

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

06/26/2013

PluggingBond SuretyID

20110193

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☒Sidetrack ☐3. Name of Operator: FRAM OPERATING LLC4. COGCC Operator Number: 103105. Address: 30 E PIKES PEAK AVE STE 283

City: COLORADO State: CO Zip: 80903  
SPRINGS

6. Contact Name: David Cook Phone: (719)355-1320 Fax: (719)314-1362Email: dave@framamericas.com7. Well Name: Siminoe Well Number: 32-2-I8. Unit Name (if appl): Whitewater Unit Number: 73038X9. Proposed Total Measured Depth: 2900

## WELL LOCATION INFORMATION

10. QtrQtr: 11 Sec: 32 Twp: 12S Rng: 97W Meridian: 6Latitude: 38.961760 Longitude: -108.265970

Footage at Surface: 1868 feet FNL/FSL 709 feet FEL/FWL 709 feet  
 FSL FWL

11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 5784 13. County: MESA

## 14. GPS Data:

Date of Measurement: 06/03/2005 PDOP Reading: 6.0 Instrument Operator's Name: Jeff Fletcher15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 876 FSL 1118 FWL 1873 FSL 1937 FWL 1873  
 Bottom Hole: FNL/FSL 1873 FSL 1937 FWL 1873  
 Sec: 32 Twp: 12S Rng: 97W Sec: 32 Twp: 12S Rng: 97W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 545 ft18. Distance to nearest property line: 656 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1225 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
DAKOTA	DKTA	376-1	320	W/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 700 ft

26. Total Acres in Lease: 107

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: Using a closed loop system.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	16	14		0	40	4	40	
SURF	12+1/4	9+5/8	36	0	500	110	500	
2ND	8+3/4	5+1/2	17	0	4,700	230	4,700	1,800
			Stage Tool		900	50	900	

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments The pad is built, pits constructed, this refile will not require an expansion/additional surface disturbance. The location does not require a variance of the rules listed in 306.d(1).(A).(ii) and the location is not in a wildlife restricted occupancy area. There are no changes from previous APD.

34. Location ID: 334481

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Cook

Title: Manager Date: 6/26/2013 Email: dave@framamericas.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

#### API NUMBER

05 077 09325 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy\_NTO' located at: W:\Inetpub\Net\Reports\policy\_nto.rdl. Please check th

### Attachment Check List

Att Doc Num	Name
400439300	FORM 2 SUBMITTED
400449248	LEGAL/LEASE DESCRIPTION

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Plugging bond number has been released; Sec/TWn/Rng missing from BHL; no comment regarding lease description; no spacing information; location ID is incorrect. Back to draft.	7/1/2013 11:44:49 AM
Permit	Return to Draft: Question about footage of surface location. Should have "No change from previous APD" sentence.	6/27/2013 1:37:46 PM

Total: 2 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)