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State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

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## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 100185	4. Contact Name: Heather Mitchell	Complete the Attachment Checklist
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Phone: 720.876.5240	
3. Address: 370 17th Street Suite 1700	Fax: 720.876.6240	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-	OGCC Facility ID Number: 149011	Survey Plat
6. Well/Facility Name: Hunter Mesa Evap Pit	7. Well/Facility Number:	Directional Survey
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): SESE Sec. 1, T7S, R93W, 6th Meridian		Surface Equipmt Diagram
9. County: Garfield	10. Field Name: Wildcat	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> NO
	Distance to nearest well same formation
	Surface owner consultation date: NA
<b>GPS DATA:</b>	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> <b>Remove from surface bond</b>	
Signed surface use agreement attached	
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> <b>CHANGE WELL NAME</b>	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> <b>SPUD DATE:</b>	
<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)	
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b>		<input type="checkbox"/> <b>Report of Work Done</b>	
Approximate Start Date		Date Work Completed	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Modification of water facility	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell Date: 04/09/2013 Email: heather.mitchell@encana.com

Print Name: Heather Mitchell Title: Regulatory Analyst

COGCC Approved: [Signature] Title: Env. Sup Date: 7/15/13

CONDITIONS OF APPROVAL OF ANY:

*Additional information may be required upon review of the Financial Assurance.*



Page 2

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: D5-
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # 149011
3. Well/Facility Name Hunter Mesa Water Treatment Facility Well/Facility Number.
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Sec 1 T7S, R93W, 6th

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed  
This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4 page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana requests to modify the Hunter Mesa Water Treatment Facility  
Encana will be constructing 2 water storage ponds/pits  
The upper pond has a planned construction date of 7/1/2013  
The lower pond will be constructed in the future  
Two form 15s have been filed related documents are 400396408 and 400398930  
Please find a cost estimate for the upper pond

*upper* *lower*

# Hunter Mesa Upper Pond

Closure Cost Estimate

10-Apr-13

## Project Management / Reporting - Sampling

	Qty	Unit	Unit Price	Description	Total
Program Manager	4	hour	\$ 125	Project staffing, data review	\$ 500
Project Manager	8	hour	\$ 100	Project coordination, report review	\$ 800
Project Professional	8	hour	\$ 90	Project supervision, report preparation	\$ 720
Administrative Assistant	2	hour	\$ 45	Billing	\$ 90
<i>Sub-total</i>					<i>\$ 2,110</i>

## Site Labor

	Qty	Unit	Unit Price	Description	Total
Project Professional	8	hour	\$ 90	Sampling collection oversight	\$ 720
Field Tech	18	hour	\$ 60	Sample collection	\$ 1,080
Construction Manager	62	day	\$ 500		\$ 31,000
Filter Press Pit Crew	48	day	\$ 800	One crew pressing 500 bbl/d	\$ 38,400
Liner Removal Crews	14	day	\$ 1,600	Two crews for two weeks	\$ 22,400
<i>Sub-total</i>					<i>\$ 93,600</i>

## Non-labor Items

	Qty	Unit	Unit Price	Description	Total
ESC Soil Samples	12	each	\$ 150	12 BTEX/GRO/DRO samples	\$ 1,800
Filter Press	48	day	\$ 5,000	One press at 500 bbl/day	\$ 240,000
Off-site disposal of sludge cake	1650	cy	\$ 83	Disposal volume is 1/3 unpressed volume	\$ 137,500
Transport of liner to NSF	14	day	\$ 570		\$ 7,980
Liner bailing and disposal	214	bails	\$ 500		\$ 107,000
<i>Sub-total</i>					<i>\$ 494,280</i>

<b>Mobilization / De-mobilization</b>	1	LS	\$ 5,000		\$ 5,000
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**Project Sub-total** **\$ 594,990**

<b>Contingency</b>	1	LS	\$ 89,200	15% of Project Sub-total	\$ 89,200
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**TOTAL** **\$ 684,190**

## Assumptions

- 1) No below-liner impacts
- 2) Backfilling and earthwork required to return site to native grade are included in Garfield County revegetation bond
- 3) No removal of subsurface pipes
- 4) 5,000 cy of sludge to be removed and pressed at closure