



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



Table with 3 columns and 1 row, containing handwritten marks.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

Form with 11 numbered fields: 1. OGCC Operator Number, 2. Name of Operator, 3. Address, 4. Contact Name, 5. API Number, 6. Well/Facility Name, 7. Well/Facility Number, 8. Location, 9. County, 10. Field Name, 11. Federal, Indian or State Lease Number.

Table with 2 columns: 'Complete the Attachment Checklist' and 'OP OGCC'. Rows include Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, and Other.

General Notice

Large form section containing: CHANGE OF LOCATION (Attach New Survey Plat), GPS DATA, CHANGE SPACING UNIT, CHANGE OF OPERATOR (prior to drilling), CHANGE WELL NAME, ABANDONED LOCATION, NOTICE OF CONTINUED SHUT IN STATUS, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Form section containing: Notice of Intent, Report of Work Done, and a grid of checkboxes for details of work such as 'Intent to Recomplete', 'Change Drilling Plans', 'Request to Vent or Flare', etc.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell Date: 04/09/2013 Email: heather.mitchell@encana.com Print Name: Heather Mitchell Title: Regulatory Analyst

COGCC Approved: [Signature] Title: Encl. Sup Date: 7/15/13

CONDITIONS OF APPROVAL OF ANY

Additional information may be required upon review of the Financial Assurance.



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- 1. OGCC Operator Number: 100185 API Number: D5-
- 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # 149011
- 3. Well/Facility Name: Hunter Mesa Water Treatment Facility Well/Facility Number: _____
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Sec 1 T7S, R93W, 6th

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4 page 1

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Encana requests to modify the Hunter Mesa Water Treatment Facility
 Encana will be constructing 2 water storage ponds/pits
 The upper pond has a planned construction date of 7/1/2013
 The lower pond will be constructed in the future
 Two form 15s have been filed related documents are 400396408 and 400398930
 Please find a cost estimate for the upper pond

upper *lower*

Hunter Mesa Upper Pond

Closure Cost Estimate

10-Apr-13

Project Management / Reporting - Sampling

	Qty	Unit	Unit Price	Description	Total
Program Manager	4	hour	\$ 125	Project staffing, data review	\$ 500
Project Manager	8	hour	\$ 100	Project coordination, report review	\$ 800
Project Professional	8	hour	\$ 90	Project supervision, report preparation	\$ 720
Administrative Assistant	2	hour	\$ 45	Billing	\$ 90
<i>Sub-total</i>					\$ 2,110

Site Labor

	Qty	Unit	Unit Price	Description	Total
Project Professional	8	hour	\$ 90	Sampling collection oversight	\$ 720
Field Tech	18	hour	\$ 60	Sample collection	\$ 1,080
Construction Manager	62	day	\$ 500		\$ 31,000
Filter Press Pit Crew	48	day	\$ 800	One crew pressing 500 bbl/d	\$ 38,400
Liner Removal Crews	14	day	\$ 1,600	Two crews for two weeks	\$ 22,400
<i>Sub-total</i>					\$ 93,600

Non-labor Items

	Qty	Unit	Unit Price	Description	Total
ESC Soil Samples	12	each	\$ 150	12 BTEX/GRO/DRO samples	\$ 1,800
Filter Press	48	day	\$ 5,000	One press at 500 bbl/day	\$ 240,000
Off-site disposal of sludge cake	1650	cy	\$ 83	Disposal volume is 1/3 unpressed volume	\$ 137,500
Transport of liner to NSF	14	day	\$ 570		\$ 7,980
Liner bailing and disposal	214	bails	\$ 500		\$ 107,000
<i>Sub-total</i>					\$ 494,280

Mobilization / De-mobilization	1	LS	\$ 5,000		\$ 5,000
<i>Project Sub-total</i>					\$ 594,990

Contingency	1	LS	\$ 89,200	15% of Project Sub-total	\$ 89,200
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TOTAL **\$ 684,190**

Assumptions

- 1) No below-liner impacts
- 2) Backfilling and earthwork required to return site to native grade are included in Garfield County revegetation bond
- 3) No removal of subsurface pipes
- 4) 5,000 cy of sludge to be removed and pressed at closure