

HALLIBURTON

BLACK HILLS EXPLORATION & PROD-EBIZ

**DHS 3C-20-D17
Bronco Flats
Mesa County, Colorado**

Intermediate Casing
08-May-2013

Post Job Summary

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | | | | | |
|---|--------------------------|---|--------------------------|--|------------------------|---------------------------------|--------------------------|
| Sold To #: 306454 | | Ship To #: 2995328 | | Quote #: | | Sales Order #: 900416879 | |
| Customer: BLACK HILLS EXPLORATION & PROD-EBIZ | | | | Customer Rep: Nelson, Lance | | | |
| Well Name: DHS | | Well #: 3C-20 D17 | | API/UWI #: 05077102040000 | | | |
| Field: BRONCO FLATS | | City (SAP): DE BEQUE | | County/Parish: Mesa | | State: Colorado | |
| Legal Description: Section 17 Township 9S Range 98W | | | | | | | |
| Lat: N 39.277 deg. OR N 39 deg. 16 min. 38.978 secs. | | | | Long: W 108.359 deg. OR W -109 deg. 38 min. 27.78 secs. | | | |
| Contractor: H&P | | Rig/Platform Name/Num: 319 | | | | | |
| Job Purpose: Cement Multiple Stages | | | | | | | |
| Well Type: Development Well | | | | Job Type: Cement Multiple Stages | | | |
| Sales Person: HIMES, JEFFREY | | | | Srv Supervisor: SMITH, CHRISTOPHER | | MBU ID Emp #: 452619 | |
| Job Personnel | | | | | | | |
| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs |
| BRENNECKE, ANDREW Bailey | 27.0 | 486345 | SMITH, CHRISTOPHER Scott | 27.0 | 452619 | WOLFE, JON P | 27.0 |
| | | | | | | | |
| Equipment | | | | | | | |
| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
| | 50 mile | | | | | | |
| Job Hours | | | | | | | |
| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours |
| 05.06.2013 | 1 | 0 | 05.07.2013 | 24 | 11 | 05.08.2013 | 2 |
| TOTAL | | <i>Total is the sum of each column separately</i> | | | | | |
| Job | | | | Job Times | | | |
| Formation Name | | | | Date | Time | Time Zone | |
| Formation Depth (MD) Top | | | | Called Out | 06 - May - 2013 | 17:00 | MST |
| Bottom | | | | On Location | 06 - May - 2013 | 23:00 | MST |
| Form Type | | | | Job Started | 07 - May - 2013 | 14:14 | MST |
| Job depth MD | | | | Job Completed | 07 - May - 2013 | 23:44 | MST |
| Water Depth | | | | Departed Loc | 08 - May - 2013 | 02:00 | MST |
| Perforation Depth (MD) From | | | | | | | |
| To | | | | | | | |
| Well Data | | | | | | | |
| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade |
| 9 7/8" Open Hole | | | | 9.875 | | | |
| Multiple Stage Cementer | | | | | | | |
| 10 3/4" Surface Casing | Unknown | | 10.75 | 10.05 | 40.5 | | J-55 |
| 7 5/8" Intermediate Casing | Unknown | | 7.625 | 6.969 | 26.4 | | N-80 |
| Sales/Rental/3rd Party (HES) | | | | | | | |
| Description | | | | Qty | Qty uom | Depth | Supplier |
| CMT SURFACE CASING BOM | | | | 1 | JOB | | |
| SHOE,FLOAT,7-5/8 8RD,2-3/4 SSII V | | | | 1 | EA | | |
| CLR,FLT,7-5/8 8RD 24-33.7PPF,2-3/4SSII | | | | 1 | EA | | |
| CMTR,TY P EXT SLV,7 5/8 8RD,26.4 LB | | | | 1 | EA | | |
| PLUG SET-FREE FALL-2-STAGE | | | | 1 | EA | | |
| CTRZR ASSY,API,7 5/8 CSG X 9 7/8 H,HNGD | | | | 1 | EA | | |
| CLAMP-LIM-7-5/8-HNG-FRICT GRIP | | | | 1 | EA | | |
| KIT,HALL WELD-A | | | | 1 | EA | | |
| MILEAGE FOR CEMENTING CREW,ZI | | | | 100 | MI | | |
| ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON | | | | 100 | MI | | |

HALLIBURTON

Cementing Job Summary

| Tools and Accessories | | | | | | | | | | | | | |
|-----------------------|-------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
| Guide Shoe | 7.625 | 1 | WTF | 5818 | Packer | | | | | Top Plug | 7.625 | 3 | WTF |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | 7.625 | 1 | WTF | 5768 | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 7.625 | 1 | HES |
| Stage Tool | 7.625 | 1 | WTF | 3700 | | | | | | Centralizers | | | |

| Miscellaneous Materials | | | | | | | | | | | | | |
|-------------------------|--|------|--|------------|--|------|--|-----------|--|------|--|------|---|
| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | | Conc | % |
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Size | | Qty | |

| Fluid Data | | | | | | | | | |
|-----------------|-------------|-----------------------------|-------------|---------|------------------------|---------------------------|------------------|--------------|------------------------|
| Stage/Plug #: 1 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Mud Flush | | 20.00 | bbl | 11. | | | 4.0 | |
| 2 | 12.5 HALCEM | HALCEM (TM) SYSTEM (452986) | 125.0 | sacks | 12.5 | 1.76 | 9.13 | 6.0 | 9.13 |
| | | 9.13 Gal | FRESH WATER | | | | | | |
| 3 | 13.5 HalCem | HALCEM (TM) SYSTEM (452986) | 230.0 | sacks | 13.5 | 1.51 | 7.17 | 6.0 | 7.17 |
| | | 7.17 Gal | FRESH WATER | | | | | | |
| Stage/Plug #: 2 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | Mud Flush | | 20.00 | bbl | 11. | | | 4.0 | |
| 2 | 12.5 HALCEM | HALCEM (TM) SYSTEM (452986) | 510.0 | sacks | 12.5 | 1.88 | 9.91 | 6.0 | 9.91 |
| | | 9.91 Gal | FRESH WATER | | | | | | |

| Calculated Values | | | Pressures | | Volumes | | | |
|-------------------|--|------------------|-----------|----------------|---------|---------------------|-----|-----------|
| Displacement | | Shut in: Instant | | Lost Returns | 0 | Cement Slurry | | Pad |
| Top Of Cement | | 5 Min | | Cement Returns | 20 | Actual Displacement | 271 | Treatment |
| Frac Gradient | | 15 Min | | Spacers | 40 | Load and Breakdown | | Total Job |

| Rates | | | | | | | | | |
|---------------------|--------|-----------------|--------|-----------------|----|-----------------|----|--|--|
| Circulating | RIG | Mixing | 6 | Displacement | 7 | Avg. Job | 7 | | |
| Cement Left In Pipe | Amount | 50 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |

| | |
|--|-----------------------------------|
| The Information Stated Herein Is Correct | Customer Representative Signature |
|--|-----------------------------------|

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|--|------------------------------------|---|--------------------------|
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| Well Name: DHS | Well #: 3C-20 D17 | API/UWI #: | 05077102040000 |
| Field: BRONCO FLATS | City (SAP): DE BEQUE | County/Parish: Mesa | State: Colorado |
| Legal Description: Section 17 Township 9S Range 98W | | | |
| Lat: N 39.277 deg. OR N 39 deg. 16 min. 38.978 secs. | | Long: W 108.359 deg. OR W -109 deg. 38 min. 27.78 secs. | |
| Contractor: H&P | Rig/Platform Name/Num: 319 | | |
| Job Purpose: Cement Multiple Stages | Ticket Amount: | | |
| Well Type: Development Well | Job Type: Cement Multiple Stages | | |
| Sales Person: HIMES, JEFFREY | Srv Supervisor: SMITH, CHRISTOPHER | MBU ID Emp #: | 452619 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 05/06/2013 17:00 | | | | | | | REQUEST ON LOCATION @ 00:00 |
| Pre-Convoy Safety Meeting | 05/06/2013 20:00 | | | | | | | ALL HES EE PRESENT |
| Crew Leave Yard | 05/06/2013 20:05 | | | | | | | |
| Arrive At Loc | 05/06/2013 23:00 | | | | | | | RIG RUNNING CASING. |
| Assessment Of Location Safety Meeting | 05/06/2013 23:07 | | | | | | | ALL HES EE PRESENT. |
| Safety Meeting - Pre Rig-Up | 05/06/2013 23:20 | | | | | | | ALL HES EE PRESENT. |
| Rig-Up Equipment | 05/06/2013 23:40 | | | | | | | 1- F550, 1- ELITE PUMP TRUCK, 1- 1700 FT3 SILO, 1- 660 FT3 BULK TRUCK. |
| Pre-Job Safety Meeting | 05/07/2013 14:00 | | | | | | | ALL HES EE PRESENT. |
| Start Job | 05/07/2013 14:14 | | | | | | | TD-5830 , TP-5818, SJ-50 , OH-9.875 , CSG-7.625 , MUD-9.2 , SURFACE CSG SET @ 1006. |
| Other | 05/07/2013 14:15 | | 2 | 2 | | 145.0 | | FILL LINES, FRESH H2O. |
| Test Lines | 05/07/2013 14:17 | | 0.5 | 0.5 | | | | ALL LINES HELD PRESSURE @ 3968 PSI |
| Pump Spacer 1 | 05/07/2013 14:21 | | 4 | 20 | | 222.0 | | MUD FLUSH |
| Pump Spacer 2 | 05/07/2013 14:26 | | 4 | 5 | | 215.0 | | FRESH H2O. |
| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
| | | | | Stage | Total | Tubing | Casing | |

Sold To # : 306454

Ship To # :2995328

Quote # :

Sales Order # : 900416879

SUMMIT Version: 7.3.0079

Wednesday, May 08, 2013 01:57:00

HALLIBURTON

Cementing Job Log

| | | | | | | | | |
|-----------------------------|---------------------|------------|---------------------|-------------------|----------------------|-----------------|--|---|
| Pump Lead Cement | 05/07/2013 14:28 | | 6 | 39.2 | | 408.0 | | 125SKS, 12.5 PPG, 1.76 FT3/SK, 9.13 GAL/SK, THICKENING TIME OF @ 70 BC. |
| Pump Tail Cement | 05/07/2013 14:36 | | 6 | 61.9 | | 398.0 | | 230SKS, 13.5 PPG, 1.51 FT3/SK, 7.17 GAL/SK, THICKENING TIME OF @ 70 BC. |
| Shutdown | 05/07/2013 14:46 | | | | | | | DROP FIRST STAGE PLUG |
| Pump Displacement | 05/07/2013 14:52 | | 6 | 271.7 | | 650.0 | | MUD DISPLACEMENT |
| Slow Rate | 05/07/2013 15:30 | | 3.5 | 261.7 | | 564.0 | | |
| Bump Plug | 05/07/2013 15:43 | | | | | | | PLUG BUMPED |
| Check Floats | 05/07/2013 15:45 | | | | | | | FLOATS HELD |
| Drop Plug | 05/07/2013 15:46 | | | | | | | DROP OPENING TOOL |
| Circulate Well | 05/07/2013 16:26 | | | | | | | RIG CIRCULATED WELL @ 5 BPM. |
| Start Job | 05/07/2013 22:10 | | | | | | | SECOND STAGE, DV TOOL @ 3700, CSG- 7.625, MUD- 9.2, SURFACE CSG SET @ 1006 |
| Other | 05/07/2013 22:11 | | 2 | 2 | | 42.0 | | FILL LINES |
| Test Lines | 05/07/2013 22:15 | | 0.5 | 0.5 | | | | ALL LINES HELD PRESSURE @ 3682 PSI |
| Pump Spacer 1 | 05/07/2013 22:19 | | 4 | 20 | | 157.0 | | MUD FLUSH III |
| Pump Spacer 2 | 05/07/2013 22:24 | | 4 | 5 | | 177.0 | | H2O SPACER |
| Pump Tail Cement | 05/07/2013 22:27 | | 6 | 170 | | 331.0 | | 510SKS, 12.5 PPG, 1.81 FT3/SK, 9.91 GAL/SK |
| Shutdown | 05/07/2013 22:57 | | | | | | | |
| Pump Displacement | 05/07/2013 23:05 | | 7 | 174.3 | | 560.0 | | MUD DISPLACEMENT |
| Slow Rate | 05/07/2013 23:30 | | 4 | 164.3 | | 534.0 | | |
| Bump Plug | 05/07/2013 23:41 | | | 174.3 | | 2257.0 | | SECOND STAGE CLOSING TOOL BUMPED, BUMPED PLUG TWICE TO VERIFY TOOL WAS CLOSED |
| Activity Description | Date/Time | Cht | Rate bbl/min | Volume bbl | Pressure psig | Comments | | |

Sold To # : 306454

Ship To # :2995328

Quote # :

Sales Order # : 900416879

SUMMIT Version: 7.3.0079

Wednesday, May 08, 2013 01:57:00

HALLIBURTON

Cementing Job Log

| | | # | | Stage | Total | Tubing | Casing | |
|---|---------------------|---|--|-------|-------|--------|--------|---|
| End Job | 05/07/2013 23:44 | | | | | | | GOOD CIRCULATION THROUGHOUT JOB, 20 BBL OF CEMENT TO SURFACE ON FIRST STAGE, CASING WAS NOT RECIPROCATED WHILE CONDITIONING THE HOLE OR DURING THE JOB. |
| Post-Job Safety Meeting (Pre Rig-Down) | 05/08/2013 00:10 | | | | | | | ALL HES EE PRESENT. |
| Pre-Convoy Safety Meeting | 05/08/2013 01:59 | | | | | | | ALL HES EE PRESENT. |
| Crew Leave Location | 05/08/2013 02:15 | | | | | | | |
| Other | 05/08/2013 23:45 | | | | | | | THANK YOU FOR CHOOSING HALLIBURTON CEMENT, CHRIS SMITH AND CREW. |

Sold To # : 306454

Ship To # :2995328

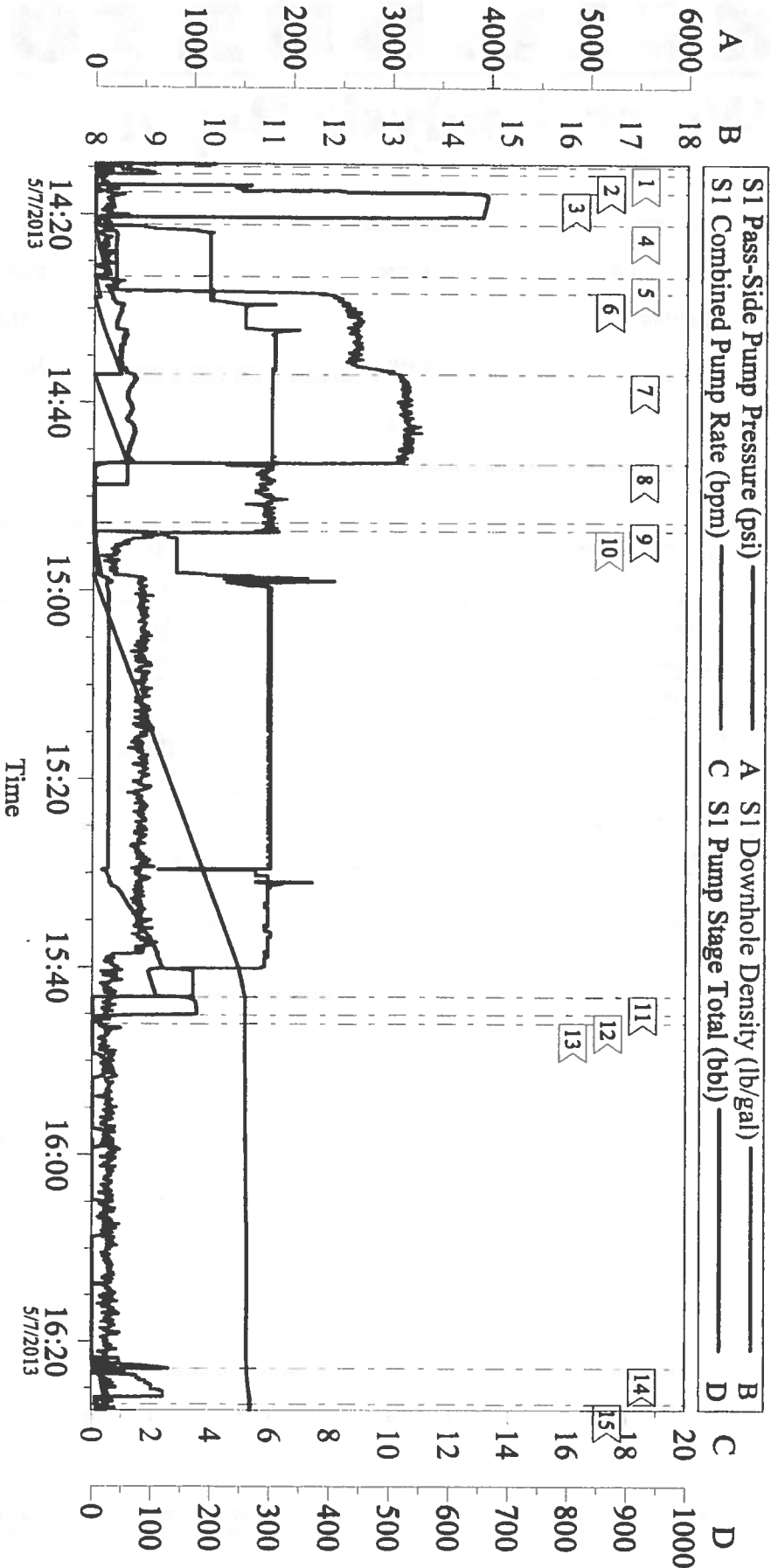
Quote # :

Sales Order # : 900416879

SUMMIT Version: 7.3.0079

Wednesday, May 08, 2013 01:57:00

BLACK HILLS - DHS 3C-20-D17 7.625" INTERMEDIATE- 1ST STAGE



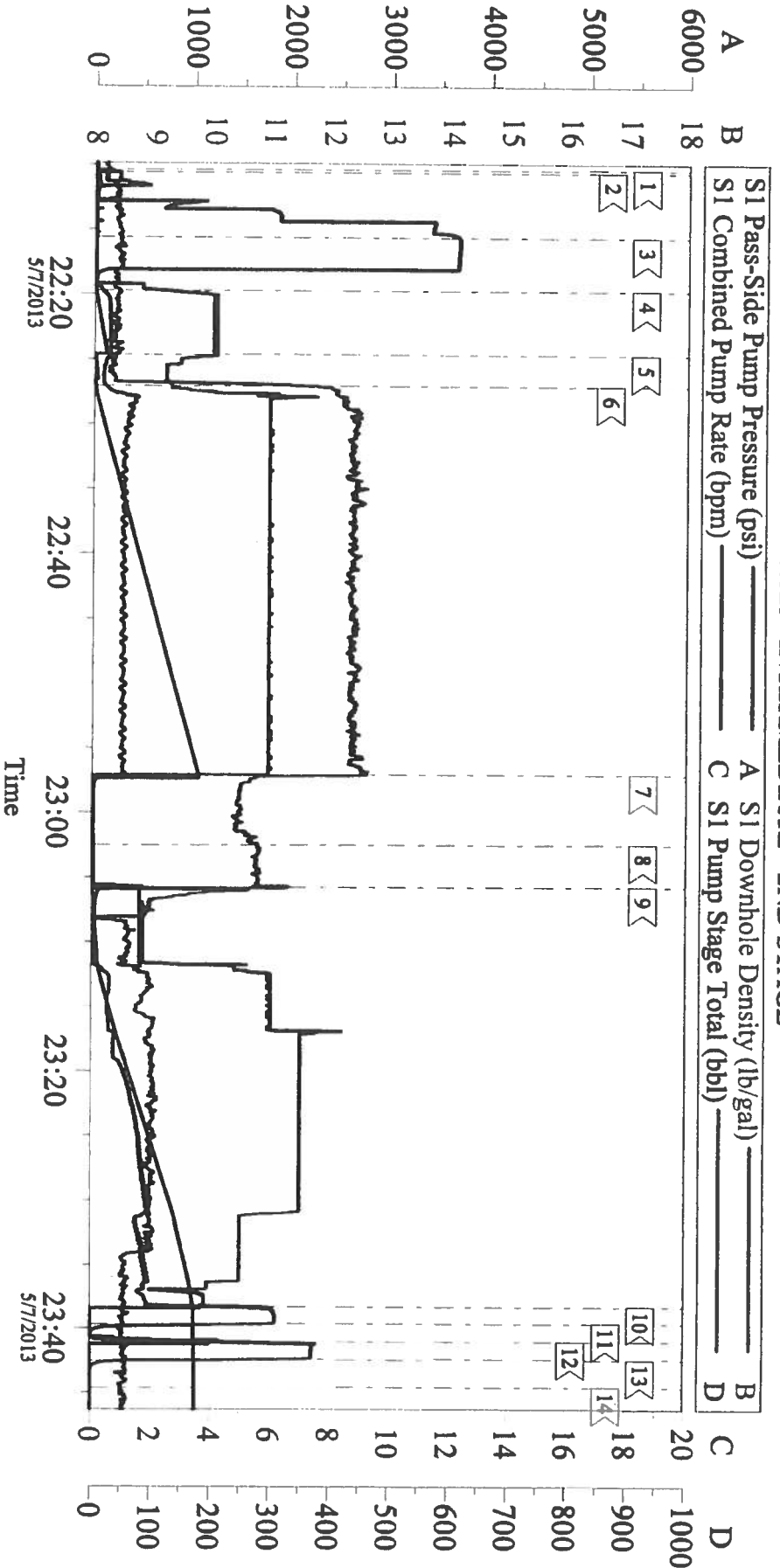
| Local Event Log | | | |
|--------------------------|----------------|-------------------------|----------|
| 1 START JOB | 2 FILL LINES | 3 TEST LINES | 14:17:37 |
| 4 MUD FLUSH | 5 WATER SPACER | 6 LEAD CEMENT | 14:28:20 |
| 7 TAIL CEMENT | 8 SHUT DOWN | 9 PUMP MUD DISPLACEMENT | 14:52:49 |
| 10 DROP FIRST STAGE PLUG | 11 BUMP BLUG | 12 RELEASE PRESSURE | 15:45:03 |
| 13 DROP OPENING TOOL | 14 OPEN TOOL | 15 RIG CIRCULATE WELL | 16:26:46 |

Customer: BLACK HILLS
Well Description: DHS 3C-20- D17
Company Rep:

Job Date: 07-May-2013
Job Type: INTERMEDIATE
Cement Supervisor: C.SMITH

Sales Order #: 900416879
ADC Used: YES
Elite #2: L.WOLFE

BLACK HILLS - DHS 3C-20-D17 7.625" INTERMEDIATE - 2ND STAGE



| Local Event Log | | | |
|-------------------------|----------|---------------------|----------|
| 1 START JOB | 22:10:20 | 2 FILL LINES | 22:10:33 |
| 4 PUMP MUD FLUSH | 22:19:43 | 5 WATER SPACER | 22:24:40 |
| 7 SHUT DOWN | 22:57:07 | 8 DROP PLUG | 23:02:26 |
| 10 BUMP PLUG | 23:38:17 | 11 RELEASE PRESSURE | 23:39:37 |
| 13 RELEASE PRESSURE | 23:42:28 | 14 END JOB | 23:44:36 |
| 3 TEST LINES | 22:15:35 | 6 LEAD CEMENT | 22:27:03 |
| 9 PUMP MUD DISPLACEMENT | 23:05:44 | 12 BUMP PLUG | 23:41:02 |

Customer: BLACK HILLS
Well Description: DHS 3C - 20 - D17
Company Rep:

Job Date: 07-May-2013
Job Type: INTERMEDIATE
Cement Supervisor: C. SMITH

Sales Order #: 900416879
ADC Used: YES
Elite #: J. WOLFE

HALLIBURTON

Water Analysis Report

Company: Black Hills
Submitted by: CHRIS SMITH
Attention: J.Trout
Lease DHS
Well # 3C-20 D17

Date: 05.07.2013
Date Rec.: 05.07.2013
S.O.# 900416879
Job Type: MULTI STAGE

| | | |
|-----------------------------|-------|-------------|
| Specific Gravity | MAX | 1 |
| pH | 8 | 6.9 |
| Potassium (K) | 5000 | 575 Mg / L |
| Calcium (Ca) | 500 | 0 Mg / L |
| Iron (FE2) | 300 | 0 Mg / L |
| Chlorides (Cl) | 3000 | 0 Mg / L |
| Sulfates (SO ₄) | 1500 | 200 Mg / L |
| Chlorine (Cl ₂) | | 0 Mg / L |
| Temp | 40-80 | 46 Deg |
| Total Dissolved Solids | | 1000 Mg / L |

Respectfully: CHRIS SMITH

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its

HALLIBURTON

CUSTOMER SURVEY

| | | |
|---|--|--|
| Sales Order #: 900416879 | Line Item: 10 | Survey Conducted Date: 5/8/2013 |
| Customer: BLACK HILLS EXPLORATION & PROD-EBIZ | | Job Type (BOM): CMT MULTIPLE STAGES BOM |
| Customer Representative: | | API / UWI: (leave blank if unknown) 05077102040000 |
| Well Name: DHS | | Well Number: 3C-20 D17 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Mesa |

KEY PERFORMANCE INDICATORS

| General | |
|---|----------|
| Survey Conducted Date The date the survey was conducted | 5/8/2013 |

| Cementing KPI Survey | |
|--|-------------------------|
| Type of Job Select the type of job. (Cementing or Non-Cementing) | 0 |
| Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation. | Vertical |
| Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format. | 6 |
| HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only. | No |
| Was the Job purpose achieved? Was the job delivered correctly as per customer agreed design? | Yes |
| Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format. | 4 |
| Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. | 0 |
| Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On | Drilling Rig (Portable) |
| Number Of JSAs Performed Number Of Jsas Performed | 9 |
| Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time. | 0 |
| Was this a Primary Cement Job (Yes / No) | Yes |

HALLIBURTON

CUSTOMER SURVEY

| | | |
|---|--|--|
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| Customer: BLACK HILLS EXPLORATION & PROD-EBIZ | | Job Type (BOM): CMT MULTIPLE STAGES BOM |
| Customer Representative: | | API / UWI: (leave blank if unknown) 05077102040000 |
| Well Name: DHS | | Well Number: 3C-20 D17 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Mesa |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

| CATEGORY | CUSTOMER SATISFACTION RESPONSE | |
|-------------------------|--|-----------------------------|
| Survey Conducted Date | The date the survey was conducted | 5/8/2013 |
| Survey Interviewer | The survey interviewer is the person who initiated the survey. | CHRISTOPHER SMITH (HB20137) |
| Customer Participation | Did the customer participate in this survey? (Y/N) | No |
| Customer Representative | Enter the Customer representative name | |
| HSE | Was our HSE performance satisfactory? Circle Y or N | |
| Equipment | Were you satisfied with our Equipment? Circle Y or N | |
| Personnel | Were you satisfied with our people? Circle Y or N | |
| Customer Comment | Customer's Comment | |

CUSTOMER SIGNATURE

HALLIBURTON

CUSTOMER SURVEY

| | | |
|---|--|--|
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| Customer Representative: | | API / UWI: (leave blank if unknown) 05077102040000 |
| Well Name: DHS | | Well Number: 3C-20 D17 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Mesa |

| | |
|--|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job. | |
| Did We Run Wiper Plugs? | Top |
| Did We Run Top And Bottom Casing Wiper Plugs? | |
| Mixing Density of Job Stayed In Designed Density Range (0-100%) | 97 |
| Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100 | |
| Was Automated Density Control Used? | Yes |
| Was Automated Density Control (ADC) Used ? | |
| Pump Rate (percent) of Job Stayed At Designed Pump Rate | 95 |
| Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | |
| Nbr of Remedial Sqz Jobs Rqd - Competition | 0 |
| Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition | |
| Nbr of Remedial Plug Jobs Rqd - HES | 0 |
| Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES | |
| Nbr of Remedial Sqz Jobs Rqd - HES | 0 |
| Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES | |