
BLACK HILLS EXPLORATION & PROD-EBIZ

**DHS 3C-20 D17
BRONCO FLATS Mesa
County , Colorado**

Cement Production
16-June-2013

Post Job Summary

The Road to Excellence Starts with Safety

| | | | | | | | |
|---|--|----------------------|------------------------------|---------------------|--|---------------------------|--|
| Sold To #: 306454 | | Ship To #: 2995328 | | Quote #: | | Sales Order #: 900486655 | |
| Customer: BLACK HILLS EXPLORATION & PROD-EBIZ | | | | Customer Rep: | | | |
| Well Name: DHS | | | Well #: 3C-20 D17 | | | API/UWI #: 05077102040000 | |
| Field: BRONCO FLATS | | City (SAP): DE BEQUE | | County/Parish: Mesa | | State: Colorado | |
| Legal Description: Section 17 Township 9S Range 98W | | | | | | | |
| Contractor: H&P | | | Rig/Platform Name/Num: 319 | | | | |
| Job Purpose: Cement Production | | | | | | | |
| Well Type: Development Well | | | Job Type: Cement Production | | | | |
| Sales Person: HIMES, JEFFREY | | | Srvc Supervisor: KEANE, JOHN | | | MBU ID Emp #: 486519 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------------|---------|--------|------------------------|---------|--------|-------------------------|---------|--------|
| BANKS, BRENT A | 0.0 | 371353 | CHASTAIN, DERICK Allan | 0.0 | 455848 | CUNNINGHAM, TANNER Wade | 0.0 | 445660 |
| KEANE, JOHN Donovan | 0.0 | 486519 | MILLER, KEVIN Paul | 0.0 | 443040 | NYE, KEVEN R | 0.0 | 460558 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10296152C | 0 mile | 10616651C | 0 mile | 10722398 | 0 mile | 10784064 | 0 mile |
| 10876398 | 0 mile | 11006314 | 0 mile | 11057896 | 0 mile | 11139330 | 0 mile |
| 11259881 | 0 mile | 11808827 | 0 mile | 11808829 | 0 mile | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

Job

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|-----------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 16 - Jun - 2013 | 06:00 | MST |
| Form Type | | BHST | Job Started | 16 - Jun - 2013 | 10:26 | MST |
| Job depth MD | 16148. ft | Job Depth TVD | Job Completed | 16 - May - 2013 | 14:15 | GMT |
| Water Depth | | Wk Ht Above Floor | Departed Loc | 16 - Jun - 2013 | 16:30 | MST |
| Perforation Depth (MD) | From | To | | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 6 3/4" Open Hole | | | | 6.75 | | | | 8040. | 16950. | | |
| 6 3/4" Open Hole | | | | 8.75 | | | | 5450. | 8040. | | |
| 4 1/2" Production String | Unknown | | 4.5 | 4. | 11.6 | | N-80 | 4450. | 16950. | | |
| 5 1/2" Production String | Unknown | | 5.5 | 4.892 | 17. | | N-80 | . | 5450. | | |
| 7 5/8" Intermediate Casing | Unknown | | 7.625 | 6.969 | 26.4 | | N-80 | . | 5830. | | |
| 4" Drill Pipe | Unknown | | 4. | 3.34 | 14. | | | . | 5300. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| | | | | | | | | | | | | | |
|--|------------------------|---------------------------------|-----------------|------------|-----------------------------------|-----------------|------------------------|---------------------------|------------------|--------------|------------------------|------|---|
| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | | Conc | % |
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Size | | Qty | |
| Fluid Data | | | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | |
| 1 | TUNED SPACER III | TUNED SPACER III - SBM (483826) | | | 40.00 | bbl | 11.5 | .0 | .0 | .0 | | | |
| 2 | ExpandaCem Lead Cement | EXPANDACEM (TM) SYSTEM (452979) | | | 85.0 | sacks | 12.6 | 1.6 | 8.21 | | 8.21 | | |
| 8.21 Gal | | FRESH WATER | | | | | | | | | | | |
| 3 | ExpandaCem Tail Cement | EXPANDACEM (TM) SYSTEM (452979) | | | 1298 | sacks | 13.5 | 1.36 | 6.33 | | 6.33 | | |
| 6.33 Gal | | FRESH WATER | | | | | | | | | | | |
| 4 | 3% KCL Displacement | | | | 290.00 | bbl | . | .0 | .0 | .0 | | | |
| Calculated Values | | Pressures | | | Volumes | | | | | | | | |
| Displacement | | Shut In: Instant | | | Lost Returns | | Cement Slurry | | Pad | | | | |
| Top Of Cement | | 5 Min | | | Cement Returns | | Actual Displacement | | Treatment | | | | |
| Frac Gradient | | 15 Min | | | Spacers | | Load and Breakdown | | Total Job | | | | |
| Rates | | | | | | | | | | | | | |
| Circulating | | Mixing | | | Displacement | | | Avg. Job | | | | | |
| Cement Left In Pipe | Amount | 40 ft | Reason | Shoe Joint | | | | | | | | | |
| Frac Ring # 1 @ | ID | | Frac ring # 2 @ | ID | | Frac Ring # 3 @ | ID | | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | | Customer Representative Signature | | | | | | | | |

The Road to Excellence Starts with Safety

| | | | | | | | |
|---|--|----------------------|-----------------------------------|---|--|---------------------------|--|
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| Customer: BLACK HILLS EXPLORATION & PROD-EBIZ | | | | Customer Rep: | | | |
| Well Name: DHS | | | Well #: 3C-20 D17 | | | API/UWI #: 05077102040000 | |
| Field: BRONCO FLATS | | City (SAP): DE BEQUE | | County/Parish: Mesa | | State: Colorado | |
| Legal Description: Section 17 Township 9S Range 98W | | | | | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | | | |
| Contractor: H&P | | | Rig/Platform Name/Num: 319 | | | | |
| Job Purpose: Cement Production Liner | | | | | | Ticket Amount: | |
| Well Type: Development Well | | | Job Type: Cement Production Liner | | | | |
| Sales Person: HIMES, JEFFREY | | | Srvc Supervisor: KEANE, JOHN | | | MBU ID Emp #: 486519 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 06/16/2013 01:00 | | | | | | | |
| Pre-Convoy Safety Meeting | 06/16/2013 04:00 | | | | | | | WITH HES |
| Arrive At Loc | 06/16/2013 06:00 | | | | | | | RIG ON BOTTOM WITH CASING, CIRCULATING UPON HES ARRIVAL, RIG HAD BEEN HAVING TROUBLE RUNNING CASING IN THE DAYS PRIOR |
| Assessment Of Location Safety Meeting | 06/16/2013 06:20 | | | | | | | WITH HES |
| Pre-Rig Up Safety Meeting | 06/16/2013 06:50 | | | | | | | WITH HES |
| Rig-Up Equipment | 06/16/2013 07:00 | | | | | | | RIGGED UP TWO PUMPS, USED ONE TO MIX CEMENT, AND THE OTHER TO DISPLACE TO MINIMIZE DOWNTIME SINCE THE STANDBY PUMP DID NOT NEED WASHED PRIOR TO DISPLACEMENT. |
| Pre-Job Safety Meeting | 06/16/2013 10:15 | | | | | | | WITH HES, BLACK HILLS, AND HP 319 |
| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
| | | | | Stage | Total | Tubing | Casing | |

Cementing Job Log

| Start Job | 06/16/2013 10:29 | | | | | | | TP 16148 FT, SHOE 48 FT, HOLE 6.75 FROM 5818 FT TO 16148 FT, 7.625 INTERMEDIATE SET AT 5818 FT, MWT 10.9 LB/GAL, CSG 4.5 IN 11.6 LB/FT FROM 6037 FT TO 16148 FT, 5.5 IN 17.0 LB/FT FROM 5177 FT TO 6037 FT, 5.5 IN 20 LB/FT FROM SURFACE TO 5177 FT, |
|----------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| Pump Water | 06/16/2013 10:30 | | 2 | 2 | | | 620.0 | FILL LINES |
| Test Lines | 06/16/2013 10:32 | | | | | | | LOW TEST AT 1487 PSI, HIGH TEST AT 7080 PSI, BOTH PUMPS TESTED AT ONCE |
| Pump Spacer | 06/16/2013 10:45 | | 4 | 40 | | | 955.0 | TUNED SPACER III MIXED AT 11.5 LB/GAL, 40 BBL |
| Pump Lead Cement | 06/16/2013 10:54 | | 6 | 24.4 | | | 1006.0 | MIXED AT 12.6 LB/GAL, 85 SKS, 1.6 FT3/SK, 8.21 GAL/SK, DENSITY VERIFIED WITH PRESSURIZED MUD SCALES |
| Pump Tail Cement | 06/16/2013 10:59 | | 6 | 314.4 | | | 1000.0 | MIXED AT 13.5 LB/GAL, 1298 SKS, 1.36 FT3/SK, 6.33 GAL/SK, DENSITY VERIFIED WITH PRESSURIZED MUD SCALES |
| Shutdown | 06/16/2013 12:04 | | | | | | 900.0 | |
| Clean Lines | 06/16/2013 12:12 | | | | | | | SWAPPED PUMPS DISPLACED WITH ELITE 9, WASHED UP ELITE 4 OFFLINE |
| Drop Plug | 06/16/2013 12:13 | | | | | | | PLUG HIT LAUNCH INDICATOR, BUT IT WAS NOT 100% CLEAR THAT PLUG LAUNCHED SO TOP CAP WAS REMOVED TO VERIFY THE PLUG WAS GONE. |
| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
| | | | | Stage | Total | Tubing | Casing | |

Sold To # : 306454

Ship To # :2995328

Quote # :

Sales Order # : 900486655

SUMMIT Version: 7.3.0081

Sunday, June 16, 2013 04:17:00

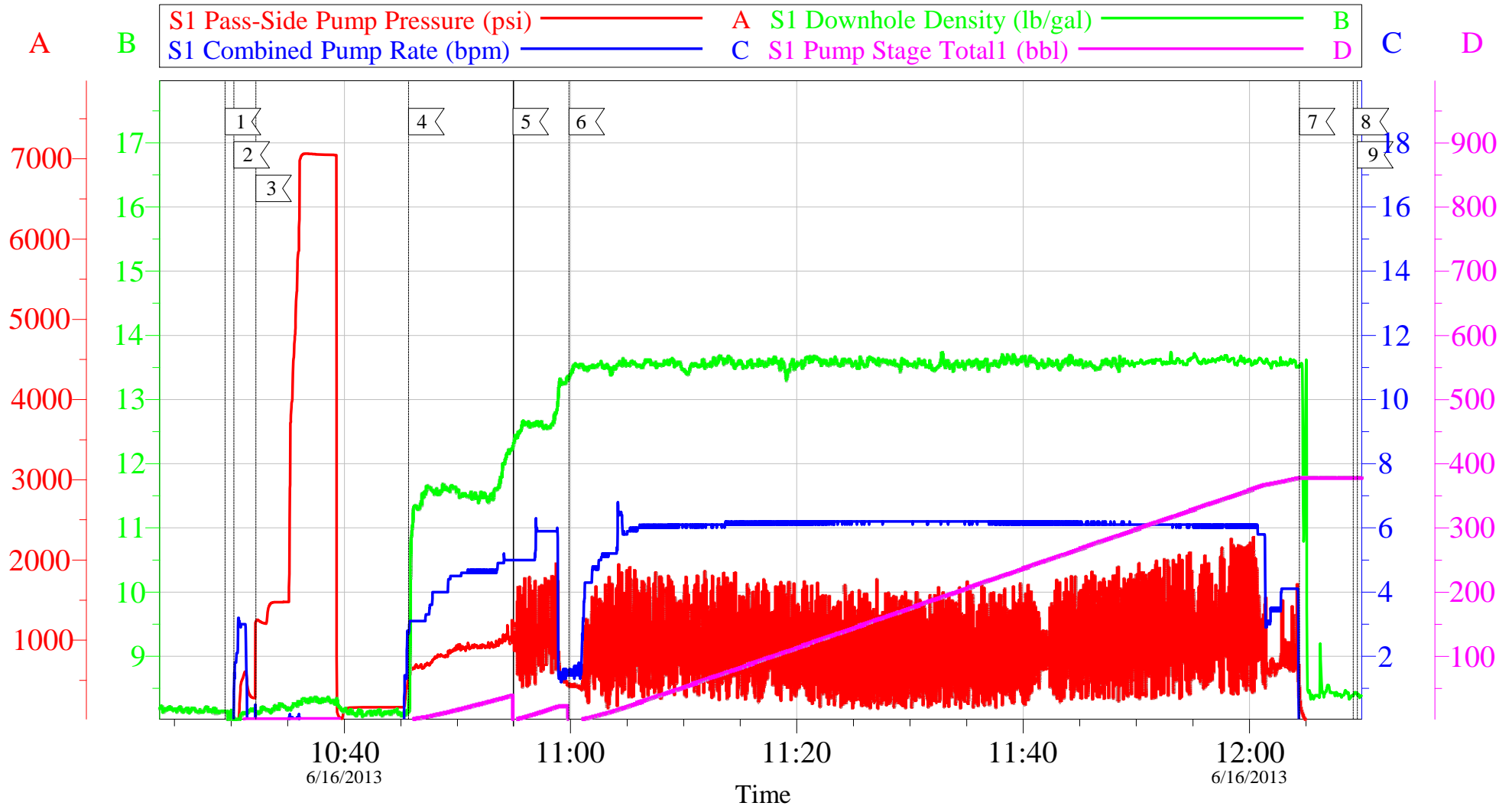
| Pump Displacement | 06/16/2013 12:14 | | 6 | 275 | | | 2650. 0 | PRODUCED WATER WITH, CL-57, MAV-HIB 10, BOTH PROVIDED BY CUSTOMER. RIG HANDS WORE PROPER PPE AND MEASURE VOLUMES TO ADD TO EACH TANK. |
|----------------------|---------------------|-------|--------------|------------|-------|---------------|------------|--|
| Slow Rate | 06/16/2013 13:01 | | 1 | | | | 1860. 0 | SLOWED RATE AT 275 BBL AWAY ON DISPLACEMENT |
| Shutdown | 06/16/2013 13:17 | | 1 | 295 | | | | SHUTDOWN AT 295 BBL AWAY, 5 BBL OVER CALCULATED DISP AS PER CO. REP. STROKE COUNTER AND MEASURING TANKS DID NOT REFLECT THE SAME VOLUME. THE BBL COUNTER REFLECTED LESS THAN ACTUAL. DISP TANK VOLUMES VERIFIED BY SERVICE LEADER AND CO REP THROUGHOUT JOB. |
| Check Floats | 06/16/2013 13:18 | | | | | | 2100. 0 | FLOATS HOLDING, PLUG DID NOT BUMP, NO SIGN OF DISK RUPTURE. 2 BBLS BACK |
| Pump Displacement | 06/16/2013 13:19 | | 2 | 4 | | | 2600. 0 | PUMPED 4 BBL OVER DISPLACEMENT AS PER CO REP. |
| Check Floats | 06/16/2013 13:22 | | | | | | 2600. 0 | FLOATS HOLDING, STILL NO SIGN OF PLUG BUMPING NOT DISK RUPTURING. 2 BBLS BACK |
| PUMP DISPLACEMENT | 06/16/2013 13:42 | 2 | 6 | | | | 3500 0 | PUMPED 6 BBL OVER DISPLACEMENT AS PER CO MAN. GOT 3 BBLS BACK |
| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
| | | | | Stage | Total | Tubing | Casing | |

Cementing Job Log

| | | | | | | | | |
|---|---------------------|--|--|--|--|--|-----------|---|
| Check Floats | 06/16/2013 13:59 | | | | | | 4200 0 | FLOATS HOLDING, NO SIGN OF PLUG BUMPING, NOR DISK RUPTURING. |
| PRESSURE TEST | 06/16/2013 14:00 | | | | | | 4000 0 | PRESSURE HOLDING, TESTED TO VERIFY PRESSURE HOLDING IN ELITE 9 |
| End Job | 06/16/2013 14:15 | | | | | | | GOOD CIRCULATION THROUGHOUT THE JOB, PIPE WAS STATIC THROUGHOUT THE JOB, . CUSTOMER RELEASED HES. AS PER CO REP, ONLY ONE BOTTOM PLUG WAS USED, AND NO KCL WAS USED- BOTH REMOVED FROM TICKET. |
| Post-Job Safety Meeting (Pre Rig-Down) | 06/16/2013 14:30 | | | | | | | WITH HES |
| Rig-Down Equipment | 06/16/2013 14:45 | | | | | | | |
| Pre-Convoy Safety Meeting | 06/16/2013 16:00 | | | | | | | WITH HES |
| Crew Leave Location | 06/16/2013 16:30 | | | | | | | |
| Comment | 06/16/2013 16:31 | | | | | | | THANKS FOR USING HALLIBURTON, JOHN KEANE AND CREW |

BLACK HILLS - DHS-3C-20-D17

PRODUCTION



Local Event Log

| | | | | | | | | |
|---|-----------------------|----------|---|------------------|----------|---|------------------|----------|
| 1 | FILL LINES | 10:29:28 | 2 | START JOB | 10:30:15 | 3 | TEST LINES | 10:32:11 |
| 4 | PUMP TUNED SPACER III | 10:45:41 | 5 | PUMP LEAD CEMENT | 10:54:55 | 6 | PUMP TAIL CEMENT | 10:59:51 |
| 7 | SHUTDOWN | 12:04:24 | 8 | DROP BOTTOM PLUG | 12:09:10 | 9 | SWAP TO ELITE 9 | 12:09:33 |

Customer: BLACK HILLS
Well Description: DHS-3C-20-D17
Company Rep: KIT HATFIELD

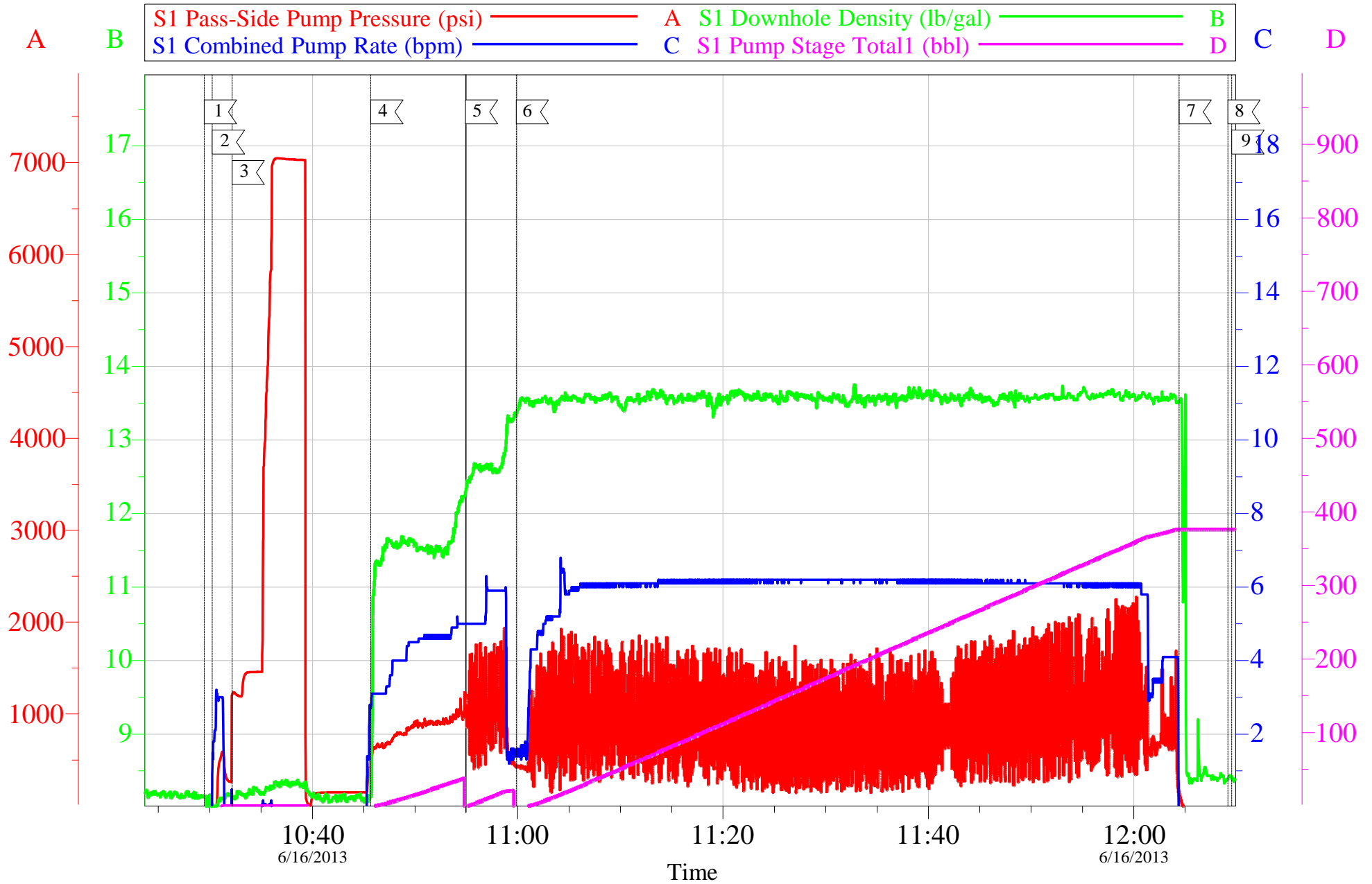
Job Date: 16-Jun-2013
Job Type: PRODUCTION
Cement Supervisor: JOHN KEANE

Sales Order #: 900486655
ADC Used: YES
Elite #4: BRENT BANKS

OptiCem v6.4.10
17-Jun-13 10:06

BLACK HILLS - DHS-3C-20-D17

PRODUCTION



Customer: BLACK HILLS
Well Description: DHS-3C-20-D17
Company Rep: KIT HATFIELD

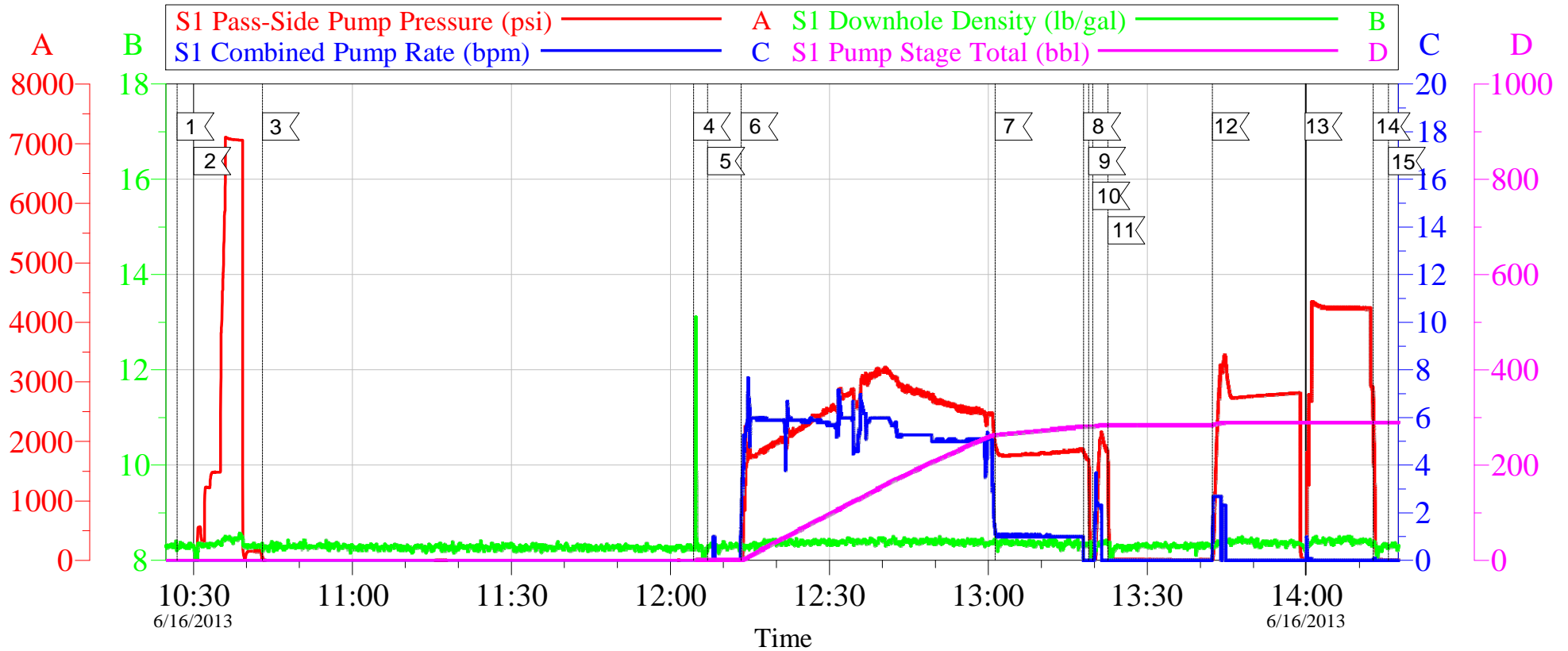
Job Date: 16-Jun-2013
Job Type: PRODUCTION
Cement Supervisor: JOHN KEANE

Sales Order #: 900486655
ADC Used: YES
Elite #4: BRENT BANKS

OptiCem v6.4.10
17-Jun-13 10:06

Blackhills DHS 3C-20 D17 998

Production Displacement



Local Event Log

| | | | |
|------------------------------|----------|----------------------|----------|
| 1 START JOB | 10:26:55 | 2 PRESSURE TEST | 10:30:06 |
| 3 SWAP TO ELITE 4 FOR MIXING | 10:43:00 | 4 CLEAN LINES | 12:04:22 |
| 5 DROP BOTTOM PLUG | 12:07:02 | 6 PUMP DISPLACMENT | 12:13:19 |
| 7 SLOW RATE | 13:01:17 | 8 SHUT DOWN | 13:17:58 |
| 9 CHECK FLOATS | 13:18:55 | 10 PUMP DISPLACEMENT | 13:19:40 |
| 11 CHECK FLOATS | 13:22:33 | 12 PUMP DISPLACEMENT | 13:42:14 |
| 13 CHK FLOATS / PSI TEST | 13:59:43 | 14 RELEASE PRESSURE | 14:12:35 |
| 15 END JOB | 14:15:27 | | |

Customer: Blackhills
Well Description: DHS 3C-20 D17 998
Company Rep: Kit HatfiEld

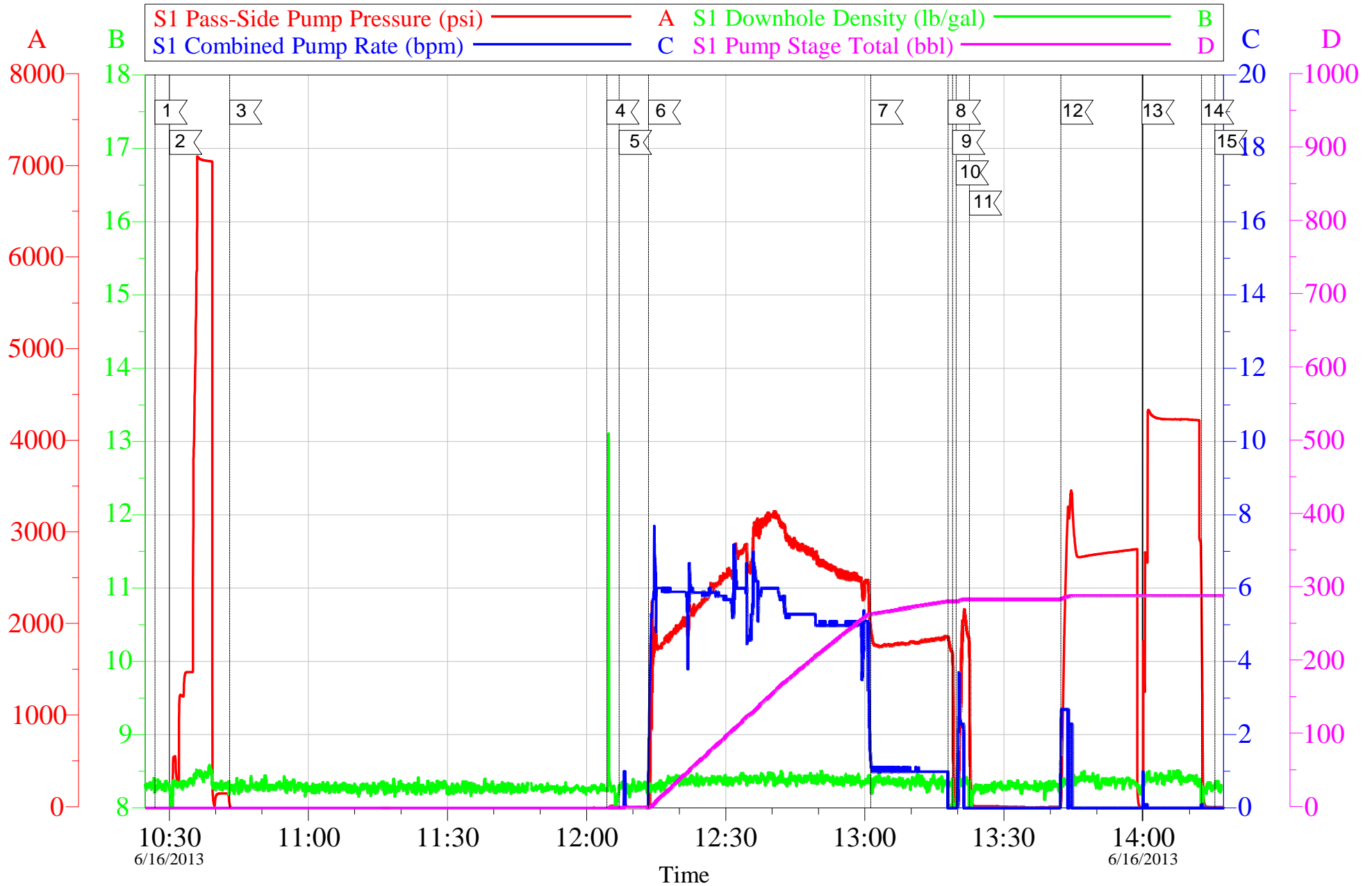
Job Date: 16-Jun-2013
Job Type: Production
Cement Supervisor: John Keane

Sales Order #: 900486655
ADC Used: yes
Elite #X: 9

OptiCem v6.4.21
16-Jun-13 14:25

Blackhills DHS 3C-20 D17 998

Production Displacement



Customer: Blackhills
 Well Description: DHS 3C-20 D17 998
 Company Rep: Kit HatfiEld

Job Date: 16-Jun-2013
 Job Type: Production
 Cement Supervisor: John Keane

Sales Order #: 900486655
 ADC Used: yes
 Elite #X: 9

OptiCem v6.4.21
 16-Jun-13 14:26

| | | |
|---|--|--|
| Sales Order #: 900486655 | Line Item: 10 | Survey Conducted Date: 6/17/2013 |
| Customer: BLACK HILLS EXPLORATION & PROD-EBIZ | | Job Type (BOM): CMT PRODUCTION LINER BOM |
| Customer Representative: | | API / UWI: (leave blank if unknown) 05077102040000 |
| Well Name: DHS | | Well Number: 3C-20 D17 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Mesa |

Dear Customer,DD
DD

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.DD

DD
Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

| CATEGORY | CUSTOMER SATISFACTION RESPONSE | |
|-------------------------|--|-------------------------|
| Survey Conducted Date | The date the survey was conducted | 6/17/2013 |
| Survey Interviewer | The survey interviewer is the person who initiated the survey. | JOHN KEANE (HB58526) |
| Customer Participation | Did the customer participate in this survey? (Y/N) | No |
| Customer Representative | Enter the Customer representative name | |
| HSE | Was our HSE performance satisfactory? Circle Y or N | |
| Equipment | Were you satisfied with our Equipment? Circle Y or N | |
| Personnel | Were you satisfied with our people? Circle Y or N | |
| Customer Comment | Customer's Comment | |

| |
|---------------------------|
| CUSTOMER SIGNATURE |
|---------------------------|

| | | |
|---|--|--|
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| Customer Representative: | | API / UWI: (leave blank if unknown) 05077102040000 |
| Well Name: DHS | | Well Number: 3C-20 D17 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Mesa |

KEY PERFORMANCE INDICATORS

| General | |
|---|-----------|
| Survey Conducted Date The date the survey was conducted | 6/17/2013 |

| Cementing KPI Survey | |
|--|-------------------------|
| Type of Job Select the type of job. (Cementing or Non-Cementing) | 0 |
| Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation. | Horizontal |
| Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format. | 10 |
| HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only. | No |
| Was the job purpose achieved? Was the job delivered correctly as per customer agreed design? | Yes |
| Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format. | 4 |
| Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. | 0 |
| Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On | Drilling Rig (Portable) |
| Number Of JSAs Performed Number Of Jsas Performed | 6 |
| Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time. | 0 |
| Was this a Primary Cement Job (Yes / No) | Yes |

| | | |
|---|--|--|
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| Customer Representative: | | API / UWI: (leave blank if unknown) 05077102040000 |
| Well Name: DHS | | Well Number: 3C-20 D17 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Mesa |

| | |
|--|--------|
| Primary Cement Job= Casing job, Liner job, or Tie-back job. | |
| Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs? | Bottom |
| Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100 | 98 |
| Was Automated Density Control Used? Was Automated Density Control (ADC) Used ? | Yes |
| Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 95 |
| Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition | 0 |
| Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES | 0 |
| Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES | 0 |