

*The Road to Excellence Starts with Safety*

Sold To #: 300721	Ship To #: 2983738	Quote #:	Sales Order #: 900252400
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Brunk, Andrew		
Well Name: RWF	Well #: 13-29	API/UWI #: 05-045-21668	
Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.49 deg. OR N 39 deg. 29 min. 24.695 secs.	Long: W 107.919 deg. OR W -108 deg. 4 min. 52.662 secs.		
Contractor: NABORS 573	Rig/Platform Name/Num: NABORS 573		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: CHASTAIN, DERICK	MBU ID Emp #: 455848	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANDERSON, ADAM S	23.5	456683	BANKS, BRENT A	23.5	371353	CHASTAIN, DERICK Allan	23.5	455848

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10867304	60 mile	10872429	60 mile	10951251	60 mile	10998054	60 mile
11808847	60 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/8/2013	1.5	0	3/9/2013	22	2			
TOTAL			Total is the sum of each column separately					

**Job**

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To
				BHST	1136. ft	1136. ft				
							Wk Ht Above Floor			4. ft

**Job Times**

	Date	Time	Time Zone
Called Out	08 - Mar - 2013	18:30	MST
On Location	08 - Mar - 2013	22:30	MST
Job Started	09 - Mar - 2013	19:52	MST
Job Completed	09 - Mar - 2013	20:40	MST
Departed Loc	09 - Mar - 2013	22:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE				13.5				.	1136.		
SURFACE CASING	Unknown		9.625	9.001	32.3		J-55	.	1126.4		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8"	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8"	1	HES
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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**HALLIBURTON*****Cementing Job Summary***

1	Water Spacer		20.00	bbl	8.33	.0	.0	6	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.3	2.38	13.75	8	13.75
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75	8	11.75
4	Displacement		86.00	bbl	8.33	.0	.0	10	
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>					
Displacement	85.2	Shut In: Instant		Lost Returns		Cement Slurry	128	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	85.2	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	233
<b>Rates</b>									
Circulating	10	Mixing	8	Displacement	10	Avg. Job	6		
Cement Left In Pipe	Amount	43.7 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @
The Information Stated Herein Is Correct				Customer Representative Signature					



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Legal Description:			
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Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srvc Supervisor: CHASTAIN, DERICK	MBU ID Emp #: 455848	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/08/2013 18:30							DISPATCH CALLS OUT CREW. ROLLED FROM PREVIOUS JOB
Pre-Convoy Safety Meeting	03/08/2013 21:00							WITH ALL HES PERSONNEL
Arrive at Location from Service Center	03/08/2013 22:30							RIG HAVING ISSUES, STILL DRILLING.
Assessment Of Location Safety Meeting	03/08/2013 23:00							WITH ALL HES PERSONNEL
Pre-Rig Up Safety Meeting	03/09/2013 17:30							WITH ALL HES PERSONNEL
Rig-Up Equipment	03/09/2013 18:00							1 ELITE HT 400 PUMP, 1 660 BULK TRUCK, 1 F-450 PICK-UP, 1 PLUG CONTAINER, 2" IRON TO STAND PIPE
Circulate Well	03/09/2013 19:00							CASING ON BOTTOM, RIG CIRCULATES CASING DOWN USING HES SWAGE, CIRC. 1 HR, 10 BPM, 520 PSI. MUD REPORT 9.8 PPG PV 26, YP 22.
Pre-Job Safety Meeting	03/09/2013 19:30							WITH ALL HES PERSONNEL, RIG CREW AND CO REP
Start Job	03/09/2013 19:52							TD 1136', TP 1126.4', FC 1082.7', SJ 43.7', OH 13.5", SURFACE CASING 9.625" 32.3# H-40.
Pump Water	03/09/2013 19:53		2	2			49.0	FILL LINES
Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

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SUMMIT Version: 7.3.0078

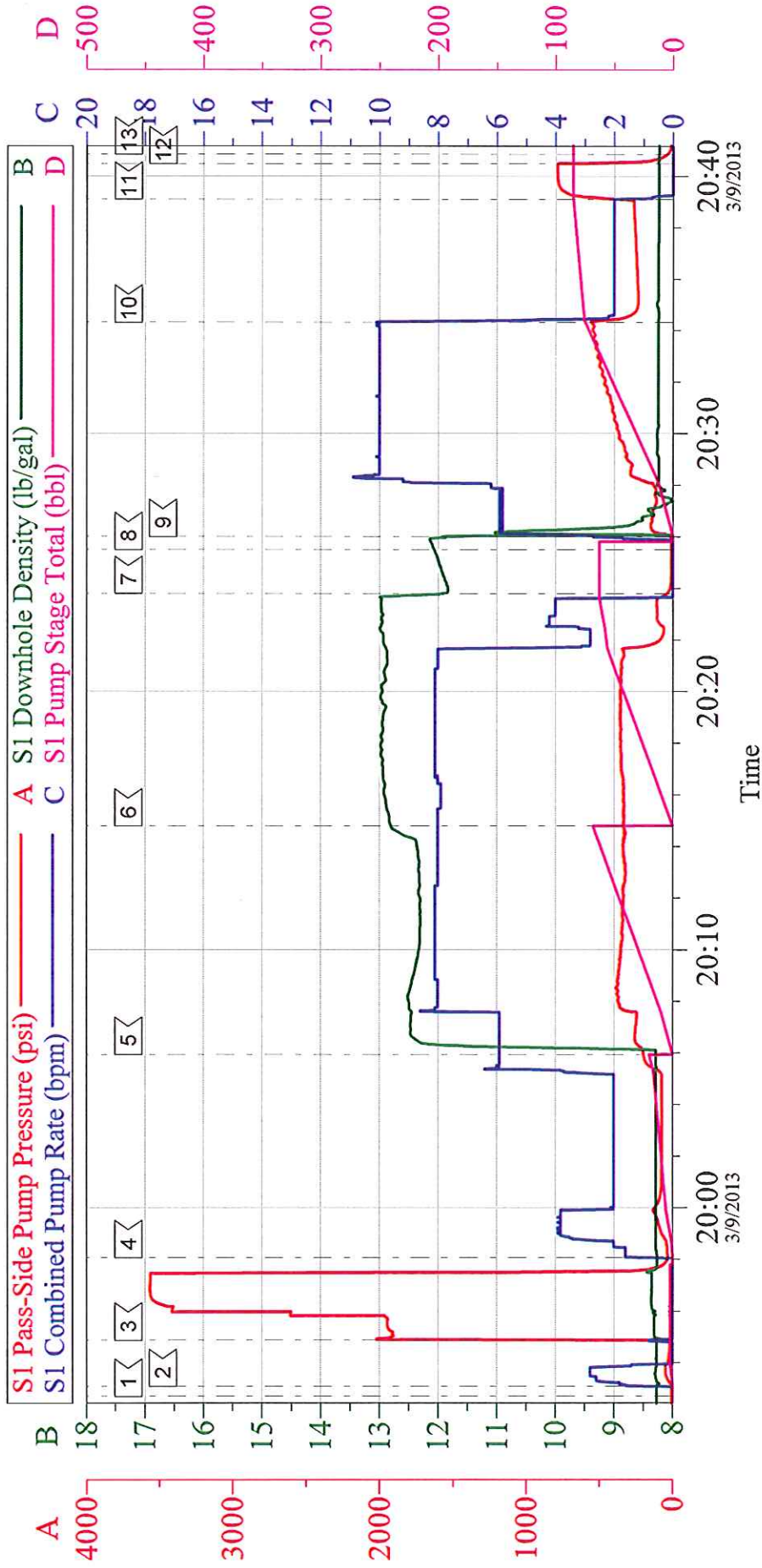
Saturday, March 16, 2013 12:28:00

## Cementing Job Log

Test Lines	03/09/2013 19:54							STAGED TEST AT 1945 PSI, THEN TESTED TO 3560 PSI. HELD PSI 2 MIN, NO LEAKS
Pump Spacer 1	03/09/2013 19:58		6	20			188.0	FRESH H2O
Pump Lead Cement	03/09/2013 20:05		8	67.8			340.0	160 SKS 12.3 PPG 2.38 FT3/SK 13.75 GAL/SK. WET AND DRY SAMPLES SUBMITTED
Pump Tail Cement	03/09/2013 20:14		8	60.1			354.0	160 SKS 12.8 PPG 2.11 FT3/SK 11.75 GAL/SK. WET AND DRY SAMPLES SUBMITTED
Shutdown	03/09/2013 20:23							WASH UP ON TOP OF PLUG
Drop Top Plug	03/09/2013 20:25							VERIFY PLUG LAUNCHED
Pump Displacement	03/09/2013 20:26		10	85.2			557.0	CMT RETURNS 50 BBLs INTO DIS, 35 BBLs TO SURFACE
Slow Rate	03/09/2013 20:34		2	75			340.0	SLOW RATE 10 BBLs PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	03/09/2013 20:39		2	85.2			785.0	BUMP PLUG HOLD 2 MINS
Check Floats	03/09/2013 20:40							FLOATS HOLDING, GOOD RETURNS THROUGHOUT JOB
End Job	03/09/2013 20:40							12 ADD HOURS, 0100 - 2100. NO DERRICK CHARGE. NO SUGAR USED
Pre-Rig Down Safety Meeting	03/09/2013 20:50							WITH ALL HES PERSONNEL
Rig-Down Equipment	03/09/2013 21:00							
Pre-Convoy Safety Meeting	03/09/2013 21:50							WITH ALL HES PERSONNEL
Crew Leave Location	03/09/2013 22:00							LEFT LOCATION FREE OF DEBRIS
Comment	03/09/2013 22:00							THANK YOU FOR CHOOSING HALLIBURTON. DERICK CHASTAIN AND CREW



# WPX ENERGY - RWF 13-29 9 5/8" SURFACE CASING

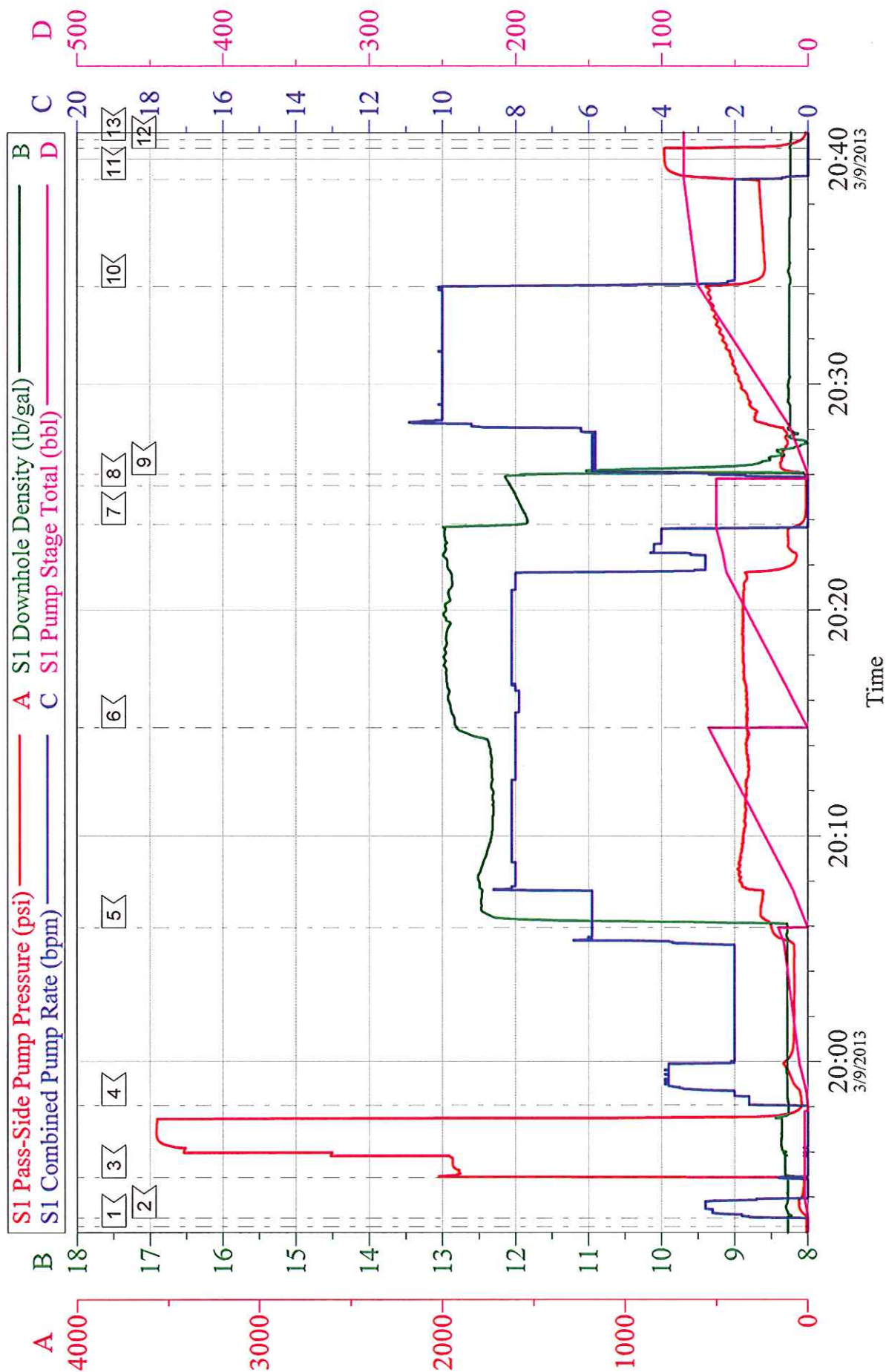


Local Event Log								
1	START JOB	19:52:41	2	FILL LINES	19:53:05	3	TEST LINES	19:54:52
4	PUMP H2O SPACER	19:58:04	5	PUMP LEAD CEMENT	20:05:56	6	PUMP TAIL CEMENT	20:14:47
7	SHUTDOWN	20:23:47	8	DROP TOP PLUG	20:25:29	9	PUMP DISPLACEMENT	20:26:00
10	SLOW RATE	20:34:19	11	BUMP PLUG	20:39:05	12	CHECK FLOATS	20:40:28
13	END JOB	20:40:50						

Customer: WPX ENERGY	Job Date: 09-Mar-2013	Sales Order #: 900252400
Well Description: RWF 13-29	Job Type: SURFACE	ADC Used: YES
Company Rep: ANDREW BRUNK	Cement Supervisor: DERICK CHASTAIN	Elite #: BRENT BANKS

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9 5/8" SURFACE CASING



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Well Description: RWF 13-29	Job Type: SURFACE	ADC Used: YES
Company Rep: ANDREW BRUNK	Cement Supervisor: DERICK CHASTAIN	Elite #7: BRENT BANKS