

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/15/2013

Document Number:
665400647

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	245481	408223	PRECUP, JIM	2A Doc Num:	

Operator Information:

OGCC Operator Number: 24461 Name of Operator: DIVERSIFIED OPERATING CORPORATION
 Address: 18121-C HAMPDEN AVENUE PMB 121
 City: AURORA State: CO Zip: 80013

Contact Information:

Contact Name	Phone	Email	Comment
Warburton, Bill	303 384-9611	wlw@doccolo.com	
RAMOS, MARTHA		martha.ramos@state.co.us	

Compliance Summary:

QtrQtr: SESW Sec: 21 Twp: 8N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/06/2012	665400167	PA	PA	S		F	N
12/30/2011	665400047	PA	PA	S			N
09/20/2011	200323558	SR	PA	U	F		Y
05/04/2010	200246790	HR	PA	U	F		Y
03/22/2010	200246770	HR	PA	U	F		Y
08/24/2007	200117990	SR	PA	S	I	P	N
10/04/2006	200097977	SR	PA	U	F	F	Y
06/19/2006	200093885	SR	PA	U	F	F	Y
08/12/2005	200075373	CA	PA	U		F	Y
12/20/2000	200012380	PR	PR	S		P	N
06/29/2000	200008071	RT	PR	S		P	N
01/06/1997	500169717	MT	SI			P	N
12/16/1994	500169716	PR	PR				

Inspector Comment:

see comments under facility- complaint. I would request that DOC contact Jim Precup (303-726-3822) to discuss the resolution to the matters listed in the complaint.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
245481	WELL	PA	08/30/2005	OG	123-13276	SOONER UNIT 14-21	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 408223

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 245481 Type: WELL API Number: 123-13276 Status: PA Insp. Status: PA

Complaint

Comment: A complaint was received from a Mr. Fiscus (Brother of Mrs. Clark) and a Mrs. Clark (Surface owner) on July 1 (Document # 200382937) Submitted on July 15th concerning a DOC well that is undergoing final reclamation. The Sooner 14-21 does not currently meet final reclamation standards. There is weed growth on the location, but it does not represent the CRP standard that surrounds the wellsite. They also mentioned a problem of a washed out ravine directly south of where the main lease road joins the the access to the wellsite. They maintain that this was caused by DOC terracing the area. It has caused considerable erosion from the washout of the terracing and has considerably deepened the ditch running parralell to the south side of the main lease road that runs east. They want this filled in and stabilized. I also note that there has been no request by the surface owner to save the lease roads that access the location. Thereby requiring the same standard as the location surface of removal of road base and 80% growth that meets the same standard as the surrounding vegetation, which is currently under CRP. These actions were not mentioned in the NOAV that was issued and I have some concerns that the surface owner did not receive a consultation by the Operator, as these issues have come up after the NOAV was submitted. There was a mandate that DOC was to meet with all surface owners to resolve issues and problems prior to the initiation of the NOAV. I request that DOC contact Jim Precup (303-726-3822) to discuss how we will go forward with resolution to these matters.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200382937	RECLAMATI ON	PRECUP, JIM	complainant has a large ravine that he believes has been caused by producer improperly terracing a portion of the access to the lease road in addition there is large ditch caused by runoff	07/15/2013
200382937	VEGETATIO N	PRECUP, JIM	Producer is petitioning for Bond Release and surface owner is maintaining that it does not meet the 80% of the surrounding vegetation which is currently in CPR	07/15/2013

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____
 1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____		Multi-Well Location <input type="checkbox"/>				
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						

COGCC Comments		
Comment	User	Date
see comments under facility- complaint. I would request that DOC contact Jim Precup (303-726-3822) to discuss the resolution to the matters listed in the complaint.	precupj	07/15/2013