

Inspector Name: QUINT, CRAIG

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

07/12/2013

Document Number:

668601069

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	208548	381181	QUINT, CRAIG	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 19170 Name of Operator: CONQUEST OIL COMPANYAddress: 8207 W 20TH STREET - SUITE BCity: GREELEY State: CO Zip: 80634**Contact Information:**

Contact Name	Phone	Email	Comment
,	970-356-5560	rae@conquestcompanies.co m	

Compliance Summary:QtrQtr: SESW Sec: 7 Twp: 12S Range: 50W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/18/2012	663900397	PR	PR	U	F		N
09/03/2010	200269753	PR	WO	U			Y
09/18/1996	500140859	SR	DA		P	P	N
07/21/1995	500140858	DG	ND			P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
208548	WELL	PR	11/08/2010	OW	017-07483	HOUSE 24-7 #1	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	DIRT ROAD THROUGH PASTURE WITH AREAS OF EROSION.	REPAIR AND INSTALL BMP'S	10/12/2013

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory	STICKERS ON TANK		
BATTERY	Satisfactory	SIGN BY TANK		
OTHER	Satisfactory	LEASE SIGN AT LOCATION ENTRANCE.		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	LOCATION IS FENCED WITH WIRE.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	4	Unsatisfactory	PROPANE TANK, DAY TANK, 2-CHEMICAL TANKS WITHOUT CONTAINMENTS.	INSTALL BMP'S	10/12/2013
Prime Mover	1	Satisfactory	EA-30 AJAX GAS ENGINE.		
Pump Jack	1	Unsatisfactory	228 SMACO WITH WRIST PINS BROKE AND WALKING BEAM PEDISTAL BROKE. WALKING BEAM IS ON THE GROUND.	REPAIR UNIT OR REMOVE.	10/12/2013

Inspector Name: QUINT, CRAIG

Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST	39.012180,-103.043480
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No		Comment		
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Predrill				
Location ID: 381181				
Site Preparation:				
Lease Road Adeq.: _____		Pads: _____	Soil Stockpile: _____	
Corrective Action: _____		Date: _____	CDP Num.: _____	
Form 2A COAs:				
Comment: _____				
CA: _____				Date: _____
Wildlife BMPs:				
BMP Type	Comment			
PROPOSED BMPs	Proposed BMP Plan			
	Conquest Oil Company			
	8207 West 20th Street			
	Greeley, CO 80634			
	c/o Ted Pagano			
	970 -590 -3944 (Cell)			
	303 -595 -1530 (Fax)			

Stormwater Discharges Associated with Construction Oil and Gas Activity. Application has been filed with Colorado Department of Public Health and Environment Water Quality Control Division and is pending. Approved permit will be in place before any dirt work begins.

Re -Enter House 24 -7 # 1 well

T12S, R50W

Sec. 7: SE1/4SW1/4

Cheyenne County, Colorado

Description of Well Site and Construction Area

1 -3 acre site with access road for drilling of oil and gas well. Terrain is flat to rolling with native grass and sagebrush. No receiving waters will be affected by well pad. Drilling pits closed and reclaimed with the drillsite, reseeded within 6 months weather permitting. Silt fences will be installed on low side site of drill site. Topsoil will be separated and spread on drill site as final operation before reseeding operations. To prevent soil erosion site will be disked and straw crimped in.

Stormwater Management Plan (SWMP) is on file in Conquest Oil Company office.

Spill Prevention, Control and Countermeasure Plan is on file in Conquest Oil Company office.

Physical Address: 401 Arapahoe St.

id Mail to: Box 384 Kiowa, CO 80117

F; - n Sure CO. Ph. 303 -621 -8672 - Fax 303 -621 -2717

www.highprairiesurvey.com

Job # 10026 -HOUSE 24 -7 #1 Inv # 1085

High Prairie Surveying of Kiowa, Colorado has in accordance with a request from Jack Fincham, Conquest Oil Company has determined the location of House 24 -7 #1 (a capped well casing) to be 900 feet FSL, and 2204 feet FWL, (90° off Section lines) of SECTION 7, Township 12s, Range 50w of the 6th Principal Meridian, Cheyenne County, Colorado.

Date: Staked on 2/25/2010 drawn on 3/1/2010. Re: Staked by Keith Westfall

Drawn: Drawn by Elijah Frane Topo Exhibit

Comment:**CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action:

Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name:

Address:

Phone Number:

Cell Phone:

Operator Rep. Contact Information:

Landman Name:

Phone Number:

Date Onsite Request Received:

Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name:

Phone Number:

Agreed to Attend:

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 208548

Type: WELL

API Number: 017-07483

Status: PR

Insp. Status: SI

Producing Well

Comment:

WELL IS SHUT IN FROM PUMPING UNIT MECHANICAL FAILURE. WALKING BEAM IS ON THE GROUND. WITHIN 10 DAYS OF RECEIPT OF INSPECTION INFORM COGCC INSPECTOR OF A TIME FRAME FOR REPAIR OF UNIT OR SUBMIT A SUNDRY NOTICE FOR STATUS OF WELL AND M.I.T. WELL WITHIN 30 DAYS TO MAINTAIN SHUT IN STATUS.

Environmental**Spills/Releases:**

Type of Spill:

Description:

Estimated Spill Volume:

Comment:

Corrective Action:

Date:

Reportable:

GPS: Lat

Long

Proximity to Surface Water:

Depth to Ground Water:

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OF THR LOCATION ARE IN PROCESS OF VEGETATION.Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Inspector Name: QUINT, CRAIG

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Fail	MHSP	Fail	

S/U/V: **Unsatisfactory**

Corrective Date: **10/12/2013**

Comment: **DAY TANK AND CHEMICAL TANKS WITHOUT BMP's, AREAS OF EROSION ON ACCESS ROAD.**

CA: **INSTALL BMP'S**