

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
07/12/2013

Document Number:
663801257

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>334384</u>	<u>334384</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC
 Address: 1625 BROADWAY STE 2200
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	970-625-1494	mbonkiewicz@nobleenergyinc.com	District Manager
Bruner, Ryan	(303) 228-4158	rbruner@nobleenergyinc.com	Environmental

Compliance Summary:

QtrQtr: SENV Sec: 34 Twp: 7S Range: 95W

Inspector Comment:

Location being set up to frac 1 stage

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
298144	WELL	XX	09/16/2011	LO	045-17081	BATTLEMENT MESA 34-22A (34F)	<input checked="" type="checkbox"/>
298352	WELL	XX	09/16/2011	LO	045-17153	BATTLEMENT MESA 34-32A (34Fpad)	<input checked="" type="checkbox"/>
298353	WELL	AL	12/04/2012	LO	045-17154	Battlement Mesa 34-32B	<input type="checkbox"/>
298354	WELL	XX	09/16/2011	LO	045-17155	BATTLEMENT MESA 34-32C (34F)	<input checked="" type="checkbox"/>
298355	WELL	PR	04/30/2013	GW	045-17156	BATTLEMENT MESA 34-32D	<input checked="" type="checkbox"/>
298356	WELL	PR	04/26/2010	GW	045-17157	BATTLEMENT MESA 34-31A	<input checked="" type="checkbox"/>
298357	WELL	PR	07/19/2012	GW	045-17158	BATTLEMENT MESA 34-31B	<input checked="" type="checkbox"/>
298358	WELL	PR	11/26/2012	GW	045-17159	BATTLEMENT MESA 34-31C	<input checked="" type="checkbox"/>
298359	WELL	XX	10/25/2011	LO	045-17160	BATTLEMENT MESA 34-31D (34F)	<input checked="" type="checkbox"/>
298360	WELL	PR	05/01/2012	GW	045-17161	BATTLEMENT MESA 34-23A	<input checked="" type="checkbox"/>
298361	WELL	PR	12/29/2009	GW	045-17162	BATTLEMENT MESA 34-22B	<input checked="" type="checkbox"/>
298362	WELL	PR	12/15/2009	GW	045-17163	BATTLEMENT MESA 34-22C	<input checked="" type="checkbox"/>
298363	WELL	PR	12/29/2009	GW	045-17164	BATTLEMENT MESA 34-22D	<input checked="" type="checkbox"/>
298364	WELL	XX	09/16/2011	LO	045-17165	BATTLEMENT MESA 34-21D (34F)	<input checked="" type="checkbox"/>
298548	WELL	PR	03/08/2012	GW	045-17152	BATTLEMENT MESA 34-33A	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	5	Satisfactory			
Plunger Lift	9	Satisfactory			
Ancillary equipment		Satisfactory	Frac tanks and CO2 vessels		
Horizontal Heated Separator	13	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	400 BBLS	STEEL AST	39.397290,107.983940	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334384

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298144 Type: WELL API Number: 045-17081 Status: XX Insp. Status: ND

Facility ID: 298352 Type: WELL API Number: 045-17153 Status: XX Insp. Status: ND

Facility ID: 298354 Type: WELL API Number: 045-17155 Status: XX Insp. Status: ND

Facility ID: 298355 Type: WELL API Number: 045-17156 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298356 Type: WELL API Number: 045-17157 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298357 Type: WELL API Number: 045-17158 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well. 1 stage to be frac in the following week(s)

Facility ID: 298358 Type: WELL API Number: 045-17159 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298359 Type: WELL API Number: 045-17160 Status: XX Insp. Status: ND

Facility ID: 298360 Type: WELL API Number: 045-17161 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298361 Type: WELL API Number: 045-17162 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298362 Type: WELL API Number: 045-17163 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298363 Type: WELL API Number: 045-17164 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298364 Type: WELL API Number: 045-17165 Status: XX Insp. Status: ND

Facility ID: 298548 Type: WELL API Number: 045-17152 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____

Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? In CM _____ CA _____ CA Date _____

Waste Material Onsite? In CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

