

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/12/2013

Document Number:

663801254

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	416986	416986	LONGWORTH, MIKE	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	970-625-1494	mbonkiewicz@nobleenergyinc.com	District Manager
Bruner, Ryan	(303) 228-4158	rbruner@nobleenergyinc.com	Environmental

Compliance Summary:QtrQtr: NWSW Sec: 35 Twp: 7S Range: 95W**Inspector Comment:**

No evidence of AL wells on location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
281838	WELL	AL	04/20/2010	LO	045-11550	BATTLEMENT MESA 35-31	<input checked="" type="checkbox"/>
285499	WELL	AL	11/15/2007	LO	045-12506	BATTLEMENT MESA 35-231	<input checked="" type="checkbox"/>
285579	WELL	AL	11/15/2007	LO	045-12521	BATTLEMENT MESA 35-41	<input checked="" type="checkbox"/>
418980	WELL	XX	01/03/2013	LO	045-19853	RULISON FEDERAL 35-24D	<input type="checkbox"/>
418981	WELL	XX	08/26/2010	GW	045-19854	BATTLEMENT MESA 34-43B (35L)	<input type="checkbox"/>
418983	WELL	XX	01/03/2013	LO	045-19855	RULISON FEDERAL 35-14B	<input type="checkbox"/>
418984	WELL	PR	06/29/2011	GW	045-19856	BATTLEMENT MESA 34-43C (35L)	<input type="checkbox"/>
418986	WELL	XX	12/31/2012	LO	045-19857	BATTLEMENT MESA 35-13A (35L)	<input type="checkbox"/>
418987	WELL	XX	08/26/2010	GW	045-19858	BATTLEMENT MESA 34-43A (35L)	<input type="checkbox"/>
418989	WELL	XX	01/03/2013	LO	045-19859	RULISON FEDERAL 35-14A	<input type="checkbox"/>
418990	WELL	PR	05/20/2011	GW	045-19860	BATTLEMENT MESA 35-23B (35L)	<input type="checkbox"/>
418994	WELL	XX	12/31/2012	LO	045-19861	BATTLEMENT MESA 35-23A	<input type="checkbox"/>
418996	WELL	XX	12/31/2012	LO	045-19862	BATTLEMENT MESA 35-12D (35L)	<input type="checkbox"/>
418999	WELL	XX	12/31/2012	LO	045-19863	BATTLEMENT MESA 35-23D	<input type="checkbox"/>
419000	WELL	PR	08/01/2012	GW	045-19864	BATTLEMENT MESA 35-23C (35L)	<input type="checkbox"/>
419002	WELL	TA	02/25/2013	GW	045-19865	BATTLEMENT MESA 34-43CX	<input type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

419003	WELL	XX	01/03/2013	LO	045-19866	RULISON FEDERAL 35-14D	
419004	WELL	XX	01/03/2013	LO	045-19867	RULISON FEDERAL 35-24A	
419006	WELL	XX	01/03/2013	LO	045-19868	RULISON FEDERAL 35-14C	
419010	WELL	XX	12/31/2012	LO	045-19869	BATTLEMENT MESA 35-13D	
419051	WELL	XX	12/31/2012	LO	045-19870	BATTLEMENT MESA 35-22D	
419052	WELL	XX	01/03/2013	LO	045-19871	RULISON FEDERAL 35-24B	
419053	WELL	XX	12/31/2012	LO	045-19872	BATTLEMENT MESA 35-13B (35L)	
419088	WELL	PR	06/29/2011	GW	045-19873	BATTLEMENT MESA 35-13C (35L)	
431483	WELL	XX	01/31/2013		045-21858	Rulison Federal 35-24C (35L)	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>21</u>	Production Pits: _____
Condensate Tanks: <u>11</u>	Water Tanks: _____	Separators: <u>6</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>3</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>2</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>11</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 416986

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	<p>Comply with all DOE office of legacy management requests for sampling and analysis of natural gas and other materials associated with drilling and production. Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Flowback to tanks only. Submit a secondary and tertiary containment plan via sundry notice form 4 for the tanks. Attn: Chris Canfield. Obtain approval of the plan prior to flowback. Produced water from this location may not be transported to or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison SAP. Drill solids and cuttings from this location may not be transported to, disposed of or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison SAP. A closed loop mud system shall be utilized to ensure containment of all materials that have been in contact with downhole strata and fluids. All cuttings and fresh make up water storage pits shall be lined to ensure containment. Contour features, french drains and other stormwater BMPs as necessary shall be employed to ensure site integrity. No individual operator shall utilize more than one rig within one mile of the project rulison blast site at any given time and no individual operator shall utilize more than two rigs within a three mile radius of the site at any given time. The total number of rigs allowed by all operators within three miles of the site shall be limited to five at any given time. Operator shall comply with all provisions of the most recent COGCC approved revision of the rulison sampling and analysis plan. In addition to the produced water sampling and analysis outlined in section 5.8 of the plan the operators shall also obtain and analyze produced water samples on wells described in the plan for constituents listed in the plan using the specified method where applicable. Pit construction shall comply with the "reserve pit and liner design technical specifications," dated July 2008. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of Table 910-1. No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p>	04/12/2010

Comment:

CA:

Date:

Wildlife BMPs:**Comment:**

CA:

Date:

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Inspector Name: LONGWORTH, MIKE

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 281838 Type: WELL API Number: 045-11550 Status: AL Insp. Status: AL

Facility ID: 285499 Type: WELL API Number: 045-12506 Status: AL Insp. Status: AL

Facility ID: 285579 Type: WELL API Number: 045-12521 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Inspector Name: LONGWORTH, MIKE

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs

BMP
Maintenance

Lease Road Erosion
BMPs

Lease BMP
Maintenance

Chemical BMPs

Chemical BMP
Maintenance

Comment

S/U/V:

Corrective Date:

Comment:

CA: