

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
400375737

Date Received:
03/14/2013

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
433542
Expiration Date:
07/12/2016

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10261
 Name: BAYSWATER EXPLORATION AND PRODUCTION LLC
 Address: 730 17TH ST STE 610
 City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Jennifer Angel-Lear
 Phone: (303) 407-1282
 Fax: (720) 536-3440
 email: jangellear@petro-fs.com

4. Location Identification:

Name: Badger Creek Number: 22-33
 County: ADAMS
 Quarter: NWSE Section: 22 Township: 2S Range: 57W Meridian: 6 Ground Elevation: 4668

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1777 feet FSL, from North or South section line, and 2312 feet FEL, from East or West section line.
 Latitude: 39.861264 Longitude: -103.750556 PDOP Reading: 1.3 Date of Measurement: 11/16/2012
 Instrument Operator's Name: Alan Hnizdo

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/> 1	Wells: <input type="checkbox"/> 1	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/>	Separators: <input type="checkbox"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/> 1	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: _____

6. Construction:

Date planned to commence construction: 01/01/2014 Size of disturbed area during construction in acres: 1.03
Estimated date that interim reclamation will begin: 06/01/2014 Size of location after interim reclamation in acres: 0.40
Estimated post-construction ground elevation: 4668 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 12/18/2012
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20080034 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 4350, public road: 2312, above ground utility: 556,
railroad: 5280, property line: 2915

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: GU- Gullied Land

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 162, water well: 3324, depth to ground water: 11
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

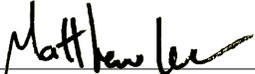
15. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/14/2013 Email: jangellear@petro-fs.com

Print Name: Jennifer Angel-Lear Title: Regulatory Technician

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/13/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Shallow groundwater potentially underlies the proposed location (at 15 feet bgs or less). Therefore if drilling pits intercept saturated soil or groundwater, the drilling pit must be lined or a closed loop system must be used.

Attachment Check List

Att Doc Num	Name
1642125	WASTE MANAGEMENT PLAN
400375737	FORM 2A SUBMITTED
400375804	ACCESS ROAD MAP
400375805	HYDROLOGY MAP
400375807	LOCATION DRAWING
400375808	TOPO MAP
400375812	WELL LOCATION PLAT
400375816	LOCATION PICTURES
400388445	WASTE MANAGEMENT PLAN
400391212	NRCS MAP UNIT DESC

Total Attach: 10 Files

General Comments

User Group	Comment	Comment Date
Final Review	Changed mud disposal to onsite, per operator. Attached revised waste management plan that no longer references hauling excess cuttings to land application site (doc #1642125). (Previous waste management plan (doc #400388445) NOT APPLICABLE.)	7/13/2013 1:28:48 PM
Permit	Final review completed. LGD comments received.	7/10/2013 9:34:46 AM
Permit	Received waiver request letter.	7/10/2013 9:34:26 AM
OGLA	Operator approved change to sensitive area due to shallow groundwater. Changed construction date. Operator provided revised BMPs. Nearby surface water is shallow ephemeral channel. Production planned to go to separate proposed location - Badger 22-N Facility. New Contact Information: Ann Stephens Regulatory Manager Petroleum Field Services, LLC Office: 303-928-7128 Fax: 303-962-6237 1801 W. 13th Avenue Denver, CO 80204	5/20/2013 8:04:40 AM
Permit	The form 2 location is not compliant with Rule 318a., at this time.	3/20/2013 6:25:49 AM
LGD	A Rig Move Permit will be required prior to moving the drilling facilities into this location, and once again prior to moving the drilling facilities out of this location. If it decided to place the well into production, an On-Site Facilities permit will be required at that time. Please see Mr. Mark Russell (303-523-682)1 for permit information.	3/18/2013 8:54:28 AM
LGD	Adams County will approve all access point locations.	3/18/2013 8:47:17 AM
Permit	This form has passed completeness.	3/15/2013 8:05:31 AM

Total: 8 comment(s)

BMP

Type	Comment
Site Specific	<ul style="list-style-type: none"> -The facilities separation & oil storage equipment plus evaporation ponds will be fenced to restrict public and wildlife access. This includes the facilities and evaporation ponds. -The well site locations, facilities and the roads will be kept free of noxious weeds, litter and debris. -Spraying for noxious weeds will be applied as needed. -Operator will manage all facilities such that secondary containment berms and evaporation ponds are within the specifications set forth in the COGCC rules. -Gates and fences will be constructed and maintained where necessary. -Any lease roads used by operator, its employees, or contractors will be graded and maintained such that water can drain properly.

Construction	<ul style="list-style-type: none"> -Remove only the minimum amount of vegetation necessary for the construction of roads, drilling pads, facilities and evaporation ponds. -Conserve topsoil during excavation and reuse as cover on disturbed areas to facilitate regrowth of vegetation. -No construction or routine maintenance activities will be performed during periods when the soil and or roads are too wet to adequately support construction equipment.
Drilling/Completion Operations	<ul style="list-style-type: none"> Light sources will be directed downwards and away from occupied structures during drilling operations. -Completion operations will be minimal as fracture stimulation is not necessary for our target formations in Adams and Washington County wells. -Noise and the numbers of days with equipment on site will be minimized due to completion techniques. -Once the drilling and completion rigs leave the site, there will be no permanently installed lighting on site.
Final Reclamation	<ul style="list-style-type: none"> -All surface restoration shall be accomplished to the satisfaction of surface owner. -All final seeding shall be done with grasses consistent with the Rocky Mountain native mix or other grasses reasonably requested by surface owner and during planting period suggested by surface owner. -Drilling pad size will be reclaimed to a simple vehicle turn-around area for daily maintenance of wells and pump jacks. -Final reclamation shall be completed to the reasonable satisfaction of the surface owner as soon as practical after installation (weather permitting) and in accordance with regulatory agency standards (BLM/COGCC).
Interim Reclamation	<ul style="list-style-type: none"> -Utilize existing pad areas and for temporary storage of equipment when possible such that any new well pads will have a reduced footprint. -Restore well site locations to their original condition within a reasonable time frame after the completion of operations. -All reseeding shall be done with grasses consistent with the Rocky Mountain native mix or other grasses reasonably requested by surface owner and during planting period suggested by surface owner.
Planning	<ul style="list-style-type: none"> -When feasible, develop one unified separation and oil tank storage facility for multiple wells to reduce cumulative impacts, multiple facility footprints and adverse impacts on wildlife resources. -Plan for growth upfront in the design process such that tanks or water handling facilities can be added with minimal ground disturbance later in development or drilling progress.
Storm Water/Erosion Control	<ul style="list-style-type: none"> -Operator will make use of water bars, straw hay bales, gravel and other measures will be used to prevent erosion, storm water run-off and site degradation. -Co-locate gas and water gathering lines whenever feasible, and mitigate any erosion problems that arise due to the construction of any pipeline(s).

Total: 7 comment(s)