



FIELD RECEIPT NO. 1001944791

CUSTOMER BAYSWATER EXPLORATION & PRODUC				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20007918 - 00244714		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER 730 17TH ST, STE 610				CITY DENVER		STATE Colorado		ZIP CODE 80202	
DATE WORK COMPLETED		MO. 10	DAY 31	YEAR 2012	BHI REPRESENTATIVE JASON L SJOBERG		WELL API NO: 05123359540000		WELL TYPE : New Well		
DISTRICT BJS, BRIGHTON					JOB DEPTH(ft) 671		WELL CLASS : Gas				
WELL NAME AND NUMBER BOOTH #29-23					TD WELL DEPTH(ft) 684		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 23-7N-55W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface		
PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112		Calcium Chloride				lbs	499			62%	
100295		Cello Flake				lbs	67			62%	
488019		FP-6L				gals	3			62%	
499632		Granulated Sugar				lbs	50			62%	
499680		Static Free				lbs	22			62%	
499703		Type III Cement				sacks	265			62%	
		SUB-TOTAL FOR Product Material								62.00%	
A152		Personnel Per Diem Chrg - Cement Svc				ea	1			0%	
M100		Bulk Materials Blending Charge				cu ft	280			62%	
		SUB-TOTAL FOR Service Charges								54.5%	
ARRIVE LOCATION :		MO. 10	DAY 31	YEAR 2012	TIME 16:15	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Ron Rue											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											
					CUSTOMER AUTHORIZED AGENT				CUSTOMER AUTHORIZED AGENT X		
									BHI APPROVED X		



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PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F053A		Cement Pumping, 0 - 1000 ft				4hrs	1			62%	
F090		Fuel per pump charge - cement				pump/hr	2			0%	
J050		Cement Head				job	1			62%	
J225		Data Acquisition, Cement, Standard				job	1			62%	
J390		Mileage, Heavy Vehicle				miles	96			62%	
J391		Mileage, Auto, Pick-Up or Treating Van				miles	96			62%	
		SUB-TOTAL FOR Equipment								60.92%	
J401		Bulk Delivery, Dry Products				ton-mi	614			62%	
		SUB-TOTAL FOR Freight/Delivery Charges								62.00%	
		FIELD ESTIMATE								61.06%	
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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						CUSTOMER AUTHORIZED AGENT				BHI APPROVED X	

# CEMENT JOB REPORT



<b>CUSTOMER</b> BAYSWATER EXPLORATION		<b>DATE</b> 31-OCT-12	<b>F.R. #</b> 1001944791		<b>SERV. SUPV.</b> JASON L SJOBERG	
<b>LEASE &amp; WELL NAME</b> BOOTH #29-23 - API 05123359540000		<b>LOCATION</b> 23-7N-65W		<b>COUNTY-PARISH-BLOCK</b> Weld Colorado		
<b>DISTRICT</b> Brighton		<b>DILLING CONTRACTOR RIG #</b> ENSGN 7		<b>TYPE OF JOB</b> Surface		

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
Cement Plug, Rubber, Top 8-5/8 in	Guide Shoe, Cement Nose, 8-5/8 in	None	0	0	None	0	0
	Alum Baffle Plate, Slip On, 8-5/8						
	Centralizer, with Pins, 8-5/8 in						
	Cement Basket, Slip On, 8-5/8 in						

PHYSICAL SLURRY PROPERTIES									
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Fresh Water	0	0	8.34	0	0	00:00	38.66		
Fresh Water + Dye	0	0	8.34	0	0	00:00	10		
Type III + 2%CaCl <sub>2</sub> + .25%CF	0	265	14.5	1.41	6.82	02:30	66.54	43.00	
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL		115.20		43.00	

HOLE			TBG-CSG-D.P.							COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
12.25	0	684	8.097	8.625	24	CSG	671	671	J-55	671	629	0

LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT.	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.
						No Packer	0			8.625	8 RND	9.6

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
38.7	BBLS	Fresh Water	8.34	201	0	0	0	0	2360	1000	Rig

**Circulation Prior to Job**

Circulated Well: Rig ☒ BJ ☐      Circulation Time: 1      Circulation Rate: 6 BPM

Mud Density In: 9.6 LBS/GAL      Mud Density Out: 9.6 LBS/GAL      PV & YP Mud In: 18      PV & YP Mud Out: 18

Gas Present: NO ☒ YES ☐      Units:      Solids Present at End of Circulation: NO ☒ YES ☐

**Displacement And Mud Removal**

Displaced By: Rig ☐ BJ ☒      Amount Bled Back After Job: 0 BBLS

Returns During Job: ☐ NONE ☐ PARTIAL ☒ FULL      Method Used to Verify Returns: Visual

Cement Returns at Surface: ☒ YES ☐ NO      Were Returns Planned at Surface: ☐ NO ☒ YES

Pipe Movement: ☐ ROTATION ☐ RECIPROICATION ☒ NONE ☐ UNABLE DUE TO STUCK PIPE

Centralizers: ☐ NO ☒ YES      Quantity: 4      Type: ☒ BOW ☐ RIGID

Job Pumped Through: ☐ CHOKE MANIFOLD ☐ SQUEEZE MANIFOLD ☒ MANIFOLD ☐ NO MANIFOLD

**Plugs**

Number of Attempts by BJ: 0      Competition: 0      Wiper Balls Used: ☒ NO ☐ YES      Quantity:

Plug Catcher Used: ☒ NO ☐ YES      Parabow Used: ☒ NO ☐ YES

Was There a Bottom: ☒ NO ☐ YES      Top of Plug: 0 FT      Bottom of Plug: 0 FT

**Squeezes (Update Original Treatment Report for Primary Job)**

BLOCK SQUEEZE ☐      SHOE SQUEEZE ☐      TOP OF LINER SQUEEZE ☐      PLANNED ☐      UNPLANNED ☐

Liner Packer: ☒ NO ☐ YES      Bond Log: ☒ NO ☐ YES      PSI Applied: 0      Fluid Weight: 0 LBS/GAL

**Casing Test (Update Original Treatment Report for Primary Job)**

Casing Test Pressure: 0 PSI      With 0 LBS/GAL Mud      Time Held: 00 Hours 00 Minutes

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None

### PRESSURE/RATE DETAIL

### EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	BBL. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3045 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
12:15	0	0	0	0	N/A	Yard Call	
15:00	0	0	0	0	N/A	Leave Yard	
16:15	0	0	0	0	N/A	Arrive on Location	
17:00	0	0	0	0	N/A	Spot Trucks	
17:07	0	0	0	0	N/A	Pre Rig-up Safety Meeting	
17:50	0	0	0	0	N/A	Safety Meeting	
18:06	3045	0	0	0	H2O	Pressure Test Pump and Lines	
18:07	291	0	4.8	20	H2O	Preflush Fresh Water	
18:12	191	0	4.8	10	H2O	Preflush Dyed Water	
18:15	324	0	4.9	62	CMT	Batch, Weigh, Pump 14.5# Typelll+ 2%CaCl+.25%CF	
18:33	0	0	0	0	N/A	Drop Plug	
18:36	315	0	4.8	30	H2O	Displacement	
18:43	244	0	3.6	5	H2O	Drop Rate	
18:44	213	0	2.4	3	H2O	Drop Rate	
18:46	306	0	2.4	38	H2O	Bump Plug	
18:47	486	0	0	0	N/A	Shut in Head @ 486 psi	
18:49	0	0	0	0	N/A	Post Job Safety Meeting	
BUMPED PLUG		PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		306	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	15	130	486	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
Service Supervisor Signature:							



Baker Hughes JobMaster Program Version 3.60  
Job Number: 1001944791  
Customer: Bayswater  
Well Name: Booth 29-23

