

encanaTM



Dragon Trail Unit 1022

NW SW Section 19, T2S, R101W

Rio Blanco County, Colorado

P&A Procedure

May 1, 2013

Engineer: Thomas Joyce
Production Group Lead: Jerry Dietz
North Piceance Team Lead: Jacob Shumway

Attachments:

API Number: 05-103-07062

Spud Date: July 1, 1968

GL Elevation: 6,225 ft

KB Elevation:

TD: 2,600 ft

PBTD: 2,554 ft

Intermediate Casing: 8 5/8" OD, 24 lb/ft, K-55, set at 100 ft.

Intermediate Casing Properties:

ID (24 lb/ft):	7.921"
Drift ID (24 lb/ft):	7.796"
Collapse (24 lb/ft):	1,370 psig
Burst (24 lb/ft):	2,950 psig
Joint Yield Strength (24 lb/ft):	244,000 lb
Capacity (24 lb/ft):	0.0636 BBL/ft
Capacity 8 5/8" casing x 11" hole:	0.0453 BBL/ft

Production Casing: 5 1/2" OD, 14 lb/ft, J-55, set at 2,600 ft.

Production Casing Properties:

ID:	5.012"
Drift ID:	4.887"
Collapse:	3,120 psig
Burst:	4,270 psig
Joint Yield Strength:	172,000 lb
Capacity:	0.0238 BBL/ft
Capacity 5 1/2" casing x 8 5/8" casing:	0.0343 BBL/ft
Capacity 5 1/2" casing x 7 7/8" hole:	0.0309 BBL/ft

Tubing: 2 3/8" OD, **assume 4.7 lb/ft**, J-55, set at 2,464 ft.

Tubing properties:

ID:	1.995"
Drift ID:	1.901"
Coupling OD:	3.063"
Collapse:	8,100 psig
Burst:	7,700 psig
Joint Yield Strength:	71,730 lb
Capacity:	0.00387 BBL/ft
Capacity 2 3/8" tubing x 4 1/2" casing:	0.0101 BBL/ft

Objective
P&A Well

Background

The Dragon Trail 1022 is a vertical well drilled in August 1977. It is EnCana's intent to plug the well.

Safety

Safety meetings are to be held with all service company personnel prior to each job. Wellsite supervisor must notify contractors as to known hazards of which the contractors may be unaware. Well site supervisor must ensure that all workers are aware of their responsibilities and duties under the EH&S guidelines. All safety meetings will be recorded on the EnCana daily completion reports in Well View. Wellsite supervisor is responsible to ensure that all utility one calls and ground disturbance forms are completed and on location for safety review. All JSA, Ground disturbance forms and Utility one call paper work is to be turned in to Rangely safety department at the completion of the job.

Regulations

All verbal notifications and approval from government regulatory agencies will be recorded on the EnCana daily report. The name of the individual contacted and the subject matter of approval or notification will be recorded.

Plug & Abandon Procedure

1. Notify the Meeker BLM office and COGCC at least 48 hours before plugging operations commence.
2. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
3. MIRU pulling unit.
4. ND wellhead, NU BOP.
5. Load hole.
6. TOH with tubing. LD any bad joints.
7. MIRU wireline unit.
8. RIH with wireline and set CIBP set at 2,445 ft. 50 ft. above top perms @ 2495
9. Spot 10 sacks (2 BBL) cement on CIBP at 2,445 ft.
10. RIH with CIBP and perf gun.
11. Set CIBP at 150 ft and perforate 2 holes at 145 ft.
12. . Attempt to establish circulation to surface up 5 1/2" x 8 5/8" casing annulus.
13. Pump a total of 30 sacks, 15.8 slurry wt. (6 BBL) cement to surface.
14. TOH with tubing
15. Weld information plate to casing stub, take GPS readings of well information plate for regulatory agencies and back fill hole.
16. RDMO workover rig.

Attachment #1 – Production Trend

Attachment #2 – Wellbore Diagram

No wellbore diagram is available for this well.