

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400440181			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10447 Contact Name Shauna Redican
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8350
 Address: 1050 17TH STREET #2400 Fax: (720) 508-8368
 City: DENVER State: CO Zip: 80265 Email: sredican@ursaresources.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 20132 00 OGCC Facility ID Number: 420332
 Well/Facility Name: McLin Well/Facility Number: C15
 Location QtrQtr: NESE Section: 13 Township: 6S Range: 92W Meridian: 6
 County: GARFIELD Field Name: KOKOPELLI
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.525238 PDOP Reading 2.4 Date of Measurement 08/05/2010
 Longitude -107.607139 GPS Instrument Operator's Name Scott Aibner

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>1905</u>	<u>FSL</u>	<u>216</u>	<u>FEL</u>
<u>1894</u>	<u>FSL</u>	<u>222</u>	<u>FEL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 13 Twp 6S Range 92W Meridian 6
 New **Surface** Location **To** QtrQtr NESE Sec 13 Twp 6S Range 92W Meridian 6

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>2135</u>	<u>FSL</u>	<u>989</u>	<u>FEL</u>
<u>2147</u>	<u>FSL</u>	<u>1034</u>	<u>FEL</u>

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 13 Twp 6S Range 92W
 New **Top of Productive Zone** Location **To** Sec 13 Twp 6S Range 92W

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>2052</u>	<u>FSL</u>	<u>506</u>	<u>FEL</u>
<u>2147</u>	<u>FSL</u>	<u>1034</u>	<u>FEL</u>

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 13 Twp 6S Range 92W ** attach deviated drilling plan
 New **Bottomhole** Location Sec 13 Twp 6S Range 92W

Is location in High Density Area? Yes

Distance, in feet, to nearest building 1252, public road: 1197, above ground utility: 304, railroad: 5280,
 property line: 622, lease line: 287, well in same formation: 221

Ground Elevation 5725 feet Surface owner consultation date 03/17/2010

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 07/27/2013

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

see COGCC comments

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
First String	7	7		8	4	1		2	11.6	0	7350	622	7350	
Conductor casing	20				16				55	0	60	50	60	0
Surface String	12	1		4	8	5		8	24/32	0	1000	267	1000	0

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

Type

Comment

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Operator Comments:

This Form 4 sundry is being submitted to modify the SHL and BHL. The mineral lease description and lease acreage from the new proposed BHL is the same as originally permitted. The spacing unit information has not changed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shauna Redican
Title: Permit Representative Email: sredican@ursaresources.com Date: 6/28/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 7/11/2013

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	opr did not make any comments in/on the "enrg/env" tab comments area	7/11/2013 12:35:26 PM
Permit	Updated scout card with new proposed TD.	7/3/2013 8:26:45 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400440181	FORM 4 SUBMITTED
400440184	WELL LOCATION PLAT
400440207	DIRECTIONAL DATA
400440770	DEVIATED DRILLING PLAN

Total Attach: 4 Files