

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447  
2. Name of Operator: URSA OPERATING COMPANY LLC  
3. Address: 1050 17TH STREET #2400  
City: DENVER State: CO Zip: 80265  
4. Contact Name: Shauna Redican  
Phone: (720) 508-8350  
Fax: (720) 508-5368

5. API Number 05-045-14512-00  
6. County: GARFIELD  
7. Well Name: GYPSUM RANCH  
Well Number: A4  
8. Location: QtrQtr: SWNW Section: 14 Township: 6S Range: 93W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/03/2013 End Date: 06/05/2013 Date of First Production this formation: 10/17/2007

Perforations Top: 6281 Bottom: 6802 No. Holes: 128 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

WFCM frac'd with 52,536 bbls of 2% KCL Slickwater and 35 bbls of 7.5% HCL Acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52536 Max pressure during treatment (psi): 6371

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 35 Number of staged intervals: 3

Recycled water used in treatment (bbl): 52571 Flowback volume recovered (bbl): 42042

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/25/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 151 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 151 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 930 Tubing PSI: 940 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1180 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6552 Tbg setting date: 06/17/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Please note, this Form 5A is being submitted for a re-completion of the subject well. Please see the previously submitted Form 5A for original completion details. No wellbore diagram available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna Redican

Title: Permit Representative Date: \_\_\_\_\_ Email sredican@ursaresources.com  
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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)