

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/01/2013

Document Number:

663801209

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	
	<u>424797</u>	<u>424797</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num: _____	

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr: NENW Sec: 8 Twp: 6S Range: 97W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
424818	WELL	SI	04/08/2013	GW	045-20953	Cascade Creek 697-08-02A	X
424819	WELL	PR	12/25/2012	GW	045-20954	Cascade Creek 697-05-51	X
424820	WELL	PR	09/18/2012	GW	045-20955	Cascade Creek 697-05-73	X
424822	WELL	PR	01/08/2013	GW	045-20956	Cascade Creek 697-05-57B	X
424823	WELL	PR	09/18/2012	GW	045-20957	Cascade Creek 697-05-59	X
424824	WELL	PR	01/12/2013	GW	045-20958	Cascade Creek 697-05-74A	X
424825	WELL	PR	01/03/2013	GW	045-20959	Cascade Creek 697-05-76B	X
424826	WELL	PR	11/06/2012	GW	045-20960	Cascade Creek 697-05-67B	X
424827	WELL	SI	04/08/2013	GW	045-20961	Cascade Creek 697-08-02B	X
424828	WELL	PR	01/24/2013	GW	045-20962	Cascade Creek 697-05-65	X
424829	WELL	PR	12/18/2012	GW	045-20963	Cascade Creek 697-08-04A	X
424830	WELL	PR	12/02/2012	GW	045-20964	Cascade Creek 697-05-74B	X
424831	WELL	PR	02/27/2013	GW	045-20965	Cascade Creek 697-05-76A	X
424832	WELL	PR	01/28/2013	GW	045-20966	Cascade Creek 697-05-61	X
424834	WELL	PR	12/19/2012	GW	045-20967	Cascade Creek 697-05-67A	X
424837	WELL	PR	11/27/2012	GW	045-20968	Cascade Creek 697-08-04B	X
424839	WELL	XX	08/19/2011	GW	045-20969	Cascade Creek 697-08-12B	X
424840	WELL	SI	03/25/2013	GW	045-20970	Cascade Creek 697-08-10A	X
424842	WELL	PR	05/09/2013	GW	045-20971	Cascade Creek 697-08-18	X
424844	WELL	SI	04/02/2013	GW	045-20972	Cascade Creek 697-08-10B	X
424846	WELL	XX	08/19/2011	GW	045-20973	Cascade Creek 697-08-12A	X
424849	WELL	XX	08/19/2011	GW	045-20974	Cascade Creek 697-08-33A	X

424852	WELL	XX	08/19/2011	GW	045-20975	Cascade Creek 697-08-19	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>23</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>6</u>	Electric Motors: <u>1</u>
Gas or Diesel Motors: <u>1</u>	Cavity Pumps: <u>1</u>	LACT Unit: <u>24</u>	Pump Jacks: _____
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: <u>1</u>

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Satisfactory	Remove unneeded equipment accordingly. Konexs, flowback equipment		

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Clean up stains on and around well heads	07/11/2013

☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

PredrillLocation ID: 424797**Site Preparation:**

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Reserve pit (or any other pit used to contain/hold fluids) must be lined or a closed loop system must be implemented during drilling.</p> <p>The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p> <p>Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) (which Oxy has indicated on the Form 2A) Drilling Wells Within ¾ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements.</p>	07/12/2011

Comment: _____**CA:** _____**Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Wildlife	<p>Wildlife and Domestic Animals Policy</p> <ul style="list-style-type: none">• All firearms and hunting paraphernalia are strictly prohibited.• Employees, contractors, subcontractors, or visitors will not hunt, fish, trap, trade, feed, or harass animals or keep wildlife in captivity.• Employees, contractors, subcontractors or visitors shall not bring domestic animals to Oxy property.• All employees, contractors, subcontractors, or visitors shall comply with Colorado Division of Wildlife, and U.S. Fish and Wildlife rules and regulations pertaining to wildlife.• All employees and visitors shall attend Oxy's Visitor Orientation presentation which includes training for Oxy's Wildlife and Domestic Animals policy.• Contractors and subcontractors shall read Oxy's Contractor, Health, Environment, and Safety Expectations Handbook, which contains Oxy's wildlife policies. After reading the handbook, all contractors and subcontractors shall sign, date, and return the last sheet of the handbook prior to coming on location.• All employees, contractors, subcontractors, or visitors shall comply with the following bear specific guidelines:<ul style="list-style-type: none">o Initiate a food and waste/refuse management program that uses bear-proof food storage containers and trash receptacles, including but not limited to all permanent facilities, drilling locations, temp housing facilities, completions and workover locations.o Food and food waste located at temporary job sites shall be kept in the vehicle and only disposed of in bear-proof containers.o Report bear conflicts immediately to Oxy HES and/or Regulatory Departments so that it may be reported to CDOW.

Wildlife	<p>Sensitive Wildlife Habitat: Greater Sage Grouse Production Area Page 1 of 3</p> <ul style="list-style-type: none"> • Identify seasonal habitats and migratory patterns of sage-grouse. Map all seasonal habitats using CDOW habitat selection models as they become available. • No surface occupancy within 0.6 mile of any known greater sage-grouse lek. • After drilling and completions activities reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. • Schedule, as best as possible, well site visitations to portions of the day between 9:00 a.m. and 4:00 p.m. during the lekking season (March 1 to May 15). • Establish company guidelines to minimize wildlife mortality from vehicle collisions on roads. • Phase and concentrate all development activities, so that large areas of undisturbed habitat for wildlife remain and thorough reclamation occurs immediately after development and before moving to new sites. Development should progress at a pace commensurate with reclamation success. • Implement the species appropriate Infrastructure Layout and Drilling and Production Operations Wildlife Protection Measures found in Section II D. of the CDOW Wildlife BMP document as follows: • Section II D. DRILLING AND PRODUCTION OPERATIONS WILDLIFE PROTECTION MEASURES: The purpose of these measures is to reduce disturbance on the actual drill site and the surrounding area, to reduce direct conflict with wildlife and hunters, and to prevent wildlife access to equipment. <ol style="list-style-type: none"> 1. Use centralized hydraulic fracturing operations. 2. Transport water through centralized pipeline systems rather than by trucking. 3. Where possible, locate pipeline systems under existing roadways, or roadways that are planned for development. 4. Maximize use of state-of-the-art drilling technology (e.g., high efficiency rigs, coiled-tubing unit rigs, closed-loop or pitless drilling, etc.) to minimize disturbance. 5. Conduct well completions with drilling operations to limit the number of rig moves and traffic. 6. Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. 7. During pipeline installations install trench plugs, earthen ramps, or other means as necessary to ensure that open pipeline trenches do not trap wildlife, and that pipe strings to not impair wildlife movements. • Minimize surface disturbance and fragmentation of greater sage-grouse habitat through use of the smallest facility footprints possible, use of multiple well pads, clustering of roads and pipelines, and the widest possible spacing of surface facilities. • Where applicable design tanks and other facilities with structures such that they do not provide perches or nest substrates for raptors, crows and ravens. • Where needed, install raptor perch deterrents on equipment, fences, cross arms and pole tops in greater sage-grouse habitat. • Remove all unnecessary infrastructure. • Treat waste water pits and any associated pit containing water that provides a suitable medium for breeding mosquitoes with Bti (<i>Bacillus thuringiensis</i> v. <i>israelensis</i>) or take other effective action to control mosquito larvae that may spread West Nile Virus to wildlife, especially grouse. • Implement the species appropriate reclamation guidelines found in Section II G. of the CDOW Wildlife BMP document. • Section II G. RESTORATION, RECLAMATION AND ABANDONMENT: The purpose of these measures is to restore disturbed sites to their pre-development conditions, using native vegetation that can be used by the indigenous wildlife. Develop a reclamation plan in consultation with CDOW, NRCS, and the land owner or land management agency that incorporates wildlife species-specific goals and that defines reclamation performance standards, including the following components: <ol style="list-style-type: none"> 1. Seed <ol style="list-style-type: none"> a. Use only certified weed-free native seed in seed mixes, unless use of non-native plant materials is recommended by CDOW.
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Wildlife	<p>Page 2 of 3</p> <ul style="list-style-type: none"> b. Use locally adapted seed whenever available, especially for species which have wide geographic ranges and much genetic variation (e.g., big sagebrush (<i>Artemisia tridentata</i>), antelope bitterbrush (<i>Purshia tridentata</i>), etc.). c. Where more than one ecotype of a given species is available and potentially adapted to the site, include more than one ecotype per species in the seed mix. d. Use appropriately diverse reclamation seed mixes that mirror an appropriate reference area for the site being reclaimed (see also species-specific recommendations). e. Conduct seeding in a manner that ensures that seedbed preparation and planting techniques are targeted toward the varied needs of grasses, forbs and shrubs (e.g., seed forbs and shrubs separately from grasses, broadcast big sagebrush but drill grasses, etc.). f. Emphasize bunchgrass over sod-forming grasses in seed mixes in order to provide more effective wildlife cover and to facilitate forb and shrub establishment. g. Seed immediately after recontouring and spreading topsoil. Spread topsoil and conduct seeding during optimal periods for seed germination and establishment. Use of the same contractor for re-contouring land as used for seeding is often the most effective approach. h. Do not include aggressive, non-native grasses (e.g., intermediate wheatgrass, pubescent wheatgrass, crested wheatgrass, smooth brome, etc.) in reclamation seed mixes. Site specific exceptions may be considered. i. Distribute quick germinating site adapted native seed or sterile non-native seed for interim reclamation on cut and fill slopes and topsoil piles. j. Plan for reclamation failure and be prepared to repeat seeding as necessary to meet vegetation cover, composition, and diversity standards. <p>2. Vegetative Cover Standard</p> <ul style="list-style-type: none"> a. Choose reference areas as goals for reclamation that have high wildlife value, with attributes such a diverse and productive understory of vegetation, productive and palatable shrubs, and a high prevalence of native species. b. Establish vegetation with total perennial non-invasive plant cover of at least eighty (80) percent of pre-disturbance or reference area levels. c. Establish vegetation with plant diversity of non-invasive species which is at least half that of pre-disturbance or reference area levels. Quantify diversity of vegetation using a metric that considers only species with at least 3 percent relative plant cover. d. Observe and maintain a performance standard for reclamation success characterized by the establishment of a self-sustaining, vigorous, diverse, locally appropriate plant community on the site, with a density sufficient to control erosion and non-native plant invasion and diversity sufficient to allow for normal plant community development. <p>3. Timing</p> <ul style="list-style-type: none"> a. Use early and effective reclamation techniques, including interim reclamation to accelerate return of disturbed areas for use by wildlife. b. Remove all unnecessary infrastructure. c. Close and reclaim roads not necessary for development immediately, including removing all bridges and culverts and recontouring/reclaiming all stream crossings. d. Reclaim reserve pits as quickly as possible after drilling and ensure that pit contents do not contaminate soil. e. Remediate hydrocarbon spills on disturbed areas prior to reclamation. f. Reclaim sites during optimum seasons (e.g. late fall/early winter or early spring). g. Complete final reclamation activities so that seeding occurs during the first optimal season following plugging and abandonment of oil and gas wells. <p>4. Interim reclamation</p> <ul style="list-style-type: none"> a. Use a variety of native grasses and forbs to establish effective, interim reclamation on all disturbed areas (e.g., road shoulders and borrow areas), including disturbed areas where additional future ground disturbance is expected to occur. b. Oxy will make a good-faith effort to perform interim reclamation to final reclamation species composition and establishment standards.
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Wildlife	<p>Page 3 of 3</p> <p>c. Perform "interim" reclamation on all disturbed areas not needed for active support of production operations.</p> <p>5. Riparian areas (none associated with this pad or associated access roads and pipelines)</p> <p>a. Replace all riparian vegetation removed during development at a rate of at least 3:1.</p> <p>b. Restore both form and function of impacted wetlands and riparian areas and mitigate erosion.</p> <p>6. Disposal</p> <p>a. Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements.</p> <p>b. Remove and properly dispose of degraded silt fencing and erosion control materials after their utility has expired.</p> <p>c. Remove and properly dispose of pit contents where contamination of surface water, groundwater, or soil by pit contents cannot be effectively prevented.</p> <p>7. Establishing reclaimed areas</p> <p>a. Apply certified weed free mulch and crimp or tacify to remain in place to reclaim areas for seed preservation and moisture retention.</p> <p>b. Utilize staked soil retention blankets for erosion control and reclamation of large surface areas with 3:1 or steeper slopes. Avoid use of plastic blanket materials, known to cause mortality of snakes.</p> <p>c. Control weeds in areas surrounding reclamation areas in order to reduce weed competition.</p> <p>d. Educate employees and contractors about weed issues.</p> <ul style="list-style-type: none"> • Use early and effective reclamation techniques, including an aggressive interim reclamation program, to return habitat to use by greater sage-grouse as quickly as possible. • Reclaim/restore greater sage-grouse habitats with native grasses, forbs, and shrubs conducive to optimal greater sage-grouse habitat and other wildlife appropriate to the ecological site. • Use high diversity (10 species or more) reclamation seed mixes in greater sage-grouse habitat. • Use approved CP-4D (greater sage-grouse) seed mixes, based on soil type, precipitation, and elevation, available from Farm Service Agency or Natural Resources Conservation Service, or other seed mixes approved by CDOW. • Avoid aggressive non-native grasses in greater sage-grouse habitat reclamation. • Restore disturbed sagebrush sites with the appropriate sagebrush species or subspecies on disturbed sagebrush sites. Use locally collected seed for reseeding where possible. • Reclaim mapped summer habitat with a substantially higher percentage of forbs (> 15 percent cover post establishment) than used in other areas. • Utilize native and select non-native forbs and legumes in seed mixes as they are a vital component of brood-rearing habitat.
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Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Inspector Name: LONGWORTH, MIKE

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 424818 Type: WELL API Number: 045-20953 Status: SI Insp. Status: SI

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: _____

Facility ID: 424819 Type: WELL API Number: 045-20954 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424820 Type: WELL API Number: 045-20955 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424822 Type: WELL API Number: 045-20956 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424823 Type: WELL API Number: 045-20957 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424824 Type: WELL API Number: 045-20958 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424825 Type: WELL API Number: 045-20959 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424826 Type: WELL API Number: 045-20960 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	424827	Type:	WELL	API Number:	045-20961	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
S/V:	_____		CA Date: _____						
CA:	_____								
Comment:	_____								
Facility ID:	424828	Type:	WELL	API Number:	045-20962	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424829	Type:	WELL	API Number:	045-20963	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424830	Type:	WELL	API Number:	045-20964	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424831	Type:	WELL	API Number:	045-20965	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424832	Type:	WELL	API Number:	045-20966	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424834	Type:	WELL	API Number:	045-20967	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424837	Type:	WELL	API Number:	045-20968	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424839	Type:	WELL	API Number:	045-20969	Status:	XX	Insp. Status:	ND
Facility ID:	424840	Type:	WELL	API Number:	045-20970	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
S/V:	Satisfactory		CA Date: _____						
CA:	_____								
Comment:	Held 585 psi for 15 mins MIT pass								
Facility ID:	424842	Type:	WELL	API Number:	045-20971	Status:	PR	Insp. Status:	PR

Producing Well

Comment: Producing well

Facility ID: 424844 Type: WELL API Number: 045-20972 Status: SI Insp. Status: SI

Idle WellPurpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: _____

Facility ID: 424846 Type: WELL API Number: 045-20973 Status: XX Insp. Status: ND

Facility ID: 424849 Type: WELL API Number: 045-20974 Status: XX Insp. Status: ND

Facility ID: 424852 Type: WELL API Number: 045-20975 Status: XX Insp. Status: ND

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Inspector Name: LONGWORTH, MIKE

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date:

Comment:

CA: