

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

06/06/2013

Document Number:

669300622

Overall Inspection:

**Unsatisfactory****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	293251	335891	NEIDEL, KRIS	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number: 96155 Name of Operator: WHITING OIL AND GAS CORPORATION

Address: 1700 BROADWAY STE 2300

City: DENVER State: CO Zip: 80290

**Contact Information:**

Contact Name	Phone	Email	Comment
Tobin, Polly	(303) 390-4267	pollyt@whiting.com	Engineering Tech - receives all correspondence
CANFIELD, CHRIS		chris.canfield@state.co.us	

**Compliance Summary:**

QtrQtr: SESE Sec: 19 Twp: 2S Range: 97W

**Inspector Comment:**

wells appear to be in completions phase. 2 open pits, 1 completely filled with hydrocarbon, lined not netted, see pics. pit should be permitted as completions pit.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
290936	WELL	AL	08/09/2011	LO	103-11031	BOIES B-19P-02	<input type="checkbox"/>
290938	WELL	PR	11/25/2008	GW	103-11030	BOIES B-19P-30A1	<input checked="" type="checkbox"/>
291112	WELL	PR	10/24/2008	GW	103-11034	BOIES B-19P-P3	<input checked="" type="checkbox"/>
291117	WELL	PR	06/18/2009	GW	103-11035	BOIES B-19P-30A3	<input checked="" type="checkbox"/>
291947	WELL	PR	09/22/2011	GW	103-11067	BOIES B-19P-03	<input checked="" type="checkbox"/>
291982	WELL	AL	08/09/2011	LO	103-11076	BOIES B-19P-P2	<input type="checkbox"/>
293251	WELL	AL	08/09/2011	LO	103-11107	BOIES B-19P-04	<input type="checkbox"/>
293252	WELL	AL	08/09/2011	LO	103-11108	BOIES B-19P-30A2	<input type="checkbox"/>
293253	WELL	PR	09/17/2011	GW	103-11109	BOIES B-19P-O1	<input checked="" type="checkbox"/>
293254	WELL	AL	08/09/2011	LO	103-11110	BOIES B-19P-P4	<input type="checkbox"/>
293255	WELL	PR	02/16/2012	GW	103-11111	BOIES B-19P-P1	<input checked="" type="checkbox"/>
293256	WELL	AL	08/09/2011	LO	103-11112	BOIES B-19P-30A4	<input type="checkbox"/>
300418	WELL	AL	08/09/2011	LO	103-11442	BOIES A-19P-20M3	<input type="checkbox"/>
300419	WELL	AL	08/09/2011	LO	103-11443	BOIES A-19P-29D1	<input type="checkbox"/>

**Equipment:**Location Inventory

Inspector Name: NEIDEL, KRIS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	6	Satisfactory			
Horizontal Heated Separator	4	Satisfactory	bermed		
Flow Line	1	Satisfactory	sand trap on 19p-03		

<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:				Corrective Date: _____	
<b>Paint</b>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:				Corrective Date: _____	
<b>Paint</b>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
<b>Venting:</b>					
Yes/No	Comment				
<b>Flaring:</b>					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

**Predrill**

Location ID: 335891

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:****Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 290938 Type: WELL API Number: 103-11030 Status: PR Insp. Status: PR

**Producing Well**

Comment: producing

Facility ID: 291112 Type: WELL API Number: 103-11034 Status: PR Insp. Status: PR

Inspector Name: NEIDEL, KRIS

**Producing Well**

Comment: producing

Facility ID: 291117 Type: WELL API Number: 103-11035 Status: PR Insp. Status: PR

**Producing Well**

Comment: producing

Facility ID: 291947 Type: WELL API Number: 103-11067 Status: PR Insp. Status: PR

**Producing Well**

Comment: producing

Facility ID: 293253 Type: WELL API Number: 103-11109 Status: PR Insp. Status: PR

**Producing Well**

Comment: producing

Facility ID: 293255 Type: WELL API Number: 103-11111 Status: PR Insp. Status: PR

**Producing Well**

Comment: producing

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Fail CM Location should be kept free of equipment not necessary for

CA Location should be kept free of equipment not necessary for use on lease. Per rule 603.j CA Date 08/01/2013

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? Fail Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Fail Segregated soils have been replaced? Fail

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003 f. Weeds Noxious weeds? P

Comment: \_\_\_\_\_

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location ☐

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					no gravel
Compaction	Fail					some ruts on pad
Berms	Pass					berms eroding

S/U/V: **Unsatisfactory** Corrective Date: **10/01/2013**

Comment: erosion on cut banks

CA: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

**Pits:**

Pit Type: Completion	Lined: YES	Pit ID:	Lat:	Long:
----------------------	------------	---------	------	-------

**Lining:**  
 Liner Type: PVC Liner Condition: \_\_\_\_\_  
 Comment: \_\_\_\_\_

**Fencing:**  
 Fencing Type: Livestock Fencing Condition: Inadequate  
 Comment: gate open

**Netting:**  
 Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_  
 Comment: no net

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: NO 2+ feet Freeboard: \_\_\_\_\_  
 Pit (S/U/V): **Unsatisfactory** Comment: provide information to inspector what is  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Pits:**

Pit Type: Drilling Pit	Lined: YES	Pit ID:	Lat:	Long:
------------------------	------------	---------	------	-------

**Lining:**  
 Liner Type: \_\_\_\_\_ Liner Condition: Adequate  
 Comment: \_\_\_\_\_

**Fencing:**  
 Fencing Type: Livestock Fencing Condition: Inadequate  
 Comment: gate is open to fence

**Netting:**  
 Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_  
 Comment: no net

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: YES 2+ feet Freeboard: \_\_\_\_\_  
 Pit (S/U/V): **Violation** Comment: provided information about pit to inspector  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669300651	pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3144486">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3144486</a>