

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
06/06/2013

Document Number:
669300622

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>293251</u>	<u>335891</u>	<u>NEIDEL, KRIS</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 96155 Name of Operator: WHITING OIL AND GAS CORPORATION
 Address: 1700 BROADWAY STE 2300
 City: DENVER State: CO Zip: 80290

Contact Information:

Contact Name	Phone	Email	Comment
Tobin, Polly	(303) 390-4267	pollyt@whiting.com	Engineering Tech - receives all correspondence
CANFIELD, CHRIS		chris.canfield@state.co.us	

Compliance Summary:

QtrQtr: SESE Sec: 19 Twp: 2S Range: 97W

Inspector Comment:

wells appear to be in completions phase. 2 open pits, 1 completely filled with hydrocarbon, lined not netted, see pics. pit should be permitted as completions pit.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
290936	WELL	AL	08/09/2011	LO	103-11031	BOIES B-19P-02	<input type="checkbox"/>
290938	WELL	PR	11/25/2008	GW	103-11030	BOIES B-19P-30A1	<input checked="" type="checkbox"/>
291112	WELL	PR	10/24/2008	GW	103-11034	BOIES B-19P-P3	<input checked="" type="checkbox"/>
291117	WELL	PR	06/18/2009	GW	103-11035	BOIES B-19P-30A3	<input checked="" type="checkbox"/>
291947	WELL	PR	09/22/2011	GW	103-11067	BOIES B-19P-03	<input checked="" type="checkbox"/>
291982	WELL	AL	08/09/2011	LO	103-11076	BOIES B-19P-P2	<input type="checkbox"/>
293251	WELL	AL	08/09/2011	LO	103-11107	BOIES B-19P-04	<input type="checkbox"/>
293252	WELL	AL	08/09/2011	LO	103-11108	BOIES B-19P-30A2	<input type="checkbox"/>
293253	WELL	PR	09/17/2011	GW	103-11109	BOIES B-19P-O1	<input checked="" type="checkbox"/>
293254	WELL	AL	08/09/2011	LO	103-11110	BOIES B-19P-P4	<input type="checkbox"/>
293255	WELL	PR	02/16/2012	GW	103-11111	BOIES B-19P-P1	<input checked="" type="checkbox"/>
293256	WELL	AL	08/09/2011	LO	103-11112	BOIES B-19P-30A4	<input type="checkbox"/>
300418	WELL	AL	08/09/2011	LO	103-11442	BOIES A-19P-20M3	<input type="checkbox"/>
300419	WELL	AL	08/09/2011	LO	103-11443	BOIES A-19P-29D1	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	6	Satisfactory			
Horizontal Heated Separator	4	Satisfactory	bermed		
Flow Line	1	Satisfactory	sand trap on 19p-03		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335891

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290938 Type: WELL API Number: 103-11030 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 291112 Type: WELL API Number: 103-11034 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 291117 Type: WELL API Number: 103-11035 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 291947 Type: WELL API Number: 103-11067 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 293253 Type: WELL API Number: 103-11109 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 293255 Type: WELL API Number: 103-11111 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM Location should be kept free of equipment not necessary for

CA Location should be kept free of equipment not necessary for use on lease. Per rule 603.j CA Date 08/01/2013

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? Fail Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Fail Segregated soils have been replaced? Fail

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					no gravel
Compaction	Fail					some ruts on pad
Berms	Pass					berms eroding

S/U/V: **Unsatisfactory** Corrective Date: **10/01/2013**

Comment: **erosion on cut banks**
 CA: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.**

Pits:

Pit Type: Completion Lined: YES Pit ID: _____ Lat: _____ Long: _____

Lining:
 Liner Type: PVC Liner Condition: _____
 Comment: _____

Fencing:
 Fencing Type: Livestock Fencing Condition: Inadequate
 Comment: gate open

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment: no net

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): **Unsatisfactory** Comment: **provide information to inspector what is**
 Corrective Action: _____ Date: _____

Pits:

Pit Type: Drilling Pit Lined: YES Pit ID: _____ Lat: _____ Long: _____

Lining:
 Liner Type: _____ Liner Condition: Adequate
 Comment: _____

Fencing:
 Fencing Type: Livestock Fencing Condition: Inadequate
 Comment: gate is open to fence

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment: no net

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): **Violation** Comment: **provied information about pit to inspector**
 Corrective Action: _____ Date: _____

Attached Documents
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669300651	pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3144486