

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2108

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

RECEIVED
1/8/2013

1. OGCC Operator Number: 66571	4. Contact Name: Daniel I. Padilla	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: OXY USA WTP LP	Phone: 970.263.3637		
3. Address: 760 Horizon Drive, Suite 101 City: Grand Junction State: CO Zip: 81606	Fax: 970.263.3694		
5. API Number: 05-	OGCC Facility ID Number: 414402	Survey Plat	
6. Well/Facility Name: Oxy Mesa WS Pond	7. Well/Facility Number: G	Directional Survey	
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENW, Sec 16, T6S, R97W, 6th PM		Surface Eqpm Diagram	
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page	<input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____
 Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____
 Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No:
 Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
 Signed surface use agreement attached:

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately: _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Water transfer agreement	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 1/8/13 Email: Daniel_padilla@oxy.com
 Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: [Signature] Title: Emil S. [Signature] Date: 2/11/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66571	API Number:
2. Name of Operator: OXY USA WTP LP	OGCC Facility ID # 414402
3. Well/Facility Name: Oxy Mesa WS Pond	Well/Facility Number: G
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Sec 16, T6S, R87W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) is providing this sundry notice as the annual report of produced water transfer operations conducted between Oxy and WPX Energy (WPX). The Oxy and WPX water transfer agreement was approved by the COGCC on May 24, 2012, reference document number 2224710. An annual report is required under the conditions of approval. This plan allows the transfer of produced water from WPX's TR 41-35-597 / #2 Multi-well Pit (Facility ID 422272) or Starkey Guich Special Purpose Pit (Facility ID 422267) to Oxy's Pond G produced water storage pond via water pipeline.

WPX transferred approximately 32,256 bbls of produced water to Oxy's Pond G, Pond 13 East, and Pond 13 West locations between May 24, 2012 and June 30, 2012 via pipeline.

An annual review was completed on Oxy's Receiving Operator Beneficial Water Reuse Plan of produced fluid transfer from WPX approved on May 24, 2012:

- No spills or incidents occurred during this transfer period
- No changes are needed to the approved plan
- Tabulated water sample data of the produced water transfer fluids is attached.

Should future transfer operations be anticipated through 2013, Oxy will prepare and submit a Form 4 for each location before May 24, 2013, the one-year anniversary date of first water transfer, as required in the conditions of approval. If no additional transfer requests are submitted by May 24, 2013, then Oxy will submit closure documentation to the COGCC as final closure of the water transfer agreement between Oxy and WPX.