

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

Doc #  
200382860

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

### Complete the Attachment Checklist

OGCC Operator Number: 10442		Contact Name and Telephone	
Name of Operator: Hunter Ridge Energy Services LLC		Mitch Steinke	
Address: 143 Diamond Avenue		No: cell: 303-918-3844, Office: 970-285-2654	
City: Parachute State: CO Zip: 81635		Fax:	
API Number: 05-045-21857		Field Name: Wildcat	
		Field Number: 99999	
Well Name: SG		Number: WD01D-30 N30 495	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 30, T4S, R95W 6th PM			

	OGCC
Pressure Chart	
Cement Bond Log	
Tracer Survey	
Temperature Survey	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Facility No.: Location ID: 431328

### Part I Pressure Test

- ☐ 5-Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer  
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☒ Other (Describe): Injection Permit Pending

Describe Repairs:

NA - Not Applicable		Wellbore Data at Time Test		Casing Test <input checked="" type="checkbox"/> NA	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug		
Wasatch	6960' - 9634'		Bridge Plug or Cement Plug Depth		
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
3-1/2"	6922'	6924'	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
7-8-2013	Shut In	NA	0	1175	1175
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
2580	2573	2571	2570	-10	
Test Witnessed by State Representative?			OGCC Field Representative:		
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Craig Burger		

### Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input checked="" type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date:	Run Date: 5-5-2013	Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mitchell J. Steinke

Signed: [Signature] Title: Completions Supervisor Date: 7-8-13

OGCC Approval: [Signature] Title: NW Field Inspector Date: 7-8-13

Conditions of Approval, if any: