

Magna Energy Services, LLC
17509 County Road 14
Ft. Morgan, CO 80701
(970) 867-9007
Fax (970) 867-8374

Job Log

Date: 6/27/13

Operator: Noble Energy

Well Name: Garcia MD 1-12

Legal Location: NWSW SEC 1 T1S R69W

API # 05-013-06448-00

6/20/13: MIRU P&A Equipment

6/21/13: Check PSI, 300#s tbg, 500#s csg, Blow well down to Production tank, Circulate wellbore w/110 bbls water, Nd wellhead, Nu BOP's, TOOH Ld 1.5" tbg, Load hole w/16 bbls water, SWI.

6/24/13: Check PSI, 0 psi, Ru Magna WL, RIH w/JBGR @ 7620', ROH, RIH w/CIBP set @ 7545', ROH, RIH w/CDB w/1 sxs of 15.8 # Class G cement on top of CIBP, ROH, Rd Magna WL, Nd BOP's, unland Casing, Nu BOP's, Work Casing, SWI.

6/25/13: Check PSI, 0 psi. Ru Magna WL, RIH w/jet cutter, cut csg @ 2395', ROH, Rd Magna WL, Ld Casing, Recovered 55 jts of 3.5" @ 2395', Pu 2 3/8 tbg, TIH @ 2416', establish circulation w/25 bbls water, Mix and pump 125 sxs of 15.8 # Class G cement, displaced w/9 bbls water, TOOH w/tbg, SWI.

6/26/13: Check PSI, 0 psi, TIH w/tbg tag TOC @ 2256', TOOH w/tbg @ 1049', establish circulation w/5 bbls water, Mix and pump 378 sxs of 15.8 # Class G cement to surface, TOOH w/tbg, Nd BOP's, top off well w/24 sxs of 15.8 # Class G cement to surface, SWI, Flush Flowline w/5 bbls water and ¼ bbl cement, Dig up well and flowline 8' below ground level, RD P&A Equipment.

6/27/13: Check PSI, 0 psi, Tag TOC @ 4' from surface, cut and cap well and flowline 6' below ground surface, backfill, P&A Complete.

*** All cement used is Class "G" Neat 15.8 # ***

Cementing Contractor: Magna Energy Services, LLC
Cementing Contractor Supervisor: Scott Marez
Operator Supervisor: Kelly Reinhardt
COGCC Representative: Mike Hickey
Wireline Contractor: Magna Energy Services, LLC



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O BOX 2155
GILLETTE, WY, 82717
DUSTIN MACK (307) 680-7884

Company Name: WWS / NOBLE		Company Address:		Field Ticket Number: 70000220	
Well Name and Number: GARCIA MD01 - 12		Date: 6/24/2013	Wireline Unit # T7	Rig Name & Number: MAGNA RIG 6	
County: BOULDER	State: COLORADO	Field: WATTENBERG	Engineer: J. MICHAEL	Operator: K. CARTER	Operator:

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 7:00	Snop Time: 5:00	1	1000-001	06/24/13	Set Up Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop: 5:10	Arrive At Loc: 6:00	1	1000-015	06/24/13	Environmental clean-up, per job	\$ 250.00	\$ 250.00	
Begin Rig Up: 6:10	Finish Rig up: 6:30							
1	Time In: 6:50	Time Out: 7:20	1	8000-015	06/24/13	Setting Tool Rental, per tool	\$ 1,200.00	\$ 1,200.00
	From: 0'	To: 7,620'	7545	8000-001	06/24/13	Bridge Plug Depth Charge	\$ 0.30	\$ 2,263.50
	Service: Ran JBGR to 7,620"		1	8000-002	06/24/13	Bridge Plug Operation Charge	\$ 500.00	\$ 500.00
2	Time In: 7:45	Time Out: 8:35						
	From: 0'	To: 7,615'	7545	7000-006	06/24/13	Dump Bailer Depth Charge	\$ 0.30	\$ 2,263.50
	Service: Depth Determination to 7,615'		1	7000-007	06/24/13	Dump Bailer Operation Charge	\$ 500.00	\$ 500.00
3	Time In: 9:20	Time Out: 10:00						
	From: 0'	To: 7,615'	6000	5000-002	06/24/13	Free Point Indicator Depth Charge	\$ 0.36	\$ 2,160.00
	Service: Set CIBP @ 7,545'		1	5000-003	06/24/13	Free Point Indicator Operation Charge	\$ 1,800.00	\$ 1,800.00
4	Time In: 11:15	Time Out: 11:45						
	From: 0'	To: 7,545'						
	Service: Ran CDB to 7,545'							
5	Time In: 13:55	Time Out: 14:25						
	From: 0'	To: 5,076'						
	Service: Shot SS Casing Cutter @ 4,968'							
6	Time In: 15:35	Time Out: 16:30						
	From: 0'	To: 4,000'						
	Service: Free Point Indicator Log							
7	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
8	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
9	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
10	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
11	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
SUB TOTAL								\$ 12,437.00
LESS DISCOUNT							80.0%	\$ (9,949.60)
			QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: _____	Time Out: _____	1	5000-023	24-Jun	Split Shot Operation Charge	\$ 2,160.00	\$ 2,160.00
	From: _____	To: _____	1	8100-000	24-Jun	Cast Iron Bridge Plug	\$ 750.00	\$ 750.00
	Service: _____		1	1000-016	24-Jun	Unit Mobilization Charge	\$ 500.00	\$ 500.00
13	Time In: _____	Time Out: _____	1	8000-010	24-Jun	Junk Catcher / Gauge Ring Operation Charge	\$ 500.00	\$ 500.00
	From: _____	To: _____	2	1000-014	24-Jun	Crew Room and Board, per man, per day	\$ 150.00	\$ 300.00
	Service: _____		1	8000-014	24-Jun	Standard Set Power Charge	\$ 250.00	\$ 250.00
14	Time In: _____	Time Out: _____	2	7000-003	24-Jun	Cement / Sand, per sack	\$ 25.00	\$ 50.00
	From: _____	To: _____						
	Service: _____							
SUBTOTAL								\$ 6,997.40
TAX							0.00%	\$ -
GRAND TOTAL								\$ 6,997.40

Customer Signature:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature: Joe Michael
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.



MAGNA ENERGY SERVICES, LLC

WIRESLINE

P.O BOX 2155
GILLETTE, WY, 82717
DUSTIN MACK (307) 680-7884

Company Name: WWS / NOBLE		Company Address:		Field Ticket Number: 70000221	
Well Name and Number: GARCIA MD01 - 12		Date: 6/25/2013	Wireline Unit # T7	Rig Name & Number: MAGNA RIG 6	
County: BOULDER	State: COLORADO	Field: WATTENBERG	Engineer: J. MICHAEL	Operator: K. CARTER	Operator:

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
		Job Time: _____ Shop Time: _____ 6:00		1	1000-001	06/25/13	Set Up Charge Cased Hole Unit	\$ 1,500.00
	Leave Shop: _____ 6:30 Arrive At Loc: _____ 9:00		1	1000-015	06/25/13	Environmental clean-up, per job	\$ 250.00	\$ 250.00
	Begin Rig Up: _____ 9:05 Finish Rig up: _____ 9:30							
1	Time In: _____ 9:35 Time Out: _____ 10:00		6000	5000-011	06/25/13	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From: _____ 0' To: _____ 2,440'		1	5000-012	06/25/13	Jet Cutter Operation Charge for Tubing	\$ 1,100.00	\$ 1,100.00
	Service: _____ Shot JC @ 2,395'							
2	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
3	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
4	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
5	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
6	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
7	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
8	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
9	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
10	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
11	Time In: _____ Time Out: _____					SUB TOTAL		\$ 5,010.00
	From: _____ To: _____					LESS DISCOUNT	83.0%	\$ (4,158.30)
	Service: _____							
			QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: _____ Time Out: _____		1	1000-016	25-Jun	Unit Mobilization Charge	\$ 500.00	\$ 500.00
	From: _____ To: _____		2	1000-014	25-Jun	Crew Room and Board, per man, per day	\$ 150.00	\$ 300.00
	Service: _____							
13	Time In: _____ Time Out: _____							
	From: _____ To: _____							
	Service: _____							
14	Time In: _____ Time Out: _____					SUBTOTAL		\$ 1,651.70
	From: _____ To: _____					TAX	0.00%	\$ -
	Service: _____					GRAND TOTAL		\$ 1,651.70

Customer Signature:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature: Joe Michael
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