

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
-------------------------------	--	--	-------------

Inspection Date: <p style="text-align: center;"><u>07/03/2013</u></p> Document Number: <p style="text-align: center;"><u>668601034</u></p> Overall Inspection: <p style="text-align: center;"><u>Satisfactory</u></p>
--

FIELD INSPECTION FORM	Location Identifier: <u>300227</u>	Facility ID: <u>311237</u>	Inspector Name: <u>QUINT, CRAIG</u>	On-Site Inspection: <input type="checkbox"/>	2A Doc Num: _____
------------------------------	------------------------------------	----------------------------	-------------------------------------	--	-------------------

Operator Information:

OGCC Operator Number: 10275 Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Address: 2016 GRAND AVE STE A

City: BILLINGS State: MT Zip: 59102

Contact Information:

Contact Name	Phone	Email	Comment
Davis, Loni	970-332-3585	ldavis@augustusenergy.com	

Compliance Summary:

QtrQtr: SESE Sec: 5 Twp: 1S Range: 44W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
300227	WELL	PR	05/11/2010	GW	125-11631	ZION 05-16	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	2 TRACK THROUGH FARM GROUND		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	SIGN BY WELL		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

BMP Type	Comment
PROPOSED BMPs	<p>Best Management Practices</p> <p>Rosetta Resources Operating LP proposes to utilize the following Best Management Practices (BMP's) where appropriate, to prevent or reduce impacts caused by our oil and gas operations:</p> <ul style="list-style-type: none"> • When building new well sites, limit the surface area to be disturbed to just that which is needed. When a new well is drilled and put on production, reclaim the unneeded well pad to reduce the disturbed surface area and allow the landowners to use it for agriculture. • Return the land to near pre -use condition by reforming the surface to match the surrounding area including: terracing, drainage replacement/repair, and re- seeding with native grasses as specified by the Soil Conservation Office. • Spray to control noxious weeds on our locations annually. • Inspect our sites for erosion and install erosion controls such as culverts or find an alternate road route that is less likely to erode. • As much as possible, utilize low impact 2 tracks on lease roads. • Fill drill site pits within 120 days after completion of a new well subject to pit moisture and weather. • Hydrocarbon storage tanks are surrounded by impermeable berms to prevent spills from migrating off -site. • Open top tanks and unattended pits that might contain hydrocarbon are fenced and covered with nets to protect migratory fowl and animals. • Plans are in place to prevent, control, and cleanup hydrocarbon spills.

Comment:

CA:

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
--------------	---------	------------	---------

Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility				
Facility ID: 300227	Type: WELL	API Number: 125-11631	Status: PR	Insp. Status: PR

Producing Well	
Comment:	PRODUCING, CENTRAL METER RUN F/(ZION 5-10, 5-15, 5-16) 1400' SW @ 39.99160, -102.32558.

Environmental	
----------------------	--

Spills/Releases:		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
		Lat _____ Long _____

Field Parameters:
Sample Location: _____
Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OF THE LOCATION ARE FARMED.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Inspector Name: QUINT, CRAIG

Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____
Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____
Comment: ACCESS AND LOCATION ARE FARMED OVER
CA: _____