

COLTHARP J.E. 6X
Current Wellbore

06/28/13

Rangely Weber Sand Unit

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T1N & R102W
SECTION	(NWNE) 2
API	05-103-0714800
CHEVNO	DG5260

Casing Details:		P&A: JCOL6X - CS47
Type	Depth	
KB	5210	
GL	5189	
Conductor		
10.75 in. 40.5 #/ft, J-55	0 - 1009', 650 sxs cmt	
7 in. 23 #/ft, J-55	0 - 5353',	
7 in. 23 #/ft, N-80	5353 - 6366', 850 sxs cmt	
Top Perf		5732
Btm Perf		6342
PBTD:		6359
TD:		6369

Formation	Depth
Niobrara	2033
Frontier	2914
Frontier Snd	3004
Mowry	3178
Dakota	3270
Morrison	3355
Curtis	3950
Entrada	4065
Carmel	4247
Navajo	4290
Chinle	4860
Shinarump	5000
Moenkopi	5080
Weber	5715

COGCC Regulations: Set Isolation Packer
within 300' of perfs or 100' above liner

GOC_CALC	5540	
		FT
Weber 1a	5715	168
Weber 2	5883	
Weber 3a	5887	455
Weber 4	5977	
Weber 5a	6015	
Weber 6	6117	
Weber 7a	6139	
Weber 8	6230	
Weber 9a	6255	
Weber 10	6368	
Weber 11a	0	
		623
OWC_CALC	6310	

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GL 5189
Conductor

10.75 in. 40.5 #/ft, J-55
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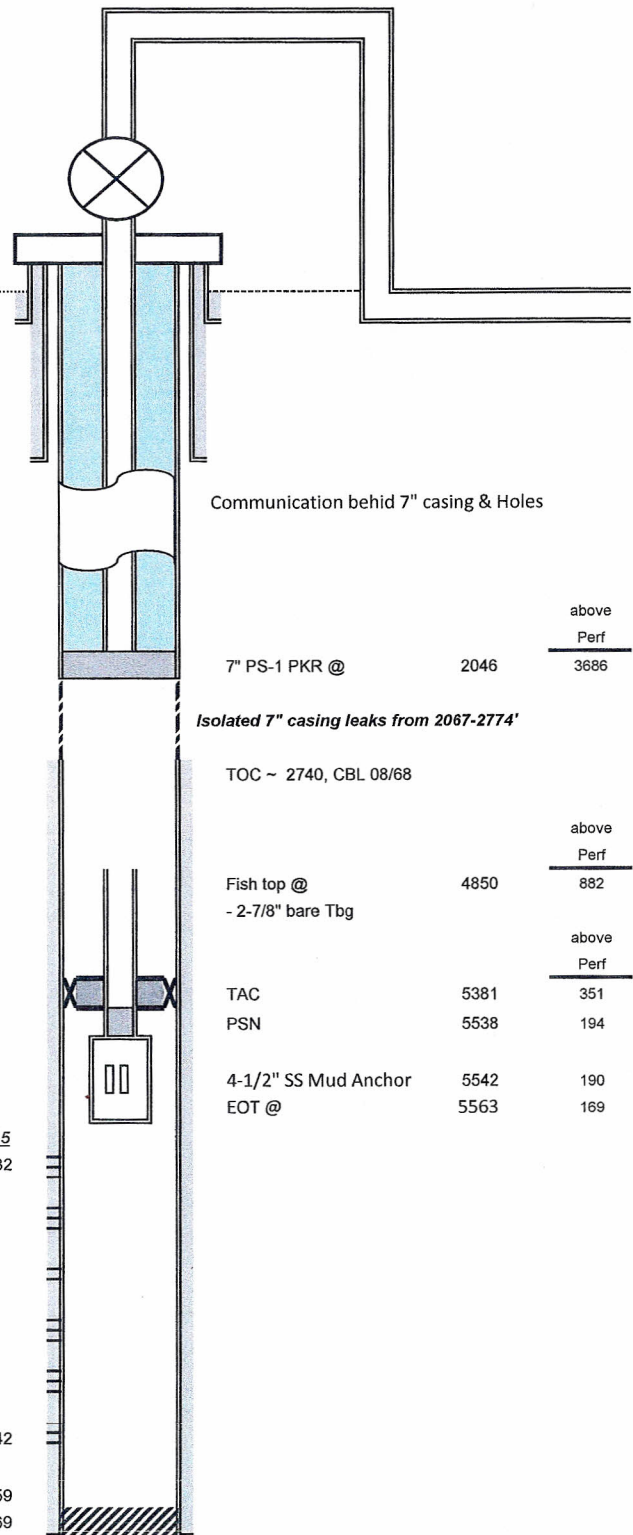
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5353 - 6366', 850 sxs cmt

Weber 5715
Top Perf 5732

Btm Perf 6342

PBTD: 6359
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Communication behind 7" casing & Holes

7" PS-1 PKR @ 2046 above Perf 3686

Isolated 7" casing leaks from 2067-2774'

TOC ~ 2740, CBL 08/68

Fish top @ 4850 above Perf 882

- 2-7/8" bare Tbg

TAC 5381 above Perf 351

PSN 5538 194

4-1/2" SS Mud Anchor 5542 190
EOT @ 5563 169

Notes:

- 1- 10/11/11: Set 7" PS-1 @ 2046' & MIT at 900 psi / 15 min, no loss.
- 2- 10/10/11: Set packer @ 4701' & Test injection rate @ 2 bpm @ 500 psi .
- 3- 10/07/11: Isolated 7" casing leaks from 2067-2774'

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Plugged and Abandoned Wellbore

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GL 5189

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0 - 1009', 650 sxs cmt

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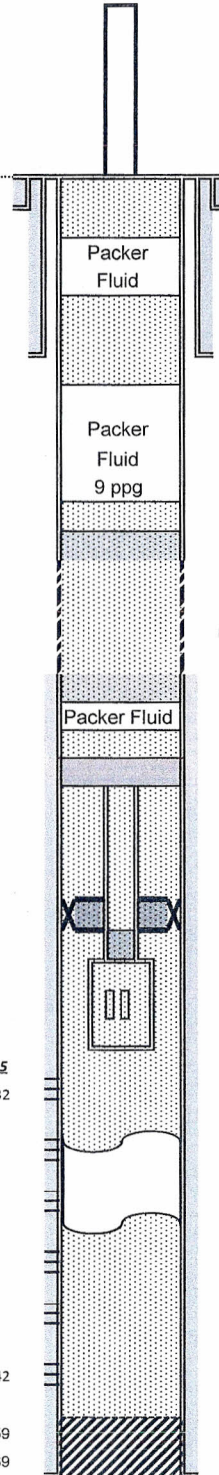
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Cement Plug	Depths	BBIs	Sxs
Surface Plug	0 - 60'	2	10
10 3/4" 40.5 #/ft x 7"	0 - 60'	3	15
Shoe & Annular Plugs			
7", 26#/ft	959 - 1059'	4	19
10 3/4" 40.5 #/ft x 7"	959 - 1059'	5	25
above CICR	1950 - 2000'	2	10
CICR @	2000		
Intermediate Plug			
7", 23#/ft	2000 - 2850'	42	204
<i>Isolated 7" casing leaks from 2067-2774'</i>			
<i>FOC ~ 2740, CBL 08/68</i>			
CIBP @	2850		
above CICR	4750 - 4800'	2	10
7" CICR @	4800		
Fish top @	4850	382	
2-7/8" Bare Tbg			
		above	
		Perf	
TAC	5381	351	
PSN	5536	194	
4-1/2" SS Mud Anchor	5542	190	
EOT @	5563	189	
Full Plug to PBTD	4800 - 6359'	91	442
Excess = 10%/1000'			
		BBIs	Sxs
Total Cement required		140	685

Notes:

1- 10/11: Fished 21 days and recovered 2-7/8" tbg to 4850', suspend operation & install PKR to secure well until P&A is completed

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