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| FORM INSP Rev 05/11 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | DE ET OE ES |
|-------------------------------|--|--|-------------|

Inspection Date:
07/03/2013

Document Number:
670200626

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

| | | | | | |
|---------------------|------------------------------|-------------------------|---|---|-------------------|
| Location Identifier | Facility ID <u>417063</u> | Loc ID <u>417085</u> | Inspector Name: <u>BURGER, CRAIG</u> | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ |
|---------------------|------------------------------|-------------------------|---|---|-------------------|

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-------|------------------------------|---------------------|
| Merry, Jesse | | jmerry@billbarrettcorp.com | Area Superintendent |
| Axelson, Aaron | | aaxelson@billbarrettcorp.com | Production Foreman |
| Kellerby, Shaun | | Shaun.Kellerby@state.co.us | NW Field Supervisor |

Compliance Summary:

QtrQtr: SENW Sec: 32 Twp: 6S Range: 91W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 03/17/2011 | 200307032 | PR | PR | S | | | N |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|------------------------------|---|
| 417063 | WELL | PR | 12/16/2010 | GW | 045-19450 | GGU Barge Federal 32A-32-691 | X |
| 417068 | WELL | PR | 12/16/2010 | GW | 045-19451 | GGU Barge Federal 32C-32-691 | X |
| 417077 | WELL | PR | 01/11/2011 | GW | 045-19452 | GGU Barge 22D-32-691 | X |
| 417086 | WELL | PR | 01/11/2011 | GW | 045-19453 | GGU Barge Federal 32D-32-691 | X |
| 417088 | WELL | PR | 12/16/2010 | GW | 045-19454 | GGU Barge 22A-32-691 | X |
| 417089 | WELL | PR | 12/16/2010 | GW | 045-19455 | GGU Barge Federal 32B-32-691 | X |
| 417094 | WELL | PR | 12/16/2010 | GW | 045-19456 | GGU Barge Federal 33D-32-691 | X |
| 417095 | WELL | PR | 01/11/2011 | GW | 045-19457 | GGU Barge 22B-32-691 | X |
| 417099 | WELL | PR | 01/11/2011 | GW | 045-19458 | GGU Barge 22C-32-691 | X |

Equipment: Location Inventory

| | | | |
|------------------------------|-------------------------|------------------------|--------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>9</u> | Production Pits: _____ |
| Condensate Tanks: <u>6</u> | Water Tanks: <u>4</u> | Separators: <u>9</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: <u>1</u> | Water Pipeline: <u>1</u> |
| Gas Compressors: _____ | VOC Combustor: <u>2</u> | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: <u>1</u> | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|-----------------------------------|---|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| BATTERY | Satisfactory | | | |
| TANK LABELS/PLACARDS | Unsatisfactory | No volume label on methanol tank. | Install sign to comply with rule 210.d. | 08/01/2013 |
| WELLHEAD | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|-----------------------------|--------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | cattle panel | | |
| SEPARATOR | Satisfactory | wire fence | | |

| Equipment: | | | | | |
|-------------------------|----|-----------------------------|----------------|-------------------|---------|
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Emission Control Device | 1 | Satisfactory | | | |
| Deadman # & Marked | 4 | Satisfactory | | | |
| Gas Meter Run | 2 | Satisfactory | | | |
| Pig Station | 1 | Satisfactory | | | |
| Bird Protectors | 10 | Satisfactory | | | |
| Gathering Line | 1 | Satisfactory | | | |
| Ancillary equipment | 2 | Satisfactory | descaler units | | |
| Plunger Lift | 9 | Satisfactory | | | |

| | | | | |
|--------------------|--------------|-----------------------------------|---------------------|-----------------------|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| METHANOL | 1 | 100 BBLS | STEEL AST | 39.485950,-107.578660 |
| S/U/V: | Satisfactory | Comment: | | |
| Corrective Action: | | | | Corrective Date: |
| <u>Paint</u> | | | | |
| Condition | Adequate | | | |
| Other (Content) | _____ | | | |
| Other (Capacity) | _____ | | | |
| Other (Type) | _____ | | | |
| <u>Berms</u> | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | HDPE lined | | | |

| | | | | |
|--------------------|--------------|-----------------------------------|---------------------|-----------------------|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| CONDENSATE | 6 | 500 BBLS | HEATED STEEL AST | 39.486160,-107.578360 |
| S/U/V: | Satisfactory | Comment: | | |
| Corrective Action: | | | | Corrective Date: |
| <u>Paint</u> | | | | |
| Condition | Adequate | | | |
| Other (Content) | _____ | | | |
| Other (Capacity) | _____ | | | |
| Other (Type) | _____ | | | |
| <u>Berms</u> | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

| | |
|-----------------|------------------------|
| Venting: | |
| Yes/No | Comment |
| YES | bradenhead valves open |

| | | | | |
|-------------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Ignitor/Combustor | Satisfactory | | | |

Predrill

Location ID: 417085

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|---------|--|------------|
| Agency | yokleyb | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. | 05/05/2010 |
| Agency | yokleyb | Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. | 05/05/2010 |

Comment: No drilling or completions activities on location.

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

| Erosion BMPs | Present | Other BMPs | Present |
|--------------|---------|------------|---------|
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 417063 Type: WELL API Number: 045-19450 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417068 Type: WELL API Number: 045-19451 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417077 Type: WELL API Number: 045-19452 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417086 Type: WELL API Number: 045-19453 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417088 Type: WELL API Number: 045-19454 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417089 Type: WELL API Number: 045-19455 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417094 Type: WELL API Number: 045-19456 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417095 Type: WELL API Number: 045-19457 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 417099 Type: WELL API Number: 045-19458 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

| | | |
|------------------------|-------------------|-------------|
| Water Well: | Lat | Long |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ |

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? Pass CM _____
- CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
- CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
- CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
- CA _____ CA Date _____

- 1003b. Area no longer in use? Pass Production areas stabilized ? Pass
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
- Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

- 1003 f. Weeds Noxious weeds? _____ P _____
- Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | Blankets | Pass | | | |
| Gravel | Pass | Culverts | Pass | | | |
| Berms | Pass | Check Dams | Pass | | | |
| Seeding | Pass | Ditches | Pass | MHSP | Pass | |
| | | Waddles | Pass | | | |
| Ditches | Pass | Slope Roughening | Pass | | | |
| Check Dams | Pass | Sediment Traps | Pass | | | |

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____