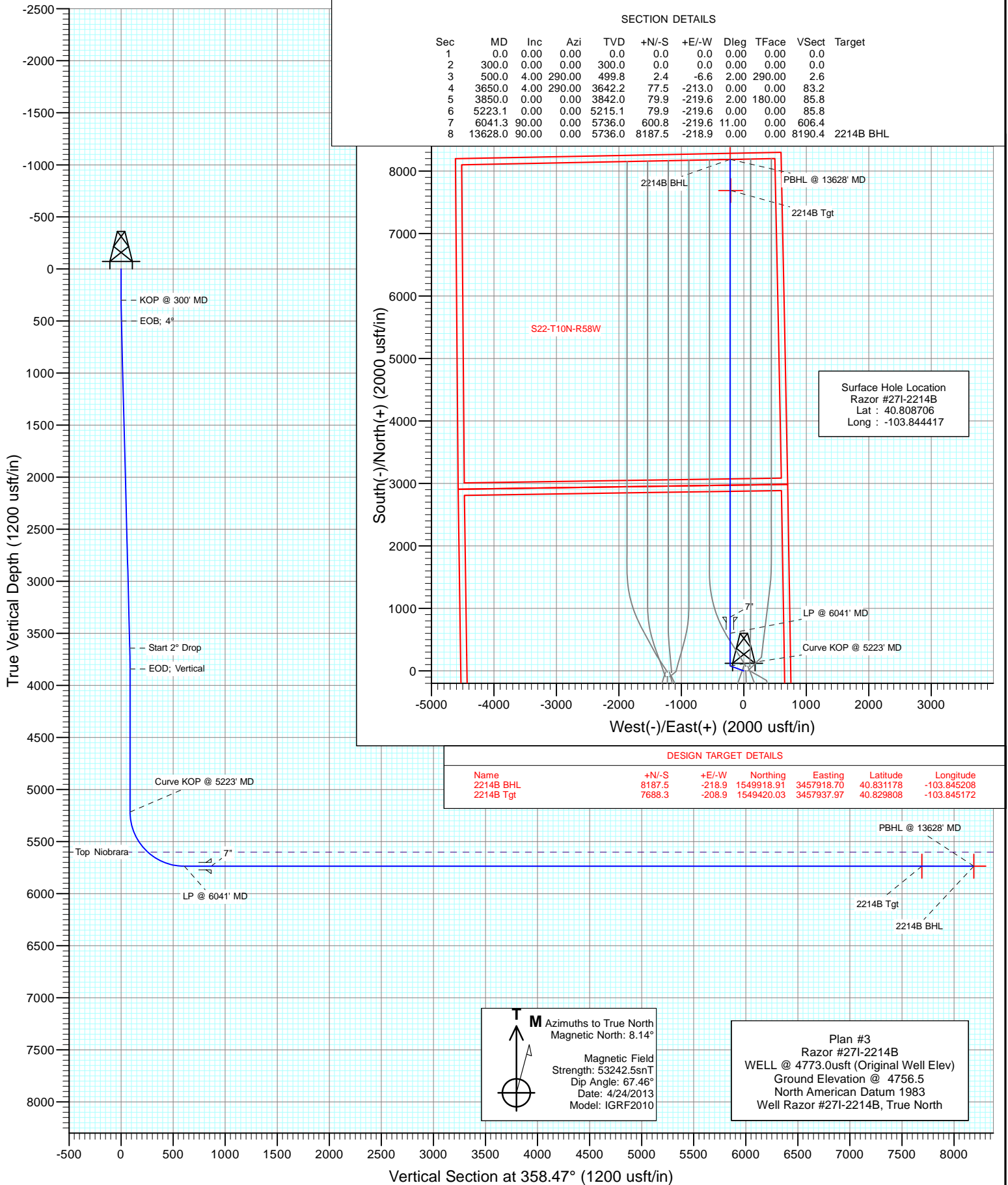




Project: Weld County, CO  
Site: S27-T10N-R58W  
Well: Razor #27I-2214B  
Wellbore: HZ  
Design: Plan #3



# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Razor #271-2214B
<b>Company:</b>	Whiting Petroleum Corporation	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Project:</b>	Weld County, CO	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site:</b>	S27-T10N-R58W	<b>North Reference:</b>	True
<b>Well:</b>	Razor #271-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #3		

<b>Project</b>	Weld County, CO		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Colorado Northern Zone		

Site		S27-T10N-R58W			
Site Position:		Northing:	1,541,647.64 usft	Latitude:	40.808594
From:	Lat/Long	Easting:	3,455,684.98 usft	Longitude:	-103.853833
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.06 °

Well	Razor #271-2214B					
Well Position	+N/-S	0.0 usft	Northing:	1,541,736.95 usft	Latitude:	40.808706
	+E/-W	0.0 usft	Easting:	3,458,290.42 usft	Longitude:	-103.844417
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	4,756.5 usft

<b>Wellbore</b>	HZ				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	4/24/2013	8.14	67.46	53,242

Design	Plan #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	358.47

<b>Plan Sections</b>										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	4.00	290.00	499.8	2.4	-6.6	2.00	2.00	0.00	290.00	
3,650.0	4.00	290.00	3,642.2	77.5	-213.0	0.00	0.00	0.00	0.00	
3,850.0	0.00	0.00	3,842.0	79.9	-219.6	2.00	-2.00	0.00	180.00	
5,223.1	0.00	0.00	5,215.1	79.9	-219.6	0.00	0.00	0.00	0.00	
6,041.3	90.00	0.00	5,736.0	600.8	-219.6	11.00	11.00	0.00	0.00	
13,628.0	90.00	0.00	5,736.0	8,187.5	-218.9	0.00	0.00	0.00	0.00	2214B BHL

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Company:</b>	Whiting Petroleum Corporation	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Project:</b>	Weld County, CO	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site:</b>	S27-T10N-R58W	<b>North Reference:</b>	True
<b>Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300' MD
400.0	2.00	290.00	400.0	0.6	-1.6	0.6	2.00	2.00	
500.0	4.00	290.00	499.8	2.4	-6.6	2.6	2.00	2.00	EOB; 4°
600.0	4.00	290.00	599.6	4.8	-13.1	5.1	0.00	0.00	
700.0	4.00	290.00	699.4	7.2	-19.7	7.7	0.00	0.00	
800.0	4.00	290.00	799.1	9.5	-26.2	10.2	0.00	0.00	
900.0	4.00	290.00	898.9	11.9	-32.8	12.8	0.00	0.00	
1,000.0	4.00	290.00	998.6	14.3	-39.3	15.4	0.00	0.00	
1,100.0	4.00	290.00	1,098.4	16.7	-45.9	17.9	0.00	0.00	
1,200.0	4.00	290.00	1,198.1	19.1	-52.4	20.5	0.00	0.00	
1,300.0	4.00	290.00	1,297.9	21.5	-59.0	23.0	0.00	0.00	
1,400.0	4.00	290.00	1,397.6	23.9	-65.6	25.6	0.00	0.00	
1,500.0	4.00	290.00	1,497.4	26.2	-72.1	28.2	0.00	0.00	
1,600.0	4.00	290.00	1,597.2	28.6	-78.7	30.7	0.00	0.00	
1,700.0	4.00	290.00	1,696.9	31.0	-85.2	33.3	0.00	0.00	
1,800.0	4.00	290.00	1,796.7	33.4	-91.8	35.8	0.00	0.00	
1,900.0	4.00	290.00	1,896.4	35.8	-98.3	38.4	0.00	0.00	
2,000.0	4.00	290.00	1,996.2	38.2	-104.9	41.0	0.00	0.00	
2,100.0	4.00	290.00	2,095.9	40.6	-111.4	43.5	0.00	0.00	
2,200.0	4.00	290.00	2,195.7	42.9	-118.0	46.1	0.00	0.00	
2,300.0	4.00	290.00	2,295.5	45.3	-124.5	48.6	0.00	0.00	
2,400.0	4.00	290.00	2,395.2	47.7	-131.1	51.2	0.00	0.00	
2,500.0	4.00	290.00	2,495.0	50.1	-137.7	53.8	0.00	0.00	
2,600.0	4.00	290.00	2,594.7	52.5	-144.2	56.3	0.00	0.00	
2,700.0	4.00	290.00	2,694.5	54.9	-150.8	58.9	0.00	0.00	
2,800.0	4.00	290.00	2,794.2	57.3	-157.3	61.4	0.00	0.00	
2,900.0	4.00	290.00	2,894.0	59.6	-163.9	64.0	0.00	0.00	
3,000.0	4.00	290.00	2,993.7	62.0	-170.4	66.6	0.00	0.00	
3,100.0	4.00	290.00	3,093.5	64.4	-177.0	69.1	0.00	0.00	
3,200.0	4.00	290.00	3,193.3	66.8	-183.5	71.7	0.00	0.00	
3,300.0	4.00	290.00	3,293.0	69.2	-190.1	74.2	0.00	0.00	
3,400.0	4.00	290.00	3,392.8	71.6	-196.7	76.8	0.00	0.00	
3,500.0	4.00	290.00	3,492.5	74.0	-203.2	79.4	0.00	0.00	
3,600.0	4.00	290.00	3,592.3	76.3	-209.8	81.9	0.00	0.00	
3,650.0	4.00	290.00	3,642.2	77.5	-213.0	83.2	0.00	0.00	Start 2° Drop
3,700.0	3.00	290.00	3,692.1	78.6	-215.9	84.3	2.00	-2.00	
3,800.0	1.00	290.00	3,792.0	79.8	-219.2	85.6	2.00	-2.00	
3,850.0	0.00	0.00	3,842.0	79.9	-219.6	85.8	2.00	-2.00	EOD; Vertical
3,900.0	0.00	0.00	3,892.0	79.9	-219.6	85.8	0.00	0.00	
4,000.0	0.00	0.00	3,992.0	79.9	-219.6	85.8	0.00	0.00	
4,100.0	0.00	0.00	4,092.0	79.9	-219.6	85.8	0.00	0.00	
4,200.0	0.00	0.00	4,192.0	79.9	-219.6	85.8	0.00	0.00	
4,300.0	0.00	0.00	4,292.0	79.9	-219.6	85.8	0.00	0.00	
4,400.0	0.00	0.00	4,392.0	79.9	-219.6	85.8	0.00	0.00	
4,500.0	0.00	0.00	4,492.0	79.9	-219.6	85.8	0.00	0.00	
4,600.0	0.00	0.00	4,592.0	79.9	-219.6	85.8	0.00	0.00	
4,700.0	0.00	0.00	4,692.0	79.9	-219.6	85.8	0.00	0.00	
4,800.0	0.00	0.00	4,792.0	79.9	-219.6	85.8	0.00	0.00	
4,900.0	0.00	0.00	4,892.0	79.9	-219.6	85.8	0.00	0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Company:</b>	Whiting Petroleum Corporation	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Project:</b>	Weld County, CO	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site:</b>	S27-T10N-R58W	<b>North Reference:</b>	True
<b>Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #3		

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
5,000.0	0.00	0.00	4,992.0	79.9	-219.6	85.8	0.00	0.00	
5,100.0	0.00	0.00	5,092.0	79.9	-219.6	85.8	0.00	0.00	
5,200.0	0.00	0.00	5,192.0	79.9	-219.6	85.8	0.00	0.00	
5,223.1	0.00	0.00	5,215.1	79.9	-219.6	85.8	0.00	0.00	Curve KOP @ 5223' MD
5,300.0	8.46	0.00	5,291.7	85.6	-219.6	91.4	11.00	11.00	
5,400.0	19.46	0.00	5,388.6	109.7	-219.6	115.5	11.00	11.00	
5,500.0	30.46	0.00	5,479.1	151.8	-219.6	157.6	11.00	11.00	
5,600.0	41.46	0.00	5,560.0	210.4	-219.6	216.2	11.00	11.00	
5,656.2	47.64	0.00	5,600.0	249.8	-219.6	255.6	11.00	11.00	Top Niobrara
5,700.0	52.46	0.00	5,628.1	283.4	-219.6	289.2	11.00	11.00	
5,800.0	63.46	0.00	5,681.1	368.0	-219.6	373.8	11.00	11.00	
5,900.0	74.46	0.00	5,716.9	461.2	-219.6	466.9	11.00	11.00	
6,000.0	85.46	0.00	5,734.4	559.5	-219.6	565.2	11.00	11.00	
6,041.3	90.00	0.00	5,736.0	600.8	-219.6	606.4	11.00	11.00	LP @ 6041' MD
6,100.0	90.00	0.00	5,736.0	659.5	-219.5	665.1	0.00	0.00	
6,200.0	90.00	0.00	5,736.0	759.5	-219.5	765.1	0.00	0.00	
6,300.0	90.00	0.00	5,736.0	859.5	-219.5	865.0	0.00	0.00	7"
6,400.0	90.00	0.00	5,736.0	959.5	-219.5	965.0	0.00	0.00	
6,500.0	90.00	0.00	5,736.0	1,059.5	-219.5	1,065.0	0.00	0.00	
6,600.0	90.00	0.00	5,736.0	1,159.5	-219.5	1,164.9	0.00	0.00	
6,700.0	90.00	0.00	5,736.0	1,259.5	-219.5	1,264.9	0.00	0.00	
6,800.0	90.00	0.00	5,736.0	1,359.5	-219.5	1,364.9	0.00	0.00	
6,900.0	90.00	0.00	5,736.0	1,459.5	-219.5	1,464.8	0.00	0.00	
7,000.0	90.00	0.00	5,736.0	1,559.5	-219.5	1,564.8	0.00	0.00	
7,100.0	90.00	0.00	5,736.0	1,659.5	-219.5	1,664.8	0.00	0.00	
7,200.0	90.00	0.00	5,736.0	1,759.5	-219.5	1,764.7	0.00	0.00	
7,300.0	90.00	0.00	5,736.0	1,859.5	-219.4	1,864.7	0.00	0.00	
7,400.0	90.00	0.00	5,736.0	1,959.5	-219.4	1,964.7	0.00	0.00	
7,500.0	90.00	0.00	5,736.0	2,059.5	-219.4	2,064.6	0.00	0.00	
7,600.0	90.00	0.00	5,736.0	2,159.5	-219.4	2,164.6	0.00	0.00	
7,700.0	90.00	0.00	5,736.0	2,259.5	-219.4	2,264.5	0.00	0.00	
7,800.0	90.00	0.00	5,736.0	2,359.5	-219.4	2,364.5	0.00	0.00	
7,900.0	90.00	0.00	5,736.0	2,459.5	-219.4	2,464.5	0.00	0.00	
8,000.0	90.00	0.00	5,736.0	2,559.5	-219.4	2,564.4	0.00	0.00	
8,100.0	90.00	0.00	5,736.0	2,659.5	-219.4	2,664.4	0.00	0.00	
8,200.0	90.00	0.00	5,736.0	2,759.5	-219.4	2,764.4	0.00	0.00	
8,300.0	90.00	0.00	5,736.0	2,859.5	-219.4	2,864.3	0.00	0.00	
8,400.0	90.00	0.00	5,736.0	2,959.5	-219.3	2,964.3	0.00	0.00	
8,500.0	90.00	0.00	5,736.0	3,059.5	-219.3	3,064.3	0.00	0.00	
8,600.0	90.00	0.00	5,736.0	3,159.5	-219.3	3,164.2	0.00	0.00	
8,700.0	90.00	0.00	5,736.0	3,259.5	-219.3	3,264.2	0.00	0.00	
8,800.0	90.00	0.00	5,736.0	3,359.5	-219.3	3,364.1	0.00	0.00	
8,900.0	90.00	0.00	5,736.0	3,459.5	-219.3	3,464.1	0.00	0.00	
9,000.0	90.00	0.00	5,736.0	3,559.5	-219.3	3,564.1	0.00	0.00	
9,100.0	90.00	0.00	5,736.0	3,659.5	-219.3	3,664.0	0.00	0.00	
9,200.0	90.00	0.00	5,736.0	3,759.5	-219.3	3,764.0	0.00	0.00	
9,300.0	90.00	0.00	5,736.0	3,859.5	-219.3	3,864.0	0.00	0.00	
9,400.0	90.00	0.00	5,736.0	3,959.5	-219.3	3,963.9	0.00	0.00	
9,500.0	90.00	0.00	5,736.0	4,059.5	-219.3	4,063.9	0.00	0.00	
9,600.0	90.00	0.00	5,736.0	4,159.5	-219.2	4,163.9	0.00	0.00	
9,700.0	90.00	0.00	5,736.0	4,259.5	-219.2	4,263.8	0.00	0.00	
9,800.0	90.00	0.00	5,736.0	4,359.5	-219.2	4,363.8	0.00	0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Company:</b>	Whiting Petroleum Corporation	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Project:</b>	Weld County, CO	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site:</b>	S27-T10N-R58W	<b>North Reference:</b>	True
<b>Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
9,900.0	90.00	0.00	5,736.0	4,459.5	-219.2	4,463.8	0.00	0.00	
10,000.0	90.00	0.00	5,736.0	4,559.5	-219.2	4,563.7	0.00	0.00	
10,100.0	90.00	0.00	5,736.0	4,659.5	-219.2	4,663.7	0.00	0.00	
10,200.0	90.00	0.00	5,736.0	4,759.5	-219.2	4,763.6	0.00	0.00	
10,300.0	90.00	0.00	5,736.0	4,859.5	-219.2	4,863.6	0.00	0.00	
10,400.0	90.00	0.00	5,736.0	4,959.5	-219.2	4,963.6	0.00	0.00	
10,500.0	90.00	0.00	5,736.0	5,059.5	-219.2	5,063.5	0.00	0.00	
10,600.0	90.00	0.00	5,736.0	5,159.5	-219.2	5,163.5	0.00	0.00	
10,700.0	90.00	0.00	5,736.0	5,259.5	-219.2	5,263.5	0.00	0.00	
10,800.0	90.00	0.00	5,736.0	5,359.5	-219.1	5,363.4	0.00	0.00	
10,900.0	90.00	0.00	5,736.0	5,459.5	-219.1	5,463.4	0.00	0.00	
11,000.0	90.00	0.00	5,736.0	5,559.5	-219.1	5,563.4	0.00	0.00	
11,100.0	90.00	0.00	5,736.0	5,659.5	-219.1	5,663.3	0.00	0.00	
11,200.0	90.00	0.00	5,736.0	5,759.5	-219.1	5,763.3	0.00	0.00	
11,300.0	90.00	0.00	5,736.0	5,859.5	-219.1	5,863.3	0.00	0.00	
11,400.0	90.00	0.00	5,736.0	5,959.5	-219.1	5,963.2	0.00	0.00	
11,500.0	90.00	0.00	5,736.0	6,059.5	-219.1	6,063.2	0.00	0.00	
11,600.0	90.00	0.00	5,736.0	6,159.5	-219.1	6,163.1	0.00	0.00	
11,700.0	90.00	0.00	5,736.0	6,259.5	-219.1	6,263.1	0.00	0.00	
11,800.0	90.00	0.00	5,736.0	6,359.5	-219.1	6,363.1	0.00	0.00	
11,900.0	90.00	0.00	5,736.0	6,459.5	-219.0	6,463.0	0.00	0.00	
12,000.0	90.00	0.00	5,736.0	6,559.5	-219.0	6,563.0	0.00	0.00	
12,100.0	90.00	0.00	5,736.0	6,659.5	-219.0	6,663.0	0.00	0.00	
12,200.0	90.00	0.00	5,736.0	6,759.5	-219.0	6,762.9	0.00	0.00	
12,300.0	90.00	0.00	5,736.0	6,859.5	-219.0	6,862.9	0.00	0.00	
12,400.0	90.00	0.00	5,736.0	6,959.5	-219.0	6,962.9	0.00	0.00	
12,500.0	90.00	0.00	5,736.0	7,059.5	-219.0	7,062.8	0.00	0.00	
12,600.0	90.00	0.00	5,736.0	7,159.5	-219.0	7,162.8	0.00	0.00	
12,700.0	90.00	0.00	5,736.0	7,259.5	-219.0	7,262.7	0.00	0.00	
12,800.0	90.00	0.00	5,736.0	7,359.5	-219.0	7,362.7	0.00	0.00	
12,900.0	90.00	0.00	5,736.0	7,459.5	-219.0	7,462.7	0.00	0.00	
13,000.0	90.00	0.00	5,736.0	7,559.5	-219.0	7,562.6	0.00	0.00	
13,100.0	90.00	0.00	5,736.0	7,659.5	-218.9	7,662.6	0.00	0.00	
13,200.0	90.00	0.00	5,736.0	7,759.5	-218.9	7,762.6	0.00	0.00	
13,300.0	90.00	0.00	5,736.0	7,859.5	-218.9	7,862.5	0.00	0.00	
13,400.0	90.00	0.00	5,736.0	7,959.5	-218.9	7,962.5	0.00	0.00	
13,500.0	90.00	0.00	5,736.0	8,059.5	-218.9	8,062.5	0.00	0.00	
13,600.0	90.00	0.00	5,736.0	8,159.5	-218.9	8,162.4	0.00	0.00	
13,628.0	90.00	0.00	5,736.0	8,187.5	-218.9	8,190.4	0.00	0.00	PBHL @ 13628' MD

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Company:</b>	Whiting Petroleum Corporation	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Project:</b>	Weld County, CO	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site:</b>	S27-T10N-R58W	<b>North Reference:</b>	True
<b>Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #3		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
2214B Tgt	0.00	0.00	5,736.0	7,688.3	-208.9	1,549,420.03	3,457,937.97	40.829808	-103.845172
- plan misses target center by 10.0usft at 13128.8usft MD (5736.0 TVD, 7688.3 N, -218.9 E)									
- Point									
2214B BHL	0.00	0.00	5,736.0	8,187.5	-218.9	1,549,918.91	3,457,918.70	40.831178	-103.845208
- plan hits target center									
- Point									

Casing Points					
Measured Depth	Vertical Depth			Casing Diameter	Hole Diameter
(usft)	(usft)		Name	(")	(")
6,300.0	5,736.0	7"		0	0

Formations					
Measured Depth	Vertical Depth			Dip	Dip Direction
(usft)	(usft)		Name	(°)	(°)
5,656.2	5,600.0	Top Niobrara		0.00	

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates			
(usft)	(usft)	+N/-S	+E/-W	Comment	
(usft)	(usft)	(usft)	(usft)		
300.0	300.0	0.0	0.0	KOP @ 300' MD	
500.0	499.8	2.4	-6.6	EOB; 4°	
3,650.0	3,642.2	77.5	-213.0	Start 2° Drop	
3,850.0	3,842.0	79.9	-219.6	EOD; Vertical	
5,223.1	5,215.1	79.9	-219.6	Curve KOP @ 5223' MD	
6,041.3	5,736.0	600.8	-219.6	LP @ 6041' MD	
13,628.0	5,736.0	8,187.5	-218.9	PBHL @ 13628' MD	

# **Whiting Petroleum Corporation**

**Weld County, CO**

**S27-T10N-R58W**

**Razor #27I-2214B**

**HZ**

**Plan #3**

## **Anticollision Report**

**20 May, 2013**

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Reference	Plan #3		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	5/20/2013		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	13,628.0	Plan #3 (HZ)	MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance		Separation Factor	Warning
Offset Well - Wellbore - Design			Between Centres (usft)	Between Ellipses (usft)		
S27-T10N-R58W						
Razor #27I-2213A - HZ - Plan #2	5,873.4	5,850.0	73.8	55.5	4.034	CC
Razor #27I-2213A - HZ - Plan #2	13,628.0	13,643.2	341.2	50.3	1.173	Level 2, ES, SF
Razor #27I-2215A - HZ - Plan #1	300.0	300.0	124.3	123.3	125.611	CC
Razor #27I-2215A - HZ - Plan #1	13,628.0	13,538.3	340.9	61.0	1.218	Level 2, ES, SF
Razor #27I-2216B - HZ - Plan #2	300.0	300.0	66.2	65.2	66.858	CC, ES
Razor #27I-2216B - HZ - Plan #2	4,600.0	4,572.0	496.3	479.7	29.792	SF
Razor #27I-3413A - HZ - Plan #1	766.1	765.3	70.2	67.2	23.450	CC
Razor #27I-3413A - HZ - Plan #1	800.0	799.1	70.2	67.1	22.373	ES
Razor #27I-3413A - HZ - Plan #1	5,318.3	5,323.2	213.4	192.4	10.165	SF
Razor #27I-3414B - HZ - Plan #1	300.0	300.0	33.2	32.2	31.998	CC, ES
Razor #27I-3414B - HZ - Plan #1	5,250.0	5,238.0	265.6	244.8	12.786	SF
Razor #27I-3415A - HZ - Plan #1	300.0	300.0	99.8	98.7	96.100	CC, ES
Razor #27I-3415A - HZ - Plan #1	5,200.0	5,180.8	287.1	266.4	13.918	SF
Razor #27I-3416B - HZ - Plan #2	300.0	300.0	99.4	98.3	95.728	CC, ES
Razor #27I-3416B - HZ - Plan #2	3,400.0	3,365.5	493.8	480.5	37.209	SF
Razor #27J-2209A - HZ - Plan #2						Out of range
Razor #27J-2210B - HZ - Plan #2						Out of range
Razor #27J-2211A - HZ - Plan #2						Out of range
Razor #27J-2212B - HZ - Plan #2						Out of range
Razor #27J-3409A - HZ - Plan #2						Out of range
Razor #27J-3410B - HZ - Plan #2						Out of range
Razor #27J-3411A - HZ - Plan #2						Out of range
Razor #27J-3412B - HZ - Plan #2						Out of range



# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2213A - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	23.67	75.8	33.2	82.7					
100.0	100.0	100.0	100.0	0.1	0.1	23.67	75.8	33.2	82.7	82.5	0.24	345.362		
200.0	200.0	200.0	200.0	0.3	0.3	23.67	75.8	33.2	82.7	82.1	0.64	129.509		
300.0	300.0	300.0	300.0	0.5	0.5	23.67	75.8	33.2	82.7	81.7	1.04	79.698		
400.0	400.0	400.0	400.0	0.7	0.8	94.87	75.8	33.2	82.9	81.4	1.44	57.541		
500.0	499.8	499.8	499.8	0.9	1.0	98.44	75.8	33.2	83.5	81.6	1.86	44.982		
600.0	599.6	599.6	599.6	1.1	1.2	103.09	75.8	33.2	84.8	82.5	2.28	37.220		
700.0	699.4	699.4	699.4	1.3	1.4	107.58	75.8	33.2	86.6	83.9	2.70	32.065		
800.0	799.1	799.1	799.1	1.5	1.7	111.86	75.8	33.2	89.0	85.9	3.12	28.479		
900.0	898.9	898.9	898.9	1.7	1.9	115.89	75.8	33.2	91.8	88.3	3.55	25.898		
1,000.0	998.6	998.6	998.6	1.9	2.1	119.67	75.8	33.2	95.1	91.1	3.96	23.990		
1,100.0	1,098.4	1,098.1	1,098.0	2.1	2.3	122.20	77.2	32.3	98.9	94.5	4.38	22.584		
1,200.0	1,198.1	1,197.6	1,197.5	2.3	2.6	122.63	81.6	29.6	103.1	98.3	4.80	21.486		
1,300.0	1,297.9	1,297.5	1,297.1	2.5	2.8	122.06	87.5	25.9	107.5	102.3	5.23	20.557		
1,400.0	1,397.6	1,397.4	1,396.8	2.7	3.0	121.53	93.4	22.2	112.0	106.3	5.67	19.753		
1,500.0	1,497.4	1,497.8	1,497.0	2.9	3.2	121.86	97.9	19.4	116.2	110.1	6.08	19.123		
1,600.0	1,597.2	1,598.0	1,597.2	3.2	3.4	123.83	99.4	18.4	120.1	113.7	6.44	18.644		
1,700.0	1,696.9	1,697.7	1,696.9	3.4	3.6	126.50	99.4	18.4	124.2	117.4	6.82	18.196		
1,800.0	1,796.7	1,797.5	1,796.7	3.6	3.8	129.00	99.4	18.4	128.5	121.2	7.22	17.781		
1,900.0	1,896.4	1,897.2	1,896.4	3.8	4.0	131.33	99.4	18.4	133.0	125.3	7.62	17.443		
2,000.0	1,996.2	1,997.0	1,996.2	4.0	4.3	133.51	99.4	18.4	137.7	129.7	8.02	17.167		
2,100.0	2,095.9	2,096.8	2,095.9	4.2	4.5	135.54	99.4	18.4	142.6	134.2	8.42	16.942		
2,200.0	2,195.7	2,196.5	2,195.7	4.4	4.7	137.43	99.4	18.4	147.6	138.8	8.81	16.758		
2,300.0	2,295.5	2,296.3	2,295.5	4.6	4.9	139.20	99.4	18.4	152.9	143.6	9.20	16.608		
2,400.0	2,395.2	2,396.0	2,395.2	4.9	5.2	140.85	99.4	18.4	158.2	148.6	9.60	16.485		
2,500.0	2,495.0	2,495.8	2,495.0	5.1	5.4	142.39	99.4	18.4	163.7	153.7	9.99	16.384		
2,600.0	2,594.7	2,595.5	2,594.7	5.3	5.6	143.83	99.4	18.4	169.3	158.9	10.38	16.303		
2,700.0	2,694.5	2,695.3	2,694.5	5.5	5.8	145.18	99.4	18.4	174.9	164.2	10.77	16.237		
2,800.0	2,794.2	2,795.0	2,794.2	5.7	6.0	146.44	99.4	18.4	180.7	169.6	11.17	16.184		
2,900.0	2,894.0	2,894.8	2,894.0	5.9	6.3	147.62	99.4	18.4	186.6	175.0	11.56	16.142		
3,000.0	2,993.7	2,994.6	2,993.7	6.1	6.5	148.74	99.4	18.4	192.5	180.6	11.95	16.109		
3,100.0	3,093.5	3,094.3	3,093.5	6.3	6.7	149.78	99.4	18.4	198.5	186.2	12.34	16.083		
3,200.0	3,193.3	3,194.1	3,193.3	6.6	6.9	150.76	99.4	18.4	204.6	191.8	12.73	16.064		
3,300.0	3,293.0	3,293.8	3,293.0	6.8	7.2	151.69	99.4	18.4	210.7	197.6	13.13	16.050		
3,400.0	3,392.8	3,393.6	3,392.8	7.0	7.4	152.56	99.4	18.4	216.9	203.3	13.52	16.041		
3,500.0	3,492.5	3,493.3	3,492.5	7.2	7.6	153.39	99.4	18.4	223.1	209.2	13.91	16.035		
3,600.0	3,592.3	3,593.1	3,592.3	7.4	7.8	154.17	99.4	18.4	229.3	215.0	14.30	16.033		
3,650.0	3,642.2	3,643.0	3,642.2	7.5	7.9	154.54	99.4	18.4	232.5	218.0	14.50	16.032		
3,700.0	3,692.1	3,692.9	3,692.1	7.6	8.1	154.89	99.4	18.4	235.2	220.5	14.70	16.001		
3,800.0	3,792.0	3,792.8	3,792.0	7.8	8.3	155.27	99.4	18.4	238.4	223.3	15.09	15.795		
3,850.0	3,842.0	3,842.8	3,842.0	7.8	8.4	85.31	99.4	18.4	238.8	223.5	15.30	15.611		
3,900.0	3,892.0	3,892.8	3,892.0	7.9	8.5	85.31	99.4	18.4	238.8	223.3	15.49	15.413		
4,000.0	3,992.0	3,992.8	3,992.0	8.1	8.7	85.31	99.4	18.4	238.8	222.9	15.89	15.031		
4,100.0	4,092.0	4,092.8	4,092.0	8.2	9.0	85.31	99.4	18.4	238.8	222.5	16.28	14.667		
4,200.0	4,192.0	4,192.8	4,192.0	8.4	9.2	85.31	99.4	18.4	238.8	222.1	16.68	14.320		
4,300.0	4,292.0	4,292.8	4,292.0	8.5	9.4	85.31	99.4	18.4	238.8	221.7	17.07	13.990		
4,400.0	4,392.0	4,392.8	4,392.0	8.7	9.6	85.31	99.4	18.4	238.8	221.3	17.46	13.673		
4,500.0	4,492.0	4,492.8	4,492.0	8.8	9.9	85.31	99.4	18.4	238.8	220.9	17.86	13.371		
4,600.0	4,592.0	4,592.8	4,592.0	9.0	10.1	85.31	99.4	18.4	238.8	220.5	18.25	13.082		
4,700.0	4,692.0	4,692.8	4,692.0	9.1	10.3	85.31	99.4	18.4	238.8	220.2	18.65	12.805		
4,800.0	4,792.0	4,792.8	4,792.0	9.3	10.5	85.31	99.4	18.4	238.8	219.8	19.05	12.539		
4,900.0	4,892.0	4,892.8	4,892.0	9.5	10.8	85.31	99.4	18.4	238.8	219.4	19.44	12.284		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2213A - HZ - Plan #2												Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis	Factor	
5,000.0	4,992.0	4,992.8	4,992.0	9.6	11.0	85.31	99.4	18.4	238.8	219.0	19.84	12.039	
5,100.0	5,092.0	5,092.8	5,092.0	9.8	11.2	85.31	99.4	18.4	238.8	218.6	20.23	11.803	
5,200.0	5,192.0	5,209.1	5,208.0	9.9	11.5	84.00	104.6	15.2	236.6	215.9	20.69	11.437	
5,223.1	5,215.1	5,237.5	5,235.9	10.0	11.5	82.88	108.9	12.5	234.8	214.0	20.81	11.281	
5,250.0	5,242.0	5,269.8	5,267.3	10.0	11.6	81.66	115.4	8.4	232.0	211.0	20.99	11.053	
5,300.0	5,291.7	5,328.3	5,322.7	10.1	11.8	79.44	131.3	-1.5	225.0	203.6	21.38	10.524	
5,350.0	5,340.8	5,384.5	5,373.6	10.2	11.9	77.25	151.4	-14.1	215.5	193.7	21.82	9.877	
5,400.0	5,388.6	5,438.2	5,419.6	10.4	12.1	75.00	174.8	-28.8	204.0	181.7	22.33	9.134	
5,450.0	5,434.9	5,489.6	5,460.8	10.5	12.3	72.59	200.9	-45.1	190.6	167.7	22.91	8.321	
5,500.0	5,479.1	5,538.7	5,497.1	10.7	12.6	69.89	228.9	-62.7	175.8	152.2	23.54	7.466	
5,550.0	5,521.0	5,585.7	5,528.7	10.9	12.8	66.74	258.3	-81.1	159.7	135.5	24.20	6.600	
5,600.0	5,560.0	5,630.6	5,555.9	11.2	13.2	62.86	288.6	-100.0	142.9	118.1	24.84	5.754	
5,650.0	5,595.8	5,673.8	5,579.1	11.5	13.5	57.91	319.5	-119.3	125.8	100.5	25.34	4.966	
5,700.0	5,628.1	5,715.4	5,598.5	11.9	13.9	51.39	350.6	-138.9	109.1	83.7	25.49	4.281	
5,750.0	5,656.6	5,755.6	5,614.4	12.3	14.3	42.67	381.9	-158.5	93.9	69.0	24.94	3.767	
5,800.0	5,681.1	5,794.7	5,627.1	12.8	14.7	31.21	413.3	-178.1	81.7	58.6	23.15	3.531	
5,850.0	5,701.3	5,832.8	5,636.8	13.3	15.2	17.12	444.5	-197.6	74.7	54.8	19.95	3.745	
5,873.4	5,709.2	5,850.0	5,640.3	13.5	15.4	10.15	458.8	-206.6	73.8	55.5	18.29	4.034 CC	
5,900.0	5,716.9	5,870.2	5,643.6	13.9	15.7	1.86	475.7	-217.1	74.7	58.0	16.75	4.463	
5,950.0	5,728.0	5,907.1	5,647.8	14.5	16.2	-12.23	506.7	-236.6	82.1	65.5	16.58	4.950	
6,000.0	5,734.4	5,943.5	5,649.4	15.1	16.7	-23.64	537.5	-255.9	95.0	75.8	19.19	4.953	
6,041.3	5,736.0	5,978.9	5,649.4	15.6	17.2	-32.36	567.7	-274.4	107.8	85.6	22.22	4.851	
6,100.0	5,736.0	6,031.8	5,649.4	16.4	18.0	-43.28	613.3	-301.1	127.6	101.6	26.04	4.902	
6,200.0	5,736.0	6,125.7	5,649.4	17.8	19.4	-55.46	696.2	-345.4	165.4	134.7	30.71	5.386	
6,300.0	5,736.0	6,224.6	5,649.4	19.3	21.0	-62.72	785.6	-387.5	202.9	168.3	34.60	5.865	
6,400.0	5,736.0	6,328.2	5,649.4	20.8	22.7	-67.30	881.5	-426.6	237.6	199.1	38.51	6.172	
6,500.0	5,736.0	6,436.2	5,649.4	22.4	24.4	-70.32	983.6	-461.8	268.3	226.0	42.22	6.354	
6,600.0	5,736.0	6,548.1	5,649.4	24.0	26.3	-72.37	1,091.4	-492.1	294.0	248.2	45.88	6.408	
6,700.0	5,736.0	6,663.5	5,649.4	25.6	28.2	-73.75	1,204.0	-516.7	314.5	264.9	49.54	6.348	
6,800.0	5,736.0	6,781.4	5,649.4	27.2	30.1	-74.63	1,320.6	-534.7	329.2	276.0	53.20	6.188	
6,900.0	5,736.0	6,901.3	5,649.3	28.8	32.1	-75.12	1,439.9	-545.7	338.1	281.2	56.85	5.946	
7,000.0	5,736.0	7,020.9	5,649.3	30.5	33.9	-75.27	1,559.5	-549.1	340.8	280.4	60.44	5.639	
7,100.0	5,736.0	7,120.9	5,649.3	32.1	35.5	-75.27	1,659.5	-549.1	340.8	277.2	63.64	5.355	
7,200.0	5,736.0	7,220.9	5,649.3	33.8	37.0	-75.27	1,759.5	-549.1	340.8	274.0	66.85	5.098	
7,300.0	5,736.0	7,320.9	5,649.3	35.5	38.6	-75.27	1,859.5	-549.1	340.8	270.7	70.09	4.863	
7,400.0	5,736.0	7,420.9	5,649.3	37.1	40.2	-75.27	1,959.5	-549.1	340.8	267.5	73.36	4.646	
7,500.0	5,736.0	7,520.9	5,649.3	38.8	41.8	-75.27	2,059.5	-549.1	340.8	264.2	76.66	4.446	
7,600.0	5,736.0	7,620.9	5,649.3	40.5	43.5	-75.27	2,159.5	-549.1	340.8	260.9	79.98	4.262	
7,700.0	5,736.0	7,720.9	5,649.3	42.2	45.2	-75.27	2,259.5	-549.1	340.9	257.5	83.32	4.091	
7,800.0	5,736.0	7,820.9	5,649.3	43.9	46.9	-75.26	2,359.5	-549.0	340.9	254.2	86.68	3.932	
7,900.0	5,736.0	7,920.9	5,649.3	45.6	48.6	-75.26	2,459.5	-549.0	340.9	250.8	90.06	3.785	
8,000.0	5,736.0	8,020.9	5,649.3	47.4	50.3	-75.26	2,559.5	-549.0	340.9	247.4	93.44	3.648	
8,100.0	5,736.0	8,120.9	5,649.3	49.1	52.0	-75.26	2,659.5	-549.0	340.9	244.0	96.85	3.520	
8,200.0	5,736.0	8,220.9	5,649.3	50.8	53.8	-75.26	2,759.5	-549.0	340.9	240.6	100.26	3.400	
8,300.0	5,736.0	8,320.9	5,649.3	52.5	55.6	-75.26	2,859.5	-549.0	340.9	237.2	103.68	3.288	
8,400.0	5,736.0	8,420.9	5,649.3	54.2	57.3	-75.26	2,959.5	-549.0	340.9	233.8	107.11	3.183	
8,500.0	5,736.0	8,520.9	5,649.3	56.0	59.1	-75.26	3,059.5	-549.0	340.9	230.3	110.55	3.084	
8,600.0	5,736.0	8,620.9	5,649.3	57.7	60.9	-75.26	3,159.5	-549.0	340.9	226.9	114.00	2.990	
8,700.0	5,736.0	8,720.9	5,649.3	59.4	62.7	-75.26	3,259.5	-549.0	340.9	223.4	117.46	2.902	
8,800.0	5,736.0	8,820.9	5,649.2	61.1	64.5	-75.26	3,359.5	-549.0	340.9	220.0	120.92	2.819	
8,900.0	5,736.0	8,920.9	5,649.2	62.9	66.3	-75.26	3,459.5	-549.0	340.9	216.5	124.39	2.741	
9,000.0	5,736.0	9,020.9	5,649.2	64.6	68.1	-75.26	3,559.5	-549.0	340.9	213.1	127.86	2.666	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2213A - HZ - Plan #2												Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
9,100.0	5,736.0	9,120.9	5,649.2	66.3	70.0	-75.26	3,659.5	-549.0	340.9	209.6	131.34	2.596	
9,200.0	5,736.0	9,220.9	5,649.2	68.1	71.8	-75.26	3,759.5	-549.0	340.9	206.1	134.82	2.529	
9,300.0	5,736.0	9,320.9	5,649.2	69.8	73.6	-75.25	3,859.5	-549.0	340.9	202.6	138.30	2.465	
9,400.0	5,736.0	9,420.9	5,649.2	71.5	75.5	-75.25	3,959.5	-549.0	340.9	199.1	141.79	2.404	
9,500.0	5,736.0	9,520.9	5,649.2	73.3	77.3	-75.25	4,059.5	-549.0	340.9	195.7	145.29	2.347	
9,600.0	5,736.0	9,620.9	5,649.2	75.0	79.1	-75.25	4,159.5	-549.0	340.9	192.2	148.78	2.292	
9,700.0	5,736.0	9,720.9	5,649.2	76.7	81.0	-75.25	4,259.5	-549.0	341.0	188.7	152.28	2.239	
9,800.0	5,736.0	9,820.9	5,649.2	78.5	82.8	-75.25	4,359.5	-549.0	341.0	185.2	155.79	2.189	
9,900.0	5,736.0	9,920.9	5,649.2	80.2	84.7	-75.25	4,459.5	-548.9	341.0	181.7	159.29	2.141	
10,000.0	5,736.0	10,020.9	5,649.2	82.0	86.6	-75.25	4,559.5	-548.9	341.0	178.2	162.80	2.094	
10,100.0	5,736.0	10,120.9	5,649.2	83.7	88.4	-75.25	4,659.5	-548.9	341.0	174.7	166.31	2.050	
10,200.0	5,736.0	10,220.9	5,649.2	85.5	90.3	-75.25	4,759.5	-548.9	341.0	171.2	169.82	2.008	
10,300.0	5,736.0	10,320.9	5,649.2	87.2	92.1	-75.25	4,859.5	-548.9	341.0	167.6	173.34	1.967	
10,400.0	5,736.0	10,420.9	5,649.2	88.9	94.0	-75.25	4,959.5	-548.9	341.0	164.1	176.85	1.928	
10,500.0	5,736.0	10,520.9	5,649.2	90.7	95.9	-75.25	5,059.5	-548.9	341.0	160.6	180.37	1.891	
10,600.0	5,736.0	10,620.9	5,649.2	92.4	97.8	-75.25	5,159.5	-548.9	341.0	157.1	183.89	1.854	
10,700.0	5,736.0	10,720.9	5,649.2	94.2	99.6	-75.25	5,259.5	-548.9	341.0	153.6	187.41	1.820	
10,800.0	5,736.0	10,820.9	5,649.1	95.9	101.5	-75.24	5,359.5	-548.9	341.0	150.1	190.94	1.786	
10,900.0	5,736.0	10,920.9	5,649.1	97.7	103.4	-75.24	5,459.5	-548.9	341.0	146.6	194.46	1.754	
11,000.0	5,736.0	11,020.9	5,649.1	99.4	105.3	-75.24	5,559.5	-548.9	341.0	143.0	197.99	1.722	
11,100.0	5,736.0	11,120.9	5,649.1	101.1	107.1	-75.24	5,659.5	-548.9	341.0	139.5	201.52	1.692	
11,200.0	5,736.0	11,220.9	5,649.1	102.9	109.0	-75.24	5,759.5	-548.9	341.0	136.0	205.04	1.663	
11,300.0	5,736.0	11,320.9	5,649.1	104.6	110.9	-75.24	5,859.5	-548.9	341.0	132.5	208.57	1.635	
11,400.0	5,736.0	11,420.9	5,649.1	106.4	112.8	-75.24	5,959.5	-548.9	341.0	128.9	212.10	1.608	
11,500.0	5,736.0	11,520.9	5,649.1	108.1	114.7	-75.24	6,059.5	-548.9	341.0	125.4	215.64	1.582	
11,600.0	5,736.0	11,620.9	5,649.1	109.9	116.6	-75.24	6,159.5	-548.9	341.1	121.9	219.17	1.556	
11,700.0	5,736.0	11,720.9	5,649.1	111.6	118.5	-75.24	6,259.5	-548.9	341.1	118.4	222.70	1.531	
11,800.0	5,736.0	11,820.9	5,649.1	113.4	120.3	-75.24	6,359.5	-548.9	341.1	114.8	226.24	1.508	
11,900.0	5,736.0	11,920.9	5,649.1	115.1	122.2	-75.24	6,459.5	-548.9	341.1	111.3	229.77	1.484	Level 3
12,000.0	5,736.0	12,020.9	5,649.1	116.9	124.1	-75.24	6,559.5	-548.9	341.1	107.8	233.31	1.462	Level 3
12,100.0	5,736.0	12,120.9	5,649.1	118.6	126.0	-75.24	6,659.5	-548.8	341.1	104.2	236.85	1.440	Level 3
12,200.0	5,736.0	12,220.9	5,649.1	120.4	127.9	-75.23	6,759.5	-548.8	341.1	100.7	240.39	1.419	Level 3
12,300.0	5,736.0	12,320.9	5,649.1	122.1	129.8	-75.23	6,859.5	-548.8	341.1	97.2	243.92	1.398	Level 3
12,400.0	5,736.0	12,420.9	5,649.1	123.9	131.7	-75.23	6,959.5	-548.8	341.1	93.6	247.46	1.378	Level 3
12,500.0	5,736.0	12,520.9	5,649.1	125.6	133.6	-75.23	7,059.5	-548.8	341.1	90.1	251.00	1.359	Level 3
12,600.0	5,736.0	12,620.9	5,649.1	127.3	135.5	-75.23	7,159.5	-548.8	341.1	86.6	254.54	1.340	Level 3
12,700.0	5,736.0	12,720.9	5,649.0	129.1	137.4	-75.23	7,259.5	-548.8	341.1	83.0	258.09	1.322	Level 3
12,800.0	5,736.0	12,820.9	5,649.0	130.8	139.3	-75.23	7,359.5	-548.8	341.1	79.5	261.63	1.304	Level 3
12,900.0	5,736.0	12,920.9	5,649.0	132.6	141.2	-75.23	7,459.5	-548.8	341.1	75.9	265.17	1.286	Level 3
13,000.0	5,736.0	13,020.9	5,649.0	134.3	143.1	-75.23	7,559.5	-548.8	341.1	72.4	268.71	1.269	Level 3
13,100.0	5,736.0	13,120.9	5,649.0	136.1	145.0	-75.23	7,659.5	-548.8	341.1	68.9	272.26	1.253	Level 3
13,200.0	5,736.0	13,220.9	5,649.0	137.8	146.9	-75.23	7,759.5	-548.8	341.1	65.3	275.80	1.237	Level 2
13,300.0	5,736.0	13,320.9	5,649.0	139.6	148.8	-75.23	7,859.5	-548.8	341.1	61.8	279.34	1.221	Level 2
13,400.0	5,736.0	13,420.9	5,649.0	141.3	150.7	-75.23	7,959.5	-548.8	341.1	58.3	282.89	1.206	Level 2
13,500.0	5,736.0	13,520.9	5,649.0	143.1	152.6	-75.23	8,059.5	-548.8	341.1	54.7	286.43	1.191	Level 2
13,600.0	5,736.0	13,620.9	5,649.0	144.8	154.5	-75.23	8,159.5	-548.8	341.2	51.2	289.98	1.176	Level 2
13,610.7	5,736.0	13,631.6	5,649.0	145.0	154.7	-75.23	8,170.2	-548.8	341.2	50.8	290.36	1.175	Level 2
13,628.0	5,736.0	13,643.2	5,649.0	145.3	154.9	-75.23	8,181.8	-548.8	341.2	50.3	290.86	1.173	Level 2, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2215A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	53.08	74.7	99.4	124.3					
100.0	100.0	100.0	100.0	0.1	0.1	53.08	74.7	99.4	124.3	124.0	0.29	426.477		
200.0	200.0	200.0	200.0	0.3	0.3	53.08	74.7	99.4	124.3	123.7	0.64	194.064		
300.0	300.0	300.0	300.0	0.5	0.5	53.08	74.7	99.4	124.3	123.3	0.99	125.611 CC		
400.0	400.0	400.0	400.0	0.7	0.7	123.74	74.7	99.4	125.3	123.9	1.34	93.455		
500.0	499.8	499.8	499.8	0.9	0.8	125.63	74.7	99.4	128.2	126.5	1.70	75.454		
600.0	599.6	599.6	599.6	1.1	1.0	128.08	74.7	99.4	132.4	130.4	2.06	64.194		
700.0	699.4	699.4	699.4	1.3	1.2	130.38	74.7	99.4	136.9	134.4	2.43	56.384		
800.0	799.1	799.1	799.1	1.5	1.4	132.53	74.7	99.4	141.5	138.7	2.79	50.696		
900.0	898.9	898.9	898.9	1.7	1.5	134.54	74.7	99.4	146.3	143.1	3.15	46.396		
1,000.0	998.6	998.6	998.6	1.9	1.7	136.42	74.7	99.4	151.3	147.8	3.51	43.048		
1,100.0	1,098.4	1,098.4	1,098.4	2.1	1.9	138.18	74.7	99.4	156.4	152.5	3.87	40.377		
1,200.0	1,198.1	1,198.1	1,198.1	2.3	2.1	139.82	74.7	99.4	161.7	157.4	4.23	38.206		
1,300.0	1,297.9	1,297.9	1,297.9	2.5	2.2	141.37	74.7	99.4	167.1	162.5	4.59	36.411		
1,400.0	1,397.6	1,397.6	1,397.6	2.7	2.4	142.81	74.7	99.4	172.6	167.6	4.94	34.907		
1,500.0	1,497.4	1,497.4	1,497.4	2.9	2.6	144.17	74.7	99.4	178.2	172.9	5.30	33.630		
1,600.0	1,597.2	1,597.2	1,597.2	3.2	2.8	145.44	74.7	99.4	183.9	178.2	5.65	32.536		
1,700.0	1,696.9	1,696.9	1,696.9	3.4	2.9	146.63	74.7	99.4	189.7	183.7	6.00	31.589		
1,800.0	1,796.7	1,796.7	1,796.7	3.6	3.1	147.76	74.7	99.4	195.6	189.2	6.36	30.764		
1,900.0	1,896.4	1,896.4	1,896.4	3.8	3.3	148.81	74.7	99.4	201.5	194.8	6.71	30.038		
2,000.0	1,996.2	1,996.2	1,996.2	4.0	3.5	149.81	74.7	99.4	207.5	200.4	7.06	29.396		
2,100.0	2,095.9	2,095.9	2,095.9	4.2	3.6	150.75	74.7	99.4	213.6	206.2	7.41	28.825		
2,200.0	2,195.7	2,195.7	2,195.7	4.4	3.8	151.64	74.7	99.4	219.7	211.9	7.76	28.314		
2,300.0	2,295.5	2,295.5	2,295.5	4.6	4.0	152.48	74.7	99.4	225.8	217.7	8.11	27.855		
2,400.0	2,395.2	2,395.2	2,395.2	4.9	4.2	153.28	74.7	99.4	232.1	223.6	8.46	27.440		
2,500.0	2,495.0	2,495.0	2,495.0	5.1	4.3	154.03	74.7	99.4	238.3	229.5	8.81	27.063		
2,600.0	2,594.7	2,594.7	2,594.7	5.3	4.5	154.74	74.7	99.4	244.6	235.4	9.15	26.721		
2,700.0	2,694.5	2,694.5	2,694.5	5.5	4.7	155.42	74.7	99.4	250.9	241.4	9.50	26.407		
2,800.0	2,794.2	2,794.2	2,794.2	5.7	4.8	156.07	74.7	99.4	257.3	247.4	9.85	26.120		
2,900.0	2,894.0	2,894.0	2,894.0	5.9	5.0	156.68	74.7	99.4	263.7	253.5	10.20	25.856		
3,000.0	2,993.7	2,993.7	2,993.7	6.1	5.2	157.27	74.7	99.4	270.1	259.6	10.55	25.613		
3,100.0	3,093.5	3,093.5	3,093.5	6.3	5.4	157.83	74.7	99.4	276.6	265.7	10.89	25.387		
3,200.0	3,193.3	3,193.3	3,193.3	6.6	5.5	158.36	74.7	99.4	283.0	271.8	11.24	25.178		
3,300.0	3,293.0	3,293.0	3,293.0	6.8	5.7	158.87	74.7	99.4	289.5	277.9	11.59	24.984		
3,400.0	3,392.8	3,392.8	3,392.8	7.0	5.9	159.36	74.7	99.4	296.0	284.1	11.94	24.803		
3,500.0	3,492.5	3,492.5	3,492.5	7.2	6.1	159.82	74.7	99.4	302.6	290.3	12.28	24.634		
3,600.0	3,592.3	3,592.3	3,592.3	7.4	6.2	160.27	74.7	99.4	309.1	296.5	12.63	24.476		
3,650.0	3,642.2	3,642.2	3,642.2	7.5	6.3	160.48	74.7	99.4	312.4	299.6	12.80	24.401		
3,700.0	3,692.1	3,692.1	3,692.1	7.6	6.4	160.69	74.7	99.4	315.3	302.3	12.98	24.291		
3,800.0	3,792.0	3,792.0	3,792.0	7.8	6.6	160.92	74.7	99.4	318.6	305.3	13.33	23.909		
3,850.0	3,842.0	3,842.0	3,842.0	7.8	6.7	90.94	74.7	99.4	319.0	305.5	13.50	23.639		
3,900.0	3,892.0	3,892.0	3,892.0	7.9	6.8	90.94	74.7	99.4	319.0	305.4	13.67	23.340		
4,000.0	3,992.0	3,992.0	3,992.0	8.1	6.9	90.94	74.7	99.4	319.0	305.0	14.01	22.764		
4,100.0	4,092.0	4,092.0	4,092.0	8.2	7.1	90.94	74.7	99.4	319.0	304.7	14.36	22.215		
4,200.0	4,192.0	4,192.0	4,192.0	8.4	7.3	90.94	74.7	99.4	319.0	304.3	14.71	21.692		
4,300.0	4,292.0	4,292.0	4,292.0	8.5	7.5	90.94	74.7	99.4	319.0	304.0	15.05	21.193		
4,400.0	4,392.0	4,392.0	4,392.0	8.7	7.6	90.94	74.7	99.4	319.0	303.6	15.40	20.716		
4,500.0	4,492.0	4,492.0	4,492.0	8.8	7.8	90.94	74.7	99.4	319.0	303.3	15.75	20.260		
4,600.0	4,592.0	4,592.0	4,592.0	9.0	8.0	90.94	74.7	99.4	319.0	302.9	16.09	19.824		
4,700.0	4,692.0	4,692.0	4,692.0	9.1	8.2	90.94	74.7	99.4	319.0	302.6	16.44	19.405		
4,800.0	4,792.0	4,792.0	4,792.0	9.3	8.3	90.94	74.7	99.4	319.0	302.2	16.79	19.004		
4,900.0	4,892.0	4,892.0	4,892.0	9.5	8.5	90.94	74.7	99.4	319.0	301.9	17.13	18.620		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #271-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #271-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-2215A - HZ - Plan #1												Offset Site Error:	0.0 usft
Survey Program: 0-MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)					
5,000.0	4,992.0	4,992.0	4,992.0	9.6	8.7	90.94	74.7	99.4	319.0	301.5	17.48	18.250	
5,100.0	5,092.0	5,092.0	5,092.0	9.8	8.9	90.94	74.7	99.4	319.0	301.2	17.83	17.895	
5,138.3	5,130.3	5,130.3	5,130.3	9.8	8.9	90.94	74.7	99.4	319.0	301.1	17.96	17.762	
5,200.0	5,192.0	5,191.5	5,191.4	9.9	9.0	90.25	78.5	99.5	319.1	300.9	18.18	17.548	
5,223.1	5,215.1	5,214.1	5,213.7	10.0	9.1	89.67	81.7	99.5	319.1	300.9	18.27	17.469	
5,250.0	5,242.0	5,240.1	5,239.2	10.0	9.1	88.89	86.7	99.6	319.3	300.9	18.38	17.377	
5,300.0	5,291.7	5,287.9	5,285.4	10.1	9.2	87.46	99.0	99.9	319.8	301.2	18.59	17.201	
5,350.0	5,340.8	5,335.0	5,329.6	10.2	9.3	86.06	115.2	100.2	320.6	301.8	18.84	17.018	
5,400.0	5,388.6	5,381.5	5,371.6	10.4	9.4	84.71	135.1	100.6	321.7	302.6	19.13	16.820	
5,450.0	5,434.9	5,427.5	5,411.3	10.5	9.6	83.42	158.3	101.1	323.0	303.5	19.46	16.599	
5,500.0	5,479.1	5,472.9	5,448.3	10.7	9.8	82.20	184.7	101.7	324.4	304.6	19.84	16.350	
5,550.0	5,521.0	5,517.9	5,482.5	10.9	10.0	81.06	213.8	102.3	326.0	305.7	20.29	16.069	
5,600.0	5,560.0	5,562.5	5,513.9	11.2	10.2	80.01	245.5	103.0	327.7	306.9	20.80	15.755	
5,650.0	5,595.8	5,606.7	5,542.1	11.5	10.5	79.05	279.5	103.7	329.5	308.1	21.38	15.410	
5,700.0	5,628.1	5,650.0	5,566.9	11.9	10.8	78.19	314.9	104.4	331.2	309.2	22.03	15.037	
5,750.0	5,656.6	5,694.2	5,589.2	12.3	11.2	77.43	353.1	105.2	333.0	310.2	22.76	14.627	
5,800.0	5,681.1	5,737.6	5,607.7	12.8	11.6	76.78	392.3	106.0	334.7	311.1	23.57	14.199	
5,850.0	5,701.3	5,780.8	5,622.9	13.3	12.1	76.24	432.7	106.9	336.3	311.8	24.44	13.756	
5,900.0	5,716.9	5,823.8	5,634.6	13.9	12.5	75.81	474.1	107.7	337.7	312.4	25.39	13.304	
5,950.0	5,728.0	5,866.7	5,642.9	14.5	13.1	75.50	516.2	108.6	339.1	312.7	26.39	12.848	
6,000.0	5,734.4	5,909.6	5,647.7	15.1	13.6	75.30	558.8	109.5	340.3	312.8	27.46	12.393	
6,041.3	5,736.0	5,946.3	5,649.0	15.6	14.1	75.22	595.4	110.3	341.2	312.8	28.39	12.016	
6,100.0	5,736.0	6,010.4	5,649.0	16.4	14.9	75.24	659.5	110.7	341.5	311.5	30.02	11.375	
6,200.0	5,736.0	6,110.4	5,649.0	17.8	16.3	75.24	759.5	110.7	341.5	308.7	32.78	10.417	
6,300.0	5,736.0	6,210.4	5,649.0	19.3	17.8	75.24	859.5	110.7	341.5	305.9	35.65	9.578	
6,400.0	5,736.0	6,310.4	5,649.0	20.8	19.3	75.24	959.5	110.7	341.5	302.9	38.61	8.845	
6,500.0	5,736.0	6,410.4	5,649.0	22.4	20.8	75.24	1,059.5	110.7	341.5	299.9	41.63	8.203	
6,600.0	5,736.0	6,510.4	5,649.0	24.0	22.4	75.24	1,159.5	110.7	341.5	296.8	44.71	7.638	
6,700.0	5,736.0	6,610.4	5,649.0	25.6	24.0	75.24	1,259.5	110.7	341.5	293.6	47.83	7.140	
6,800.0	5,736.0	6,710.4	5,649.0	27.2	25.7	75.23	1,359.5	110.7	341.5	290.5	50.98	6.698	
6,900.0	5,736.0	6,810.4	5,649.0	28.8	27.3	75.23	1,459.5	110.7	341.5	287.3	54.16	6.304	
7,000.0	5,736.0	6,910.4	5,649.0	30.5	29.0	75.23	1,559.5	110.7	341.5	284.1	57.37	5.952	
7,100.0	5,736.0	7,010.4	5,649.0	32.1	30.6	75.23	1,659.5	110.7	341.4	280.8	60.60	5.634	
7,200.0	5,736.0	7,110.4	5,649.0	33.8	32.3	75.23	1,759.5	110.7	341.4	277.6	63.84	5.348	
7,300.0	5,736.0	7,210.4	5,649.0	35.5	34.0	75.23	1,859.5	110.7	341.4	274.3	67.10	5.088	
7,400.0	5,736.0	7,310.4	5,649.0	37.1	35.7	75.23	1,959.5	110.7	341.4	271.0	70.38	4.851	
7,500.0	5,736.0	7,410.4	5,649.0	38.8	37.4	75.23	2,059.5	110.7	341.4	267.7	73.66	4.635	
7,600.0	5,736.0	7,510.4	5,649.0	40.5	39.1	75.23	2,159.5	110.7	341.4	264.4	76.95	4.436	
7,700.0	5,736.0	7,610.4	5,649.0	42.2	40.8	75.23	2,259.5	110.7	341.4	261.1	80.25	4.254	
7,800.0	5,736.0	7,710.4	5,649.0	43.9	42.5	75.23	2,359.5	110.7	341.4	257.8	83.56	4.085	
7,900.0	5,736.0	7,810.4	5,649.0	45.6	44.2	75.23	2,459.5	110.7	341.4	254.5	86.88	3.929	
8,000.0	5,736.0	7,910.4	5,649.0	47.4	45.9	75.23	2,559.5	110.7	341.4	251.2	90.20	3.785	
8,100.0	5,736.0	8,010.4	5,649.0	49.1	47.6	75.23	2,659.5	110.7	341.4	247.8	93.53	3.650	
8,200.0	5,736.0	8,110.4	5,649.0	50.8	49.3	75.23	2,759.5	110.7	341.3	244.5	96.86	3.524	
8,300.0	5,736.0	8,210.4	5,649.0	52.5	51.1	75.23	2,859.5	110.7	341.3	241.1	100.19	3.407	
8,400.0	5,736.0	8,310.4	5,649.0	54.2	52.8	75.23	2,959.5	110.7	341.3	237.8	103.53	3.297	
8,500.0	5,736.0	8,410.4	5,649.0	56.0	54.5	75.23	3,059.5	110.7	341.3	234.5	106.87	3.194	
8,600.0	5,736.0	8,510.4	5,649.0	57.7	56.2	75.23	3,159.5	110.7	341.3	231.1	110.22	3.097	
8,700.0	5,736.0	8,610.4	5,649.0	59.4	58.0	75.23	3,259.5	110.7	341.3	227.7	113.57	3.005	
8,800.0	5,736.0	8,710.4	5,649.0	61.1	59.7	75.23	3,359.5	110.7	341.3	224.4	116.92	2.919	
8,900.0	5,736.0	8,810.4	5,649.0	62.9	61.4	75.23	3,459.5	110.7	341.3	221.0	120.27	2.838	
9,000.0	5,736.0	8,910.4	5,649.0	64.6	63.2	75.23	3,559.5	110.7	341.3	217.7	123.63	2.761	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2215A - HZ - Plan #1												Offset Site Error:	0.0 usft
Survey Program: 0-MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)					
9,100.0	5,736.0	9,010.4	5,649.0	66.3	64.9	75.23	3,659.5	110.7	341.3	214.3	126.98	2.688	
9,200.0	5,736.0	9,110.4	5,649.0	68.1	66.6	75.23	3,759.5	110.7	341.3	210.9	130.34	2.618	
9,300.0	5,736.0	9,210.4	5,649.0	69.8	68.4	75.23	3,859.5	110.7	341.3	207.6	133.70	2.552	
9,400.0	5,736.0	9,310.4	5,649.0	71.5	70.1	75.23	3,959.5	110.7	341.2	204.2	137.07	2.490	
9,500.0	5,736.0	9,410.4	5,649.0	73.3	71.9	75.23	4,059.5	110.7	341.2	200.8	140.43	2.430	
9,600.0	5,736.0	9,510.4	5,649.0	75.0	73.6	75.23	4,159.5	110.7	341.2	197.4	143.80	2.373	
9,700.0	5,736.0	9,610.4	5,649.0	76.7	75.3	75.23	4,259.5	110.7	341.2	194.1	147.16	2.319	
9,800.0	5,736.0	9,710.4	5,649.0	78.5	77.1	75.23	4,359.5	110.7	341.2	190.7	150.53	2.267	
9,900.0	5,736.0	9,810.4	5,649.0	80.2	78.8	75.23	4,459.5	110.7	341.2	187.3	153.90	2.217	
10,000.0	5,736.0	9,910.4	5,649.0	82.0	80.6	75.22	4,559.5	110.7	341.2	183.9	157.27	2.170	
10,100.0	5,736.0	10,010.4	5,649.0	83.7	82.3	75.22	4,659.5	110.7	341.2	180.5	160.64	2.124	
10,200.0	5,736.0	10,110.4	5,649.0	85.5	84.1	75.22	4,759.5	110.7	341.2	177.2	164.01	2.080	
10,300.0	5,736.0	10,210.4	5,649.0	87.2	85.8	75.22	4,859.5	110.7	341.2	173.8	167.38	2.038	
10,400.0	5,736.0	10,310.4	5,649.0	88.9	87.5	75.22	4,959.5	110.7	341.2	170.4	170.76	1.998	
10,500.0	5,736.0	10,410.4	5,649.0	90.7	89.3	75.22	5,059.5	110.7	341.2	167.0	174.13	1.959	
10,600.0	5,736.0	10,510.4	5,649.0	92.4	91.0	75.22	5,159.5	110.7	341.1	163.6	177.51	1.922	
10,700.0	5,736.0	10,610.4	5,649.0	94.2	92.8	75.22	5,259.5	110.7	341.1	160.3	180.88	1.886	
10,800.0	5,736.0	10,710.4	5,649.0	95.9	94.5	75.22	5,359.5	110.7	341.1	156.9	184.26	1.851	
10,900.0	5,736.0	10,810.4	5,649.0	97.7	96.3	75.22	5,459.5	110.7	341.1	153.5	187.64	1.818	
11,000.0	5,736.0	10,910.4	5,649.0	99.4	98.0	75.22	5,559.5	110.7	341.1	150.1	191.01	1.786	
11,100.0	5,736.0	11,010.4	5,649.0	101.1	99.8	75.22	5,659.5	110.7	341.1	146.7	194.39	1.755	
11,200.0	5,736.0	11,110.4	5,649.0	102.9	101.5	75.22	5,759.5	110.7	341.1	143.3	197.77	1.725	
11,300.0	5,736.0	11,210.4	5,649.0	104.6	103.2	75.22	5,859.5	110.7	341.1	139.9	201.15	1.696	
11,400.0	5,736.0	11,310.4	5,649.0	106.4	105.0	75.22	5,959.5	110.7	341.1	136.5	204.53	1.668	
11,500.0	5,736.0	11,410.4	5,649.0	108.1	106.7	75.22	6,059.5	110.7	341.1	133.2	207.91	1.640	
11,600.0	5,736.0	11,510.4	5,649.0	109.9	108.5	75.22	6,159.5	110.7	341.1	129.8	211.29	1.614	
11,700.0	5,736.0	11,610.4	5,649.0	111.6	110.2	75.22	6,259.5	110.7	341.0	126.4	214.67	1.589	
11,800.0	5,736.0	11,710.4	5,649.0	113.4	112.0	75.22	6,359.5	110.7	341.0	123.0	218.05	1.564	
11,900.0	5,736.0	11,810.4	5,649.0	115.1	113.7	75.22	6,459.5	110.7	341.0	119.6	221.43	1.540	
12,000.0	5,736.0	11,910.4	5,649.0	116.9	115.5	75.22	6,559.5	110.7	341.0	116.2	224.81	1.517	
12,100.0	5,736.0	12,010.4	5,649.0	118.6	117.2	75.22	6,659.5	110.7	341.0	112.8	228.20	1.494 Level 3	
12,200.0	5,736.0	12,110.4	5,649.0	120.4	119.0	75.22	6,759.5	110.7	341.0	109.4	231.58	1.473 Level 3	
12,300.0	5,736.0	12,210.4	5,649.0	122.1	120.7	75.22	6,859.5	110.7	341.0	106.0	234.96	1.451 Level 3	
12,400.0	5,736.0	12,310.4	5,649.0	123.9	122.5	75.22	6,959.5	110.7	341.0	102.6	238.34	1.431 Level 3	
12,500.0	5,736.0	12,410.4	5,649.0	125.6	124.2	75.22	7,059.5	110.7	341.0	99.3	241.73	1.411 Level 3	
12,600.0	5,736.0	12,510.4	5,649.0	127.3	126.0	75.22	7,159.5	110.7	341.0	95.9	245.11	1.391 Level 3	
12,700.0	5,736.0	12,610.4	5,649.0	129.1	127.7	75.22	7,259.5	110.7	341.0	92.5	248.50	1.372 Level 3	
12,800.0	5,736.0	12,710.4	5,649.0	130.8	129.5	75.22	7,359.5	110.7	341.0	89.1	251.88	1.354 Level 3	
12,900.0	5,736.0	12,810.4	5,649.0	132.6	131.2	75.22	7,459.5	110.7	340.9	85.7	255.26	1.336 Level 3	
13,000.0	5,736.0	12,910.4	5,649.0	134.3	133.0	75.22	7,559.5	110.7	340.9	82.3	258.65	1.318 Level 3	
13,100.0	5,736.0	13,010.4	5,649.0	136.1	134.7	75.22	7,659.5	110.7	340.9	78.9	262.03	1.301 Level 3	
13,200.0	5,736.0	13,110.4	5,649.0	137.8	136.5	75.21	7,759.5	110.7	340.9	75.5	265.42	1.284 Level 3	
13,300.0	5,736.0	13,210.4	5,649.0	139.6	138.2	75.21	7,859.5	110.7	340.9	72.1	268.80	1.268 Level 3	
13,400.0	5,736.0	13,310.4	5,649.0	141.3	140.0	75.21	7,959.5	110.7	340.9	68.7	272.19	1.252 Level 3	
13,500.0	5,736.0	13,410.4	5,649.0	143.1	141.7	75.21	8,059.5	110.7	340.9	65.3	275.57	1.237 Level 2	
13,600.0	5,736.0	13,510.4	5,649.0	144.8	143.5	75.21	8,159.5	110.7	340.9	61.9	278.96	1.222 Level 2	
13,628.0	5,736.0	13,538.3	5,649.0	145.3	144.0	75.21	8,187.5	110.7	340.9	61.0	279.91	1.218 Level 2, ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2216B - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	90.01	0.0	66.2	66.2					
100.0	100.0	100.0	100.0	0.1	0.1	90.01	0.0	66.2	66.2	65.9	0.29	226.996		
200.0	200.0	200.0	200.0	0.3	0.3	90.01	0.0	66.2	66.2	65.5	0.64	103.293		
300.0	300.0	300.0	300.0	0.5	0.5	90.01	0.0	66.2	66.2	65.2	0.99	66.858 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	160.51	0.0	66.2	67.8	66.5	1.34	50.658		
500.0	499.8	499.8	499.8	0.9	0.8	161.85	0.0	66.2	72.8	71.1	1.69	43.122		
600.0	599.6	597.8	597.7	1.1	1.0	162.50	1.2	67.3	80.6	78.5	2.04	39.570		
700.0	699.4	695.3	695.1	1.3	1.2	161.46	4.7	70.9	90.7	88.3	2.39	37.939		
800.0	799.1	794.5	794.1	1.5	1.4	159.87	9.6	75.8	102.1	99.4	2.75	37.108		
900.0	898.9	893.8	893.1	1.7	1.6	158.59	14.5	80.7	113.6	110.5	3.12	36.459		
1,000.0	998.6	993.1	992.2	1.9	1.8	157.55	19.4	85.6	125.2	121.7	3.48	35.941		
1,100.0	1,098.4	1,092.4	1,091.3	2.1	2.0	156.69	24.3	90.5	136.7	132.9	3.85	35.521		
1,200.0	1,198.1	1,191.7	1,190.3	2.3	2.2	155.96	29.2	95.3	148.3	144.1	4.22	35.174		
1,300.0	1,297.9	1,291.0	1,289.4	2.5	2.4	155.34	34.1	100.2	160.0	155.4	4.59	34.883		
1,400.0	1,397.6	1,390.3	1,388.5	2.7	2.6	154.80	39.0	105.1	171.6	166.7	4.95	34.636		
1,500.0	1,497.4	1,489.6	1,487.5	2.9	2.8	154.33	43.9	110.0	183.3	177.9	5.32	34.423		
1,600.0	1,597.2	1,588.9	1,586.6	3.2	3.0	153.91	48.8	114.9	194.9	189.2	5.69	34.239		
1,700.0	1,696.9	1,688.2	1,685.7	3.4	3.2	153.54	53.7	119.8	206.6	200.5	6.06	34.077		
1,800.0	1,796.7	1,787.5	1,784.7	3.6	3.4	153.22	58.6	124.7	218.3	211.9	6.43	33.934		
1,900.0	1,896.4	1,886.8	1,883.8	3.8	3.6	152.92	63.5	129.6	230.0	223.2	6.80	33.807		
2,000.0	1,996.2	1,986.1	1,982.9	4.0	3.9	152.66	68.4	134.5	241.7	234.5	7.17	33.694		
2,100.0	2,095.9	2,085.5	2,081.9	4.2	4.1	152.41	73.3	139.4	253.4	245.8	7.54	33.591		
2,200.0	2,195.7	2,184.8	2,181.0	4.4	4.3	152.19	78.2	144.3	265.1	257.2	7.91	33.499		
2,300.0	2,295.5	2,284.1	2,280.1	4.6	4.5	151.99	83.1	149.2	276.8	268.5	8.28	33.415		
2,400.0	2,395.2	2,383.4	2,379.1	4.9	4.7	151.81	88.0	154.1	288.5	279.9	8.65	33.338		
2,500.0	2,495.0	2,482.7	2,478.2	5.1	4.9	151.64	92.9	159.0	300.2	291.2	9.02	33.268		
2,600.0	2,594.7	2,582.0	2,577.2	5.3	5.1	151.48	97.7	163.9	311.9	302.5	9.39	33.203		
2,700.0	2,694.5	2,681.3	2,676.3	5.5	5.3	151.33	102.6	168.8	323.7	313.9	9.77	33.143		
2,800.0	2,794.2	2,780.6	2,775.4	5.7	5.5	151.20	107.5	173.7	335.4	325.2	10.14	33.088		
2,900.0	2,894.0	2,879.9	2,874.4	5.9	5.7	151.07	112.4	178.6	347.1	336.6	10.51	33.037		
3,000.0	2,993.7	2,979.2	2,973.5	6.1	6.0	150.95	117.3	183.5	358.8	347.9	10.88	32.989		
3,100.0	3,093.5	3,078.5	3,072.6	6.3	6.2	150.84	122.2	188.4	370.5	359.3	11.25	32.945		
3,200.0	3,193.3	3,177.8	3,171.6	6.6	6.4	150.73	127.1	193.3	382.3	370.7	11.62	32.903		
3,300.0	3,293.0	3,277.1	3,270.7	6.8	6.6	150.64	132.0	198.2	394.0	382.0	11.99	32.864		
3,400.0	3,392.8	3,376.5	3,369.8	7.0	6.8	150.54	136.9	203.1	405.7	393.4	12.36	32.828		
3,500.0	3,492.5	3,475.8	3,468.8	7.2	7.0	150.46	141.8	208.0	417.5	404.7	12.73	32.793		
3,600.0	3,592.3	3,575.1	3,567.9	7.4	7.2	150.37	146.7	212.9	429.2	416.1	13.10	32.761		
3,650.0	3,642.2	3,624.7	3,617.4	7.5	7.3	150.33	149.2	215.4	435.1	421.8	13.29	32.745		
3,700.0	3,692.1	3,674.4	3,667.0	7.6	7.4	150.32	151.6	217.8	440.5	427.1	13.48	32.690		
3,800.0	3,792.0	3,774.0	3,766.4	7.8	7.6	150.11	156.5	222.7	449.3	435.4	13.84	32.456		
3,850.0	3,842.0	3,823.9	3,816.1	7.8	7.8	79.92	159.0	225.2	452.5	438.5	14.02	32.276		
3,900.0	3,892.0	3,873.7	3,865.9	7.9	7.9	79.67	161.5	227.6	455.4	441.2	14.20	32.076		
4,000.0	3,992.0	3,973.5	3,965.4	8.1	8.1	79.17	166.4	232.6	461.1	446.6	14.55	31.692		
4,100.0	4,092.0	4,073.3	4,064.9	8.2	8.3	78.69	171.3	237.5	466.9	452.0	14.90	31.331		
4,200.0	4,192.0	4,173.0	4,164.4	8.4	8.5	78.23	176.2	242.4	472.7	457.5	15.26	30.989		
4,300.0	4,292.0	4,272.8	4,263.9	8.5	8.7	77.77	181.1	247.3	478.6	463.0	15.61	30.665		
4,400.0	4,392.0	4,372.5	4,363.4	8.7	8.9	77.32	186.1	252.2	484.5	468.5	15.96	30.359		
4,500.0	4,492.0	4,472.3	4,462.9	8.8	9.1	76.89	191.0	257.2	490.4	474.1	16.31	30.068		
4,600.0	4,592.0	4,572.0	4,562.4	9.0	9.3	76.46	195.9	262.1	496.3	479.7	16.66	29.792 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3413A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance					Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	74.7	0.0	74.7					
100.0	100.0	100.0	100.0	0.1	0.1	0.00	74.7	0.0	74.7	74.4	0.24	311.741		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	74.7	0.0	74.7	74.0	0.64	116.902		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	74.7	0.0	74.7	73.6	1.04	71.939		
400.0	400.0	400.0	400.0	0.7	0.8	71.28	74.7	0.0	74.1	72.7	1.44	51.445		
500.0	499.8	499.8	499.8	0.9	1.0	75.22	74.7	0.0	72.6	70.7	1.86	39.115		
600.0	599.6	599.6	599.6	1.1	1.2	80.65	74.7	0.0	71.1	68.9	2.28	31.206		
700.0	699.4	699.4	699.4	1.3	1.4	86.25	74.7	0.0	70.3	67.6	2.71	25.972		
766.1	765.3	765.3	765.3	1.4	1.6	90.00	74.7	0.0	70.2	67.2	2.99	23.450 CC		
800.0	799.1	799.1	799.1	1.5	1.7	91.92	74.7	0.0	70.2	67.1	3.14	22.373 ES		
900.0	898.9	898.9	898.9	1.7	1.9	97.56	74.7	0.0	70.8	67.2	3.57	19.839		
1,000.0	998.6	998.6	998.6	1.9	2.1	103.05	74.7	0.0	72.1	68.1	4.00	18.031		
1,100.0	1,098.4	1,098.4	1,098.4	2.1	2.3	108.32	74.7	0.0	73.9	69.5	4.42	16.734		
1,200.0	1,198.1	1,198.1	1,198.1	2.3	2.6	113.28	74.7	0.0	76.4	71.6	4.84	15.802		
1,300.0	1,297.9	1,297.9	1,297.9	2.5	2.8	117.89	74.7	0.0	79.4	74.2	5.25	15.136		
1,400.0	1,397.6	1,397.6	1,397.6	2.7	3.0	122.15	74.7	0.0	82.9	77.3	5.66	14.663		
1,500.0	1,497.4	1,497.4	1,497.4	2.9	3.2	126.04	74.7	0.0	86.9	80.8	6.06	14.333		
1,600.0	1,597.2	1,597.2	1,597.2	3.2	3.5	129.58	74.7	0.0	91.2	84.7	6.46	14.109		
1,700.0	1,696.9	1,696.9	1,696.9	3.4	3.7	132.80	74.7	0.0	95.8	88.9	6.86	13.962		
1,800.0	1,796.7	1,796.7	1,796.7	3.6	3.9	135.71	74.7	0.0	100.6	93.4	7.25	13.873		
1,900.0	1,896.4	1,896.4	1,896.4	3.8	4.1	138.35	74.7	0.0	105.7	98.1	7.65	13.826		
2,000.0	1,996.2	1,996.2	1,996.2	4.0	4.4	140.74	74.7	0.0	111.1	103.0	8.04	13.811		
2,100.0	2,095.9	2,095.9	2,095.9	4.2	4.6	142.91	74.7	0.0	116.5	108.1	8.43	13.819		
2,200.0	2,195.7	2,195.7	2,195.7	4.4	4.8	144.88	74.7	0.0	122.2	113.4	8.83	13.845		
2,300.0	2,295.5	2,295.5	2,295.5	4.6	5.0	146.67	74.7	0.0	128.0	118.7	9.22	13.882		
2,400.0	2,395.2	2,395.2	2,395.2	4.9	5.3	148.31	74.7	0.0	133.8	124.2	9.61	13.929		
2,500.0	2,495.0	2,495.0	2,495.0	5.1	5.5	149.81	74.7	0.0	139.8	129.8	10.00	13.982		
2,600.0	2,594.7	2,594.7	2,594.7	5.3	5.7	151.19	74.7	0.0	145.9	135.5	10.39	14.039		
2,700.0	2,694.5	2,694.5	2,694.5	5.5	5.9	152.46	74.7	0.0	152.1	141.3	10.79	14.099		
2,800.0	2,794.2	2,794.2	2,794.2	5.7	6.1	153.62	74.7	0.0	158.3	147.1	11.18	14.161		
2,900.0	2,894.0	2,894.0	2,894.0	5.9	6.4	154.70	74.7	0.0	164.6	153.0	11.57	14.223		
3,000.0	2,993.7	2,993.7	2,993.7	6.1	6.6	155.70	74.7	0.0	170.9	158.9	11.96	14.285		
3,100.0	3,093.5	3,093.5	3,093.5	6.3	6.8	156.63	74.7	0.0	177.3	164.9	12.36	14.348		
3,200.0	3,193.3	3,193.3	3,193.3	6.6	7.0	157.49	74.7	0.0	183.7	171.0	12.75	14.409		
3,300.0	3,293.0	3,293.0	3,293.0	6.8	7.3	158.30	74.7	0.0	190.2	177.0	13.14	14.470		
3,400.0	3,392.8	3,392.8	3,392.8	7.0	7.5	159.05	74.7	0.0	196.7	183.1	13.54	14.529		
3,500.0	3,492.5	3,492.5	3,492.5	7.2	7.7	159.75	74.7	0.0	203.2	189.3	13.93	14.587		
3,600.0	3,592.3	3,592.3	3,592.3	7.4	7.9	160.41	74.7	0.0	209.8	195.4	14.33	14.643		
3,650.0	3,642.2	3,642.2	3,642.2	7.5	8.1	160.72	74.7	0.0	213.1	198.5	14.52	14.671		
3,700.0	3,692.1	3,692.1	3,692.1	7.6	8.2	161.01	74.7	0.0	215.9	201.2	14.73	14.664		
3,800.0	3,792.0	3,792.0	3,792.0	7.8	8.4	161.33	74.7	0.0	219.2	204.1	15.12	14.497		
3,850.0	3,842.0	3,842.0	3,842.0	7.8	8.5	91.37	74.7	0.0	219.7	204.3	15.32	14.340		
3,900.0	3,892.0	3,892.0	3,892.0	7.9	8.6	91.37	74.7	0.0	219.7	204.1	15.52	14.157		
4,000.0	3,992.0	3,992.0	3,992.0	8.1	8.8	91.37	74.7	0.0	219.7	203.7	15.91	13.804		
4,100.0	4,092.0	4,092.0	4,092.0	8.2	9.1	91.37	74.7	0.0	219.7	203.3	16.31	13.469		
4,200.0	4,192.0	4,192.0	4,192.0	8.4	9.3	91.37	74.7	0.0	219.7	203.0	16.71	13.149		
4,300.0	4,292.0	4,292.0	4,292.0	8.5	9.5	91.37	74.7	0.0	219.7	202.6	17.10	12.844		
4,400.0	4,392.0	4,392.0	4,392.0	8.7	9.7	91.37	74.7	0.0	219.7	202.2	17.50	12.553		
4,500.0	4,492.0	4,492.0	4,492.0	8.8	10.0	91.37	74.7	0.0	219.7	201.8	17.90	12.274		
4,600.0	4,592.0	4,592.0	4,592.0	9.0	10.2	91.37	74.7	0.0	219.7	201.4	18.29	12.008		
4,700.0	4,692.0	4,692.0	4,692.0	9.1	10.4	91.37	74.7	0.0	219.7	201.0	18.69	11.753		
4,800.0	4,792.0	4,792.0	4,792.0	9.3	10.6	91.37	74.7	0.0	219.7	200.6	19.09	11.508		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3413A - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCSWA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
4,900.0	4,892.0	4,892.0	4,892.0	9.5	10.9	91.37	74.7	0.0	219.7	200.2	19.48	11.273		
5,000.0	4,992.0	4,992.0	4,992.0	9.6	11.1	91.37	74.7	0.0	219.7	199.8	19.88	11.048		
5,100.0	5,092.0	5,092.0	5,092.0	9.8	11.3	91.37	74.7	0.0	219.7	199.4	20.28	10.832		
5,200.0	5,192.0	5,201.0	5,200.7	9.9	11.5	92.64	69.9	-1.7	218.3	197.7	20.65	10.574		
5,223.1	5,215.1	5,226.8	5,226.2	10.0	11.6	93.72	65.9	-3.1	217.3	196.6	20.72	10.486		
5,250.0	5,242.0	5,256.0	5,254.7	10.0	11.6	95.68	59.9	-5.1	215.8	195.1	20.80	10.378		
5,300.0	5,291.7	5,306.4	5,302.9	10.1	11.7	100.98	46.1	-9.9	213.7	192.7	20.95	10.202		
5,318.3	5,309.8	5,323.2	5,318.6	10.2	11.7	103.23	40.5	-11.8	213.4	192.4	21.00	10.165 SF		
5,350.0	5,340.8	5,350.0	5,343.4	10.2	11.8	107.23	30.6	-15.3	214.3	193.3	21.07	10.173		
5,400.0	5,388.6	5,386.2	5,375.7	10.4	11.9	113.00	15.5	-20.5	220.6	199.5	21.14	10.435		
5,450.0	5,434.9	5,414.8	5,400.5	10.5	11.9	117.28	2.0	-25.2	234.5	213.4	21.14	11.093		
5,500.0	5,479.1	5,436.5	5,418.8	10.7	12.0	119.57	-9.1	-29.0	256.6	235.5	21.10	12.162		
5,550.0	5,521.0	5,450.0	5,429.9	10.9	12.0	119.13	-16.4	-31.5	286.2	265.1	21.13	13.545		
5,600.0	5,560.0	5,462.6	5,440.1	11.2	12.0	117.31	-23.4	-34.0	321.7	300.4	21.30	15.105		
5,650.0	5,595.8	5,468.7	5,444.9	11.5	12.1	112.26	-26.9	-35.2	361.7	339.9	21.82	16.578		
5,700.0	5,628.1	5,471.1	5,446.8	11.9	12.1	104.08	-28.3	-35.6	404.8	382.1	22.70	17.829		
5,750.0	5,656.6	5,470.3	5,446.2	12.3	12.1	92.66	-27.9	-35.5	449.7	426.1	23.67	18.999		
5,800.0	5,681.1	5,467.0	5,443.6	12.8	12.1	78.85	-25.9	-34.8	495.7	471.0	24.74	20.037		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3414B - HZ - Plan #1														Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD														Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)							
0.0	0.0	0.0	0.0	0.0	0.0	90.01	0.0	33.2	33.2						
100.0	100.0	100.0	100.0	0.1	0.1	90.01	0.0	33.2	33.2	33.0	0.24	138.661			
200.0	200.0	200.0	200.0	0.3	0.3	90.01	0.0	33.2	33.2	32.6	0.64	51.997			
300.0	300.0	300.0	300.0	0.5	0.5	90.01	0.0	33.2	33.2	32.2	1.04	31.998 CC, ES			
400.0	400.0	400.0	400.0	0.7	0.8	160.98	0.0	33.2	34.9	33.4	1.44	24.197			
500.0	499.8	499.8	499.8	0.9	1.0	163.40	0.0	33.2	39.8	38.0	1.85	21.576			
600.0	599.6	599.6	599.6	1.1	1.2	165.85	0.0	33.2	46.6	44.3	2.24	20.752			
700.0	699.4	699.4	699.4	1.3	1.4	167.68	0.0	33.2	53.4	50.7	2.64	20.199			
800.0	799.1	799.1	799.1	1.5	1.7	169.10	0.0	33.2	60.2	57.2	3.04	19.804			
900.0	898.9	898.9	898.9	1.7	1.9	170.23	0.0	33.2	67.1	63.6	3.44	19.509			
1,000.0	998.6	998.6	998.6	1.9	2.1	171.14	0.0	33.2	74.0	70.1	3.84	19.280			
1,100.0	1,098.4	1,098.4	1,098.4	2.1	2.3	171.90	0.0	33.2	80.9	76.6	4.23	19.098			
1,200.0	1,198.1	1,198.1	1,198.1	2.3	2.6	172.55	0.0	33.2	87.8	83.1	4.63	18.950			
1,300.0	1,297.9	1,297.9	1,297.9	2.5	2.8	173.09	0.0	33.2	94.7	89.7	5.03	18.827			
1,400.0	1,397.6	1,397.6	1,397.6	2.7	3.0	173.57	0.0	33.2	101.6	96.2	5.43	18.723			
1,500.0	1,497.4	1,497.4	1,497.4	2.9	3.2	173.98	0.0	33.2	108.5	102.7	5.83	18.634			
1,600.0	1,597.2	1,597.2	1,597.2	3.2	3.5	174.34	0.0	33.2	115.5	109.3	6.22	18.558			
1,700.0	1,696.9	1,696.9	1,696.9	3.4	3.7	174.66	0.0	33.2	122.4	115.8	6.62	18.491			
1,800.0	1,796.7	1,796.7	1,796.7	3.6	3.9	174.95	0.0	33.2	129.4	122.4	7.02	18.432			
1,900.0	1,896.4	1,896.4	1,896.4	3.8	4.1	175.21	0.0	33.2	136.3	128.9	7.42	18.380			
2,000.0	1,996.2	1,996.2	1,996.2	4.0	4.4	175.44	0.0	33.2	143.3	135.5	7.82	18.333			
2,100.0	2,095.9	2,095.9	2,095.9	4.2	4.6	175.65	0.0	33.2	150.2	142.0	8.21	18.291			
2,200.0	2,195.7	2,195.7	2,195.7	4.4	4.8	175.85	0.0	33.2	157.2	148.6	8.61	18.253			
2,300.0	2,295.5	2,295.5	2,295.5	4.6	5.0	176.02	0.0	33.2	164.2	155.1	9.01	18.219			
2,400.0	2,395.2	2,395.2	2,395.2	4.9	5.3	176.18	0.0	33.2	171.1	161.7	9.41	18.188			
2,500.0	2,495.0	2,495.0	2,495.0	5.1	5.5	176.33	0.0	33.2	178.1	168.3	9.81	18.159			
2,600.0	2,594.7	2,594.7	2,594.7	5.3	5.7	176.47	0.0	33.2	185.0	174.8	10.20	18.133			
2,700.0	2,694.5	2,694.5	2,694.5	5.5	5.9	176.60	0.0	33.2	192.0	181.4	10.60	18.109			
2,800.0	2,794.2	2,794.2	2,794.2	5.7	6.1	176.72	0.0	33.2	199.0	188.0	11.00	18.086			
2,900.0	2,894.0	2,894.0	2,894.0	5.9	6.4	176.83	0.0	33.2	205.9	194.5	11.40	18.065			
3,000.0	2,993.7	2,993.7	2,993.7	6.1	6.6	176.93	0.0	33.2	212.9	201.1	11.80	18.046			
3,100.0	3,093.5	3,093.5	3,093.5	6.3	6.8	177.03	0.0	33.2	219.9	207.7	12.20	18.028			
3,200.0	3,193.3	3,193.3	3,193.3	6.6	7.0	177.12	0.0	33.2	226.8	214.2	12.59	18.011			
3,300.0	3,293.0	3,293.0	3,293.0	6.8	7.3	177.21	0.0	33.2	233.8	220.8	12.99	17.995			
3,400.0	3,392.8	3,392.8	3,392.8	7.0	7.5	177.29	0.0	33.2	240.8	227.4	13.39	17.981			
3,500.0	3,492.5	3,492.5	3,492.5	7.2	7.7	177.37	0.0	33.2	247.7	233.9	13.79	17.967			
3,600.0	3,592.3	3,592.3	3,592.3	7.4	7.9	177.44	0.0	33.2	254.7	240.5	14.19	17.953			
3,650.0	3,642.2	3,642.2	3,642.2	7.5	8.1	177.47	0.0	33.2	258.2	243.8	14.39	17.947			
3,700.0	3,692.1	3,692.1	3,692.1	7.6	8.2	177.50	0.0	33.2	261.2	246.6	14.59	17.902			
3,800.0	3,792.0	3,792.0	3,792.0	7.8	8.4	177.54	0.0	33.2	264.7	249.7	15.00	17.653			
3,850.0	3,842.0	3,842.0	3,842.0	7.8	8.5	107.54	0.0	33.2	265.2	250.0	15.19	17.453			
3,900.0	3,892.0	3,892.0	3,892.0	7.9	8.6	107.54	0.0	33.2	265.2	249.8	15.39	17.226			
4,000.0	3,992.0	3,992.0	3,992.0	8.1	8.8	107.54	0.0	33.2	265.2	249.4	15.79	16.791			
4,100.0	4,092.0	4,092.0	4,092.0	8.2	9.1	107.54	0.0	33.2	265.2	249.0	16.19	16.377			
4,200.0	4,192.0	4,192.0	4,192.0	8.4	9.3	107.54	0.0	33.2	265.2	248.6	16.59	15.982			
4,300.0	4,292.0	4,292.0	4,292.0	8.5	9.5	107.54	0.0	33.2	265.2	248.2	16.99	15.607			
4,400.0	4,392.0	4,392.0	4,392.0	8.7	9.7	107.54	0.0	33.2	265.2	247.8	17.39	15.248			
4,500.0	4,492.0	4,492.0	4,492.0	8.8	10.0	107.54	0.0	33.2	265.2	247.4	17.79	14.906			
4,600.0	4,592.0	4,592.0	4,592.0	9.0	10.2	107.54	0.0	33.2	265.2	247.0	18.19	14.579			
4,700.0	4,692.0	4,692.0	4,692.0	9.1	10.4	107.54	0.0	33.2	265.2	246.6	18.59	14.265			
4,800.0	4,792.0	4,792.0	4,792.0	9.3	10.6	107.54	0.0	33.2	265.2	246.2	18.99	13.965			
4,900.0	4,892.0	4,892.0	4,892.0	9.5	10.9	107.54	0.0	33.2	265.2	245.8	19.39	13.678			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3414B - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,000.0	4,992.0	4,992.0	4,992.0	9.6	11.1	107.54	0.0	33.2	265.2	245.4	19.79	13.402		
5,100.0	5,092.0	5,092.0	5,092.0	9.8	11.3	107.54	0.0	33.2	265.2	245.0	20.18	13.136		
5,200.0	5,192.0	5,192.0	5,192.0	9.9	11.5	107.54	0.0	33.2	265.2	244.6	20.58	12.882		
5,215.4	5,207.4	5,207.4	5,207.4	10.0	11.6	107.54	0.0	33.2	265.2	244.5	20.65	12.843		
5,223.1	5,215.1	5,215.0	5,215.0	10.0	11.6	107.54	0.0	33.2	265.2	244.5	20.68	12.824		
5,250.0	5,242.0	5,238.0	5,238.0	10.0	11.6	107.72	-0.5	33.2	265.6	244.8	20.77	12.786 SF		
5,300.0	5,291.7	5,279.5	5,279.4	10.1	11.7	108.93	-4.0	33.4	268.6	247.7	20.92	12.841		
5,350.0	5,340.8	5,318.3	5,317.6	10.2	11.8	110.92	-10.2	33.6	275.3	254.2	21.04	13.084		
5,400.0	5,388.6	5,350.0	5,348.5	10.4	11.8	112.77	-17.4	33.9	286.4	265.2	21.12	13.559		
5,450.0	5,434.9	5,382.7	5,379.9	10.5	11.9	114.85	-26.8	34.2	302.6	281.5	21.16	14.299		
5,500.0	5,479.1	5,407.4	5,403.1	10.7	11.9	115.74	-35.1	34.6	324.5	303.3	21.20	15.310		
5,550.0	5,521.0	5,427.0	5,421.2	10.9	12.0	115.41	-42.5	34.9	351.9	330.6	21.28	16.538		
5,600.0	5,560.0	5,450.0	5,442.1	11.2	12.0	114.97	-52.1	35.2	384.4	362.9	21.42	17.945		
5,650.0	5,595.8	5,450.0	5,442.1	11.5	12.0	109.58	-52.1	35.2	420.7	398.7	21.96	19.158		
5,700.0	5,628.1	5,450.0	5,442.1	11.9	12.0	102.59	-52.1	35.2	460.5	437.8	22.73	20.258		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3415A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	41.54	74.7	66.2	99.8					
100.0	100.0	100.0	100.0	0.1	0.1	41.54	74.7	66.2	99.8	99.5	0.24	416.437		
200.0	200.0	200.0	200.0	0.3	0.3	41.54	74.7	66.2	99.8	99.1	0.64	156.162		
300.0	300.0	300.0	300.0	0.5	0.5	41.54	74.7	66.2	99.8	98.7	1.04	96.100 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.8	112.46	74.7	66.2	100.4	99.0	1.44	69.723		
500.0	499.8	499.8	499.8	0.9	1.0	115.12	74.7	66.2	102.5	100.7	1.85	55.297		
600.0	599.6	599.6	599.6	1.1	1.2	118.54	74.7	66.2	105.7	103.4	2.27	46.531		
700.0	699.4	699.4	699.4	1.3	1.4	121.75	74.7	66.2	109.2	106.5	2.69	40.605		
800.0	799.1	799.1	799.1	1.5	1.7	124.75	74.7	66.2	113.0	109.9	3.11	36.389		
900.0	898.9	898.9	898.9	1.7	1.9	127.55	74.7	66.2	117.2	113.6	3.52	33.270		
1,000.0	998.6	998.6	998.6	1.9	2.1	130.16	74.7	66.2	121.5	117.6	3.93	30.891		
1,100.0	1,098.4	1,098.4	1,098.4	2.1	2.3	132.57	74.7	66.2	126.2	121.8	4.35	29.032		
1,200.0	1,198.1	1,198.1	1,198.1	2.3	2.6	134.82	74.7	66.2	131.0	126.2	4.75	27.550		
1,300.0	1,297.9	1,297.9	1,297.9	2.5	2.8	136.90	74.7	66.2	136.0	130.8	5.16	26.349		
1,400.0	1,397.6	1,397.6	1,397.6	2.7	3.0	138.83	74.7	66.2	141.2	135.6	5.57	25.360		
1,500.0	1,497.4	1,497.4	1,497.4	2.9	3.2	140.63	74.7	66.2	146.5	140.5	5.97	24.537		
1,600.0	1,597.2	1,597.2	1,597.2	3.2	3.5	142.30	74.7	66.2	152.0	145.6	6.37	23.843		
1,700.0	1,696.9	1,696.9	1,696.9	3.4	3.7	143.85	74.7	66.2	157.5	150.8	6.78	23.254		
1,800.0	1,796.7	1,796.7	1,796.7	3.6	3.9	145.29	74.7	66.2	163.2	156.1	7.18	22.748		
1,900.0	1,896.4	1,896.4	1,896.4	3.8	4.1	146.64	74.7	66.2	169.0	161.4	7.58	22.311		
2,000.0	1,996.2	1,996.2	1,996.2	4.0	4.4	147.89	74.7	66.2	174.9	166.9	7.97	21.931		
2,100.0	2,095.9	2,095.9	2,095.9	4.2	4.6	149.07	74.7	66.2	180.8	172.5	8.37	21.597		
2,200.0	2,195.7	2,195.7	2,195.7	4.4	4.8	150.16	74.7	66.2	186.9	178.1	8.77	21.303		
2,300.0	2,295.5	2,295.5	2,295.5	4.6	5.0	151.19	74.7	66.2	193.0	183.8	9.17	21.043		
2,400.0	2,395.2	2,395.2	2,395.2	4.9	5.3	152.16	74.7	66.2	199.1	189.5	9.57	20.810		
2,500.0	2,495.0	2,495.0	2,495.0	5.1	5.5	153.07	74.7	66.2	205.3	195.3	9.96	20.603		
2,600.0	2,594.7	2,594.7	2,594.7	5.3	5.7	153.93	74.7	66.2	211.5	201.2	10.36	20.416		
2,700.0	2,694.5	2,694.5	2,694.5	5.5	5.9	154.73	74.7	66.2	217.8	207.1	10.76	20.248		
2,800.0	2,794.2	2,794.2	2,794.2	5.7	6.1	155.49	74.7	66.2	224.2	213.0	11.16	20.095		
2,900.0	2,894.0	2,894.0	2,894.0	5.9	6.4	156.21	74.7	66.2	230.5	219.0	11.55	19.956		
3,000.0	2,993.7	2,993.7	2,993.7	6.1	6.6	156.89	74.7	66.2	236.9	225.0	11.95	19.830		
3,100.0	3,093.5	3,093.5	3,093.5	6.3	6.8	157.54	74.7	66.2	243.4	231.0	12.34	19.714		
3,200.0	3,193.3	3,193.3	3,193.3	6.6	7.0	158.15	74.7	66.2	249.8	237.1	12.74	19.608		
3,300.0	3,293.0	3,293.0	3,293.0	6.8	7.3	158.73	74.7	66.2	256.3	243.2	13.14	19.510		
3,400.0	3,392.8	3,392.8	3,392.8	7.0	7.5	159.28	74.7	66.2	262.8	249.3	13.53	19.420		
3,500.0	3,492.5	3,492.5	3,492.5	7.2	7.7	159.80	74.7	66.2	269.4	255.4	13.93	19.337		
3,600.0	3,592.3	3,592.3	3,592.3	7.4	7.9	160.30	74.7	66.2	275.9	261.6	14.33	19.260		
3,650.0	3,642.2	3,642.2	3,642.2	7.5	8.1	160.54	74.7	66.2	279.2	264.7	14.52	19.223		
3,700.0	3,692.1	3,692.1	3,692.1	7.6	8.2	160.77	74.7	66.2	282.1	267.4	14.73	19.153		
3,800.0	3,792.0	3,792.0	3,792.0	7.8	8.4	161.02	74.7	66.2	285.4	270.3	15.13	18.866		
3,850.0	3,842.0	3,842.0	3,842.0	7.8	8.5	91.05	74.7	66.2	285.8	270.5	15.32	18.653		
3,900.0	3,892.0	3,892.0	3,892.0	7.9	8.6	91.05	74.7	66.2	285.8	270.3	15.52	18.415		
4,000.0	3,992.0	3,992.0	3,992.0	8.1	8.8	91.05	74.7	66.2	285.8	269.9	15.92	17.957		
4,100.0	4,092.0	4,092.0	4,092.0	8.2	9.1	91.05	74.7	66.2	285.8	269.5	16.31	17.520		
4,200.0	4,192.0	4,192.0	4,192.0	8.4	9.3	91.05	74.7	66.2	285.8	269.1	16.71	17.105		
4,300.0	4,292.0	4,292.0	4,292.0	8.5	9.5	91.05	74.7	66.2	285.8	268.7	17.11	16.708		
4,400.0	4,392.0	4,392.0	4,392.0	8.7	9.7	91.05	74.7	66.2	285.8	268.3	17.50	16.329		
4,500.0	4,492.0	4,492.0	4,492.0	8.8	10.0	91.05	74.7	66.2	285.8	267.9	17.90	15.967		
4,600.0	4,592.0	4,592.0	4,592.0	9.0	10.2	91.05	74.7	66.2	285.8	267.5	18.30	15.621		
4,700.0	4,692.0	4,692.0	4,692.0	9.1	10.4	91.05	74.7	66.2	285.8	267.1	18.69	15.289		
4,800.0	4,792.0	4,792.0	4,792.0	9.3	10.6	91.05	74.7	66.2	285.8	266.7	19.09	14.971		
4,900.0	4,892.0	4,892.0	4,892.0	9.5	10.9	91.05	74.7	66.2	285.8	266.3	19.49	14.666		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3415A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis				Distance					Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,000.0	4,992.0	4,992.0	4,992.0	9.6	11.1	91.05	74.7	66.2	285.8	265.9	19.89	14.373		
5,100.0	5,092.0	5,092.0	5,092.0	9.8	11.3	91.05	74.7	66.2	285.8	265.5	20.28	14.091		
5,109.0	5,101.0	5,101.0	5,101.0	9.8	11.3	91.05	74.7	66.2	285.8	265.5	20.32	14.066		
5,200.0	5,192.0	5,180.8	5,180.7	9.9	11.5	91.55	72.2	67.1	287.1	266.4	20.62	13.918 SF		
5,223.1	5,215.1	5,200.0	5,199.8	10.0	11.5	91.97	70.0	68.0	288.1	267.4	20.69	13.925		
5,250.0	5,242.0	5,221.2	5,220.7	10.0	11.6	92.49	66.9	69.2	289.9	269.1	20.77	13.955		
5,300.0	5,291.7	5,259.5	5,258.1	10.1	11.6	94.13	59.3	72.1	294.8	273.9	20.93	14.091		
5,350.0	5,340.8	5,300.0	5,296.9	10.2	11.7	96.72	48.4	76.4	302.8	281.8	21.08	14.363		
5,400.0	5,388.6	5,324.7	5,320.0	10.4	11.8	98.07	40.5	79.5	314.5	293.3	21.24	14.808		
5,450.0	5,434.9	5,350.0	5,343.3	10.5	11.8	99.30	31.2	83.0	330.8	309.4	21.41	15.452		
5,500.0	5,479.1	5,371.3	5,362.5	10.7	11.8	99.68	22.7	86.4	352.0	330.4	21.61	16.286		
5,550.0	5,521.0	5,387.7	5,377.0	10.9	11.9	98.82	15.6	89.1	377.9	356.0	21.88	17.273		
5,600.0	5,560.0	5,400.0	5,387.8	11.2	11.9	96.64	10.0	91.3	408.0	385.8	22.23	18.354		
5,650.0	5,595.8	5,400.0	5,387.8	11.5	11.9	91.58	10.0	91.3	441.9	419.2	22.70	19.470		
5,700.0	5,628.1	5,413.6	5,399.5	11.9	11.9	88.03	3.5	93.8	478.4	455.0	23.32	20.516		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Whiting Petroleum Corporation	<b>Local Co-ordinate Reference:</b>	Well Razor #27I-2214B
<b>Project:</b>	Weld County, CO	<b>TVD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Reference Site:</b>	S27-T10N-R58W	<b>MD Reference:</b>	WELL @ 4773.0usft (Original Well Elev)
<b>Site Error:</b>	0.0usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Razor #27I-2214B	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3416B - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	90.01	0.0	99.4	99.4					
100.0	100.0	100.0	100.0	0.1	0.1	90.01	0.0	99.4	99.4	99.1	0.24	414.827		
200.0	200.0	200.0	200.0	0.3	0.3	90.01	0.0	99.4	99.4	98.7	0.64	155.559		
300.0	300.0	300.0	300.0	0.5	0.5	90.01	0.0	99.4	99.4	98.3	1.04	95.728 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.8	160.34	0.0	99.4	101.0	99.6	1.44	70.114		
500.0	499.8	499.8	499.8	0.9	1.0	161.26	0.0	99.4	106.0	104.1	1.85	57.369		
600.0	599.6	596.2	596.2	1.1	1.2	162.74	-0.8	100.8	114.1	111.9	2.22	51.305		
700.0	699.4	691.9	691.8	1.3	1.4	164.67	-3.2	104.9	125.3	122.7	2.60	48.261		
800.0	799.1	790.6	790.2	1.5	1.6	166.66	-6.7	110.9	138.4	135.4	2.98	46.489		
900.0	898.9	889.7	889.0	1.7	1.8	168.32	-10.2	116.9	151.6	148.2	3.36	45.163		
1,000.0	998.6	988.7	987.8	1.9	2.1	169.70	-13.6	122.8	164.9	161.2	3.74	44.086		
1,100.0	1,098.4	1,087.7	1,086.6	2.1	2.3	170.88	-17.1	128.8	178.3	174.2	4.13	43.195		
1,200.0	1,198.1	1,186.8	1,185.4	2.3	2.5	171.90	-20.6	134.8	191.8	187.3	4.52	42.448		
1,300.0	1,297.9	1,285.8	1,284.2	2.5	2.8	172.78	-24.0	140.8	205.3	200.4	4.91	41.815		
1,400.0	1,397.6	1,384.8	1,383.0	2.7	3.0	173.55	-27.5	146.7	218.9	213.6	5.30	41.273		
1,500.0	1,497.4	1,483.9	1,481.8	2.9	3.3	174.23	-30.9	152.7	232.5	226.8	5.70	40.802		
1,600.0	1,597.2	1,582.9	1,580.6	3.2	3.5	174.84	-34.4	158.7	246.2	240.1	6.09	40.394		
1,700.0	1,696.9	1,681.9	1,679.4	3.4	3.8	175.38	-37.9	164.7	259.8	253.3	6.49	40.034		
1,800.0	1,796.7	1,781.0	1,778.2	3.6	4.1	175.87	-41.3	170.7	273.5	266.6	6.89	39.715		
1,900.0	1,896.4	1,880.0	1,877.0	3.8	4.3	176.31	-44.8	176.6	287.2	279.9	7.28	39.430		
2,000.0	1,996.2	1,979.0	1,975.8	4.0	4.6	176.71	-48.3	182.6	300.9	293.2	7.68	39.175		
2,100.0	2,095.9	2,078.1	2,074.6	4.2	4.8	177.08	-51.7	188.6	314.6	306.5	8.08	38.944		
2,200.0	2,195.7	2,177.1	2,173.3	4.4	5.1	177.41	-55.2	194.6	328.4	319.9	8.48	38.736		
2,300.0	2,295.5	2,276.1	2,272.1	4.6	5.3	177.72	-58.7	200.5	342.1	333.2	8.88	38.545		
2,400.0	2,395.2	2,375.2	2,370.9	4.9	5.6	178.01	-62.1	206.5	355.9	346.6	9.27	38.372		
2,500.0	2,495.0	2,474.2	2,469.7	5.1	5.8	178.27	-65.6	212.5	369.6	360.0	9.67	38.212		
2,600.0	2,594.7	2,573.2	2,568.5	5.3	6.1	178.52	-69.1	218.5	383.4	373.3	10.07	38.065		
2,700.0	2,694.5	2,672.3	2,667.3	5.5	6.4	178.74	-72.5	224.4	397.2	386.7	10.47	37.930		
2,800.0	2,794.2	2,771.3	2,766.1	5.7	6.6	178.96	-76.0	230.4	411.0	400.1	10.87	37.804		
2,900.0	2,894.0	2,870.3	2,864.9	5.9	6.9	179.16	-79.4	236.4	424.8	413.5	11.27	37.687		
3,000.0	2,993.7	2,969.4	2,963.7	6.1	7.1	179.34	-82.9	242.4	438.5	426.9	11.67	37.579		
3,100.0	3,093.5	3,068.4	3,062.5	6.3	7.4	179.52	-86.4	248.4	452.3	440.3	12.07	37.477		
3,200.0	3,193.3	3,167.4	3,161.3	6.6	7.7	179.68	-89.8	254.3	466.1	453.7	12.47	37.382		
3,300.0	3,293.0	3,266.5	3,260.1	6.8	7.9	179.84	-93.3	260.3	480.0	467.1	12.87	37.293		
3,400.0	3,392.8	3,365.5	3,358.9	7.0	8.2	179.98	-96.8	266.3	493.8	480.5	13.27	37.209 SF		

# Cathedral Energy Services

## Anticollision Report

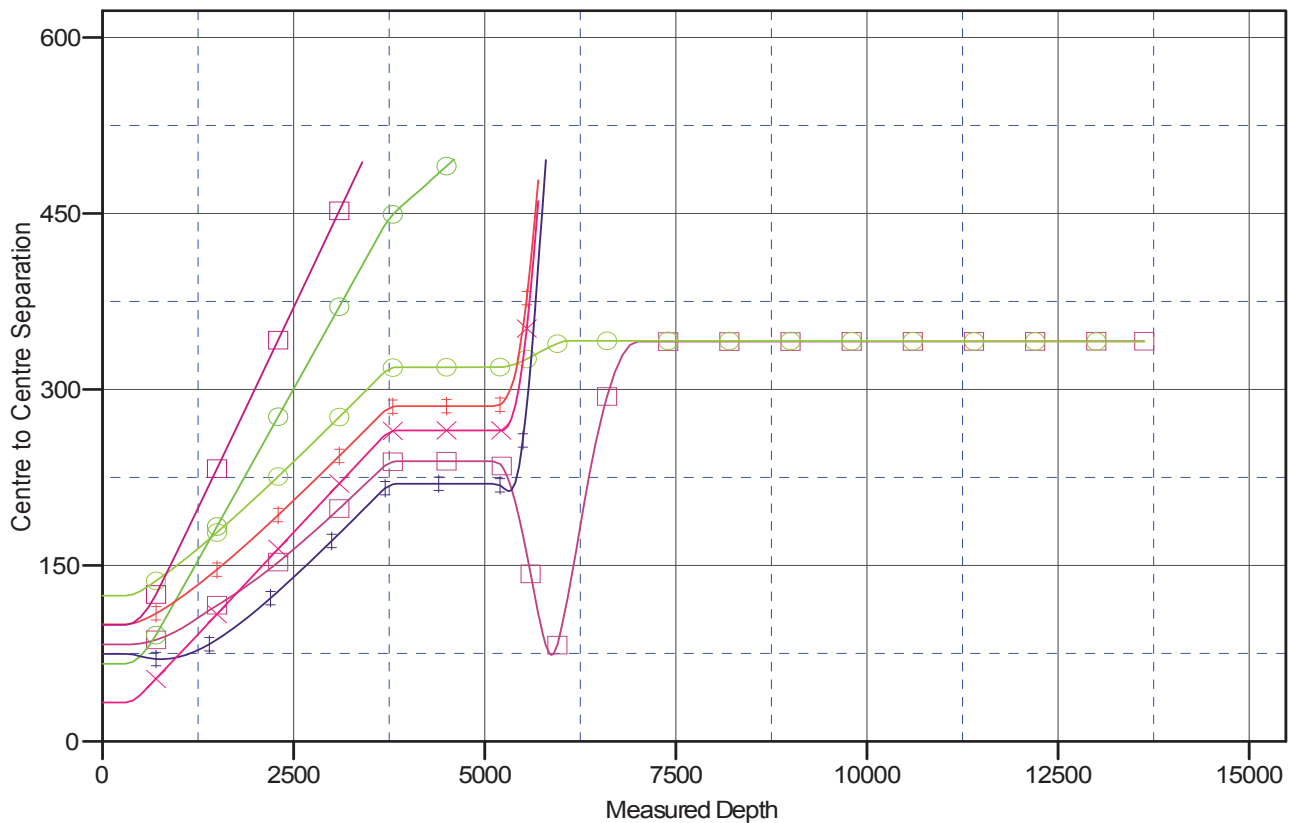
**Company:** Whiting Petroleum Corporation  
**Project:** Weld County, CO  
**Reference Site:** S27-T10N-R58W  
**Site Error:** 0.0usft  
**Reference Well:** Razor #27I-2214B  
**Well Error:** 0.0usft  
**Reference Wellbore:** HZ  
**Reference Design:** Plan #3

**Local Co-ordinate Reference:** Well Razor #27I-2214B  
**TVD Reference:** WELL @ 4773.0usft (Original Well Elev)  
**MD Reference:** WELL @ 4773.0usft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** USA EDM 5000 Multi Users DB  
**Offset TVD Reference:** Offset Datum

Reference Depths are relative to WELL @ 4773.0usft (Original Well Elev)  
 Offset Depths are relative to Offset Datum  
 Central Meridian is -105.500000 °

Coordinates are relative to: Razor #27I-2214B  
 Coordinate System is US State Plane 1983, Colorado Northern Zone  
 Grid Convergence at Surface is: 1.07°

### Ladder Plot



### LEGEND

- Razor #27I-2213A, HZ, Plan #2 V0
- Razor #27I-2215A, HZ, Plan #1 V0
- Razor #27I-2216B, HZ, Plan #2 V0
- Razor #27I-3413A, HZ, Plan #1 V0
- Razor #27I-3414B, HZ, Plan #1 V0
- Razor #27I-3415A, HZ, Plan #1 V0
- Razor #27I-3416B, HZ, Plan #2 V0