

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

06/21/2013

Document Number:

663801167

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335924	335924	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.com	Production foreman

Compliance Summary:QtrQtr: SWSE Sec: 16 Twp: 5S Range: 97W**Inspector Comment:**

Conductor and rathole set between TR343-16 and TR33-16. Could find anything in COGCC data base or map. Let COGCC staff Mike Longworth know what the status is of the conductor and any plans for the conductor. By 06/26/2013

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
292776	WELL	PR	01/08/2009	GW	045-14767	CHEVRON TR 34-16-597	<input checked="" type="checkbox"/>
292794	WELL	PR	01/08/2009	GW	045-14774	CHEVRON TR 434-16-597	<input checked="" type="checkbox"/>
292795	WELL	PR	01/08/2009	GW	045-14773	CHEVRON TR 433-16-597	<input checked="" type="checkbox"/>
292796	WELL	PR	01/08/2009	GW	045-14772	CHEVRON TR 334-16-597	<input checked="" type="checkbox"/>
292797	WELL	PR	01/08/2009	GW	045-14771	CHEVRON TR 533-16-597	<input checked="" type="checkbox"/>
292798	WELL	PR	01/08/2009	GW	045-14770	CHEVRON TR 33-16-597	<input checked="" type="checkbox"/>
292799	WELL	PR	01/08/2009	GW	045-14769	CHEVRON TR 534-16-597	<input checked="" type="checkbox"/>
292800	WELL	PR	01/08/2009	GW	045-14768	CHEVRON TR 343-16-597	<input checked="" type="checkbox"/>
293727	WELL	PR	01/08/2009	GW	045-15121	CHEVRON TR 331-21-597	<input checked="" type="checkbox"/>
293728	WELL	PR	01/08/2009	GW	045-15122	CHEVRON TR 431-21-597	<input checked="" type="checkbox"/>
414585	PIT	AC	04/19/2010		-	CHEVRON TR 34-16-597 PAD	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	13	Satisfactory			
Plunger Lift	10	Satisfactory			
Bird Protectors	10	Satisfactory			
Ancillary equipment	2	Satisfactory	2 tote of Scrotron at wells		

Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	HEATED STEEL AST	39.608820,108.279920
S/U/V:	Satisfactory		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No		Comment		
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335924

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 292776 Type: WELL API Number: 045-14767 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292794 Type: WELL API Number: 045-14774 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292795 Type: WELL API Number: 045-14773 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292796 Type: WELL API Number: 045-14772 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292797 Type: WELL API Number: 045-14771 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292798 Type: WELL API Number: 045-14770 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292799 Type: WELL API Number: 045-14769 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292800 Type: WELL API Number: 045-14768 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293727 Type: WELL API Number: 045-15121 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293728 Type: WELL API Number: 045-15122 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Fail CM Unidentified conductorCA Identify and share any plans for conductor To Staff Mike Longworth CA Date 07/10/2013

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Inspector Name: LONGWORTH, MIKE

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Berms	Pass	MHSP	Pass	
Seeding	Fail	Gravel	Pass			
Compaction	Pass	Check Dams	Pass			
Ditches	Pass	Compaction	Pass			
		Sediment Traps	Pass			
Gravel	Pass	Culverts	Pass			

S/U/V: Satisfactory

Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: _____ Lined: YES Pit ID: _____ Lat: 39.608830 Long: 108.278930

Lining:

Liner Type: Plastic

Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Netting/Fen

Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: Fence/Net

Netting Condition: Good

Comment: _____

Anchor Trench Present: YES

Oil Accumulation: NO

2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory

Comment: _____

Corrective Action: _____

Date: _____

Inspector Name: LONGWORTH, MIKE

Permit:	Facility ID	Permit Num	Expiration Date
	414585	1631118	
	414585	1631118	