FORM 5			
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FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400439909

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Cristi Cota-Smith
   Phone: (720) 876-3083
   Fax: (720) 876-4083

5. API Number   05-045-20298-00
6. County: GARFIELD
7. Well Name: N. Parachute   Well Number: EF01A-34 P27595
8. Location: QtrQtr: SESE   Section: 27   Township: 5S   Range: 95W   Meridian: 6
   Footage at surface: Distance: 623 feet   Direction: FSL   Distance: 554 feet   Direction: FEL
   As Drilled Latitude: 39.579285   As Drilled Longitude: -108.033190

GPS Data:
   Data of Measurement: 11/08/2011   PDOP Reading: 4.1   GPS Instrument Operator's Name: Ben Johnson

   ** If directional footage at Top of Prod. Zone   Dist.: 14 feet. Direction: FNL   Dist.: 651 feet. Direction: FEL
     Sec: 34   Twp: 5S   Rng: 95W
   ** If directional footage at Bottom Hole   Dist.: 37 feet. Direction: FNL   Dist.: 656 feet. Direction: FEL
     Sec: 34   Twp: 5S   Rng: 95W

9. Field Name: GRAND VALLEY   10. Field Number: 31290
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/15/2011   13. Date TD: 03/17/2012   14. Date Casing Set or D&A: 03/17/2012

15. Well Classification:
   ☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD 10175   TVD** 10133   17 Plug Back Total Depth   MD 10124   TVD** 10082

18. Elevations   GR 6650   KB 6672   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Mudlog, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	118	244	0	118	CALC
SURF	12+1/4	9+5/8		0	1,831	434	0	1,831	CALC
1ST	8+3/4	4+1/2		0	10,149	1,367	2,700	10,149	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,480	10,053	☐	☐	
ROLLINS	10,054	10,175	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cristi L. Cota-Smith

Title: Permitting Analyst   Date: _____ Email: cristi.cota-smith@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400443119	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400443118	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400439913	Other	Yes	☒	No	☐

Other Attachments

Att Doc Num	Document Name	Yes		No	
400439911	LAS-CBL 1ST RUN	Yes	☒	No	☐
400439912	LAS-MUD	Yes	☒	No	☐
400443122	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)