

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400416020

Date Received:

06/21/2013

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER UIC Injection Well  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
Sidetrack

PluggingBond SuretyID

19810003

3. Name of Operator: CHEVRON USA INC

4. COGCC Operator Number: 16700

5. Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

6. Contact Name: Julie Justus Phone: (970)257-6042 Fax: (970)245-6489

Email: jjustus@chevron.com

7. Well Name: SKR 598-08-BV Well Number: 04

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5000

WELL LOCATION INFORMATION

10. QtrQtr: Lot 8 Sec: 8 Twp: 5S Rng: 98W Meridian: 6

Latitude: 39.621644 Longitude: -108.414161

Footage at Surface: 285 feet FSL 2535 feet FWL

11. Field Name: Skinner Ridge Field Number: 77548

12. Ground Elevation: 6550 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 05/22/2013 PDOP Reading: 2.2 Instrument Operator's Name: Brian Baker

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 150 FNL 379 FWL Bottom Hole: 250 FNL 102 FEL  
Sec: 17 Twp: 5S Rng: 98W Sec: 18 Twp: 5S Rng: 98W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 189 ft

18. Distance to nearest property line: 1240 19. Distance to nearest well permitted/completed in the same formation(BHL): 1493 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
OHIO CREEK	OHCRK			
WILLIAMS FORK	WMFK			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See Attached Lease Map

25. Distance to Nearest Mineral Lease Line: 10560 ft 26. Total Acres in Lease: 9028

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: Multi-Well Cuttings Pit 27-1

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	36.95	0	80		80	0
SURF	12+1/4	8+5/8	24	0	1,000	372	1,000	0
1ST	7+7/8	4+1/2	11.6	0	5,000	1,301	5,000	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Location is an existing pad previously used as an Oil Shale Mining Laydown Yard; current used as a livestock pen

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: 6/21/2013 Email: jjustus@chevron.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'IntBelief\_NTC' located at: W:\estpub\Net\Reports\belief\_ntr.rdl. Please check th

### Attachment Check List

Att Doc Num	Name
400416020	FORM 2 SUBMITTED
400428900	DIRECTIONAL DATA
400428901	DEVIATED DRILLING PLAN
400428902	LEASE MAP
400429802	LOCATION PICTURES
400437533	WELL LOCATION PLAT

Total Attach: 6 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft: 1) Qtr/qtr is Lot 8 2) Check "YES" for #37.	7/2/2013 8:20:37 AM

Total: 1 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>
Construction	Use of existing disturbed location to minimize new surface disturbance

Total: 1 comment(s)