



API 081-07752, SWEPI HAMILTON 2-29, SUNDRY #400428445

N.Feck@shell.com <N.Feck@shell.com>

Tue, Jul 2, 2013 at 1:32 PM

To: david.andrews@state.co.us

Cc: barbara.westerdale@state.co.us, Kevin.King@state.co.us, jay.krabacher@state.co.us, scompton@ltenv.com

Dave,

The intermediate casing TOC will be 1550'.

Thanks for your help and patience with this sundry.

Nancy Feck

Regulatory Technician

Shell Exploration & Production

SWEPI LP

P.O. Box 1666

205 S. Entertainment Lane

Pinedale, WY. 82941

307-367-7934 office

307-749-0377 cell

307-367-4285 fax

From: Andrews - DNR, David [mailto:david.andrews@state.co.us]

Sent: Tuesday, July 02, 2013 12:51 PM

To: Feck, Nancy J SEPCO-UAS/E/USON

Cc: Barbara Westerdale - DNR; Kevin King - DNR; Jay Krabacher; scompton@ltenv.com

Subject: Re: API 081-07752, SWEPI HAMILTON 2-29, SUNDRY #400428445

Nancy,

Thanks for your reply. It appears that SWEPI will use the following casing design:

- **Conductor**, 30" hole, 20" csg, [not specified] ppf, 0' csg top, 90' csg bottom, [not specified] sacks cmt, 0' cmt top, 90' cmt bottom (NO CHANGES FROM APD)
- **Surface**, 13-1/2" hole, 10-3/4" csg, 40.5 ppf, 0' csg top, 800' csg bottom, 439 sacks cmt, 0' cmt top, 800' cmt bottom (NO CHANGES FROM APD)
- **First (intermediate)**, 9-7/8" hole, 7-5/8" csg, 29.7 ppf, 0' csg top, 2350' csg bottom, 96 sacks cmt, **1550' cmt top**, 2350' cmt bottom
- **First Liner (production)**, 6-3/4" hole, 5-1/2" csg, 17 ppf, 2150' csg top, 5707' csg bottom, [BLANK] sacks cmt, [BLANK] cmt top, [BLANK] cmt bottom (UNCEMENTED LINER)

Please resolve the following conflict: the WBD shows the intermediate casing TOC lapping into the surface casing - above the surface casing shoe (to be set at 800'), but the Drilling Plan (Section 5. Cement Program) shows an intermediate casing TOC of 1500', which is below the surface casing shoe.

Please reply to confirm, and I will make the necessary changes on the Sundry Notice Casing/Cementing Tab. I will post a copy of your email reply as an attachment to the Sundry Notice.

Thanks,

Dave

On Tue, Jul 2, 2013 at 11:54 AM, <N.Feck@shell.com> wrote:

Dave,

I apologize for the confusion. We are wanting to drill this well with the intermediate casing. Let me know if you need anything else from me to process this sundry.

Regards,

Nancy Feck

Regulatory Technician

Shell Exploration & Production

SWEPI LP

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From: Andrews - DNR, David [mailto:david.andrews@state.co.us]

Sent: Tuesday, July 02, 2013 8:02 AM

To: Westerdale - DNR, Barbara; Feck, Nancy J SEPCO-UAS/E/USON; Kevin King - DNR; Jay Krabacher

Subject: Re: API 081-07752, SWEPI HAMILTON 2-29, SUNDRY #400428445

Nancy,

During the original APD approval, intermediate casing was only listed as a contingency casing string. The attachments to this new Sundry Notice (WBD and Drilling Plan) make it appear that the intermediate casing is definitely part of the plan, not just a contingency. However, there are no changes on the Casing/Cementing Tab of the eForm Sundry Notice to reflect a change of casing/cement design. So, which is it? Intermediate as a contingency or intermediate for sure? I will hold approval of this Sundry Notice, pending your reply.

Thanks,

David D. Andrews, P.E., P.G.

Engineering Supervisor - Western Colorado

State of Colorado

Oil and Gas Conservation Commission

NEW ADDRESS, EFFECTIVE 1/3/2013:

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Website: <http://www.colorado.gov/cogcc>

On Mon, Jul 1, 2013 at 2:58 PM, Westerdale - DNR, Barbara <barbara.westerdale@state.co.us> wrote:

Hi, Dave,

Swepi submitted this sundry for SHL change and increase in TD of a couple hundred feet. I had them add the WBD and change in drilling plans which I attached to the sundry.

I had a voicemail from Steve Compton with Shell, [303-305-4017](tel:303-305-4017), cell [720-236-9383](tel:720-236-9383), asking for approval on this. He just wanted approval to set conductor which he already has since he has an approved permit.

I sent this request to Jay but I think he is out? Would someone be able to review this sundry this week?

Thanks,

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Barbara Westerdale

Permit/Completion Technician

Colorado Oil and Gas Conservation Commission

Phone: [303-894-2100](tel:303-894-2100) ex.t 5159

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E-mail: barbara.westerdale@state.co.us