



Pumping Service Report

9181759

Client Name Anadarko Petroleum Corporation	Well Name Warner 5-14	Job Date May 30,2013	Call Sheet 1025469
Client Representative Dave Donoho	Location NW NW Sec 14:T2N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing										
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)	
4.500	11.600	J-55	4,960.0	5,350.0	74.68	4.000	5.000	0.0	4,805.0	

Tubing										
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)		
2.375	4.700	J-55	8,100.000	18.580	1.995	2.910	0.000	4,805.000		

Products

Plug 1	
From Depth (ft):	
To Depth (ft):	
Plug Type :	N/A
Acids/Blends/Fluids :	
Lead 1: 45 Sacks of 0-1-0 G, Density = 15.6 lb/gal, Volume Pumped = 9.2 (bbl)	
Water Temperature(°F) = 62 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 72	
+ 0.5 % of CFR,	
+ 0.25 % of FMC,	
+ 0.5 % of LWA	

Fluid & Cement Data

Expected Cement Top:	--				
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.300	--	--	May 30, 2013 13:15