



Pumping Service Report

9181758

Client Name Anadarko Petroleum Corporation	Well Name Warner 5-14	JobDate May 29,2013	Call Sheet 1025444
Client Representative Dave Donoho	Location Sec 14:T2N:R65W	Job Type Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing										
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)	
4.500	11.600	J-55	4,960.0	5,350.0	104.91	4.000	5.000	0.0	6,750.0	

Tubing										
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)		
2.375	4.700	J-55	8,100.000	26.100	1.995	2.910	0.000	6,750.000		

Products

Plug 1	
From Depth (ft):	
To Depth (ft):	
Plug Type :	N/A
Acids/Blends/Fluids :	
Lead 1:	30 Sacks of 1-1-0 G, Density = 13.5 lb/gal, Volume Pumped = 9.1 (bbl)
Water Temperature(°F) = 62 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 71	
	+ 20 % of Silica Flour (Preblend),
	+ 3 % of Gel (Preblend),
	+ 0.1 % of SMS (Preblend),
	+ 0.4 % of CFR-2 (Preblend)

Fluid & Cement Data

Expected Cement Top:	--				
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.300	--	--	May 29, 2013 15:43