

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/01/2013

Document Number:

670501383

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	421331	421208	MONTOYA, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 8960 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLCAddress: 410 17TH STREET SUITE #1400City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Jones, Alan	661-444-0999	jaj@bonanzacrk.com	

Compliance Summary:

QtrQtr: <u>NWSE</u>	Sec: <u>31</u>	Twp: <u>5N</u>	Range: <u>62W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/15/2012	670200212	PR	PR	S	P		N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
421203	WELL	PR	09/30/2011	GW	123-32841	Antelope S-31	<input checked="" type="checkbox"/>
421303	WELL	PR	09/25/2011	GW	123-32876	Antelope 24-31	<input checked="" type="checkbox"/>
421308	WELL	PR	05/06/2013	GW	123-32878	Antelope 13-31	<input checked="" type="checkbox"/>
421309	WELL	PR	10/06/2011	GW	123-32879	Antelope 23-31	<input checked="" type="checkbox"/>
421311	WELL	AL	06/21/2011		123-32880	Antelope 14-31	<input type="checkbox"/>
421313	WELL	PR	10/03/2011	GW	123-32882	Antelope 34-31	<input checked="" type="checkbox"/>
421320	WELL	PR	10/06/2011	GW	123-32885	Antelope 33-31	<input checked="" type="checkbox"/>
421331	WELL	PR	11/11/2011	GW	123-32889	Antelope 43-31	<input checked="" type="checkbox"/>
421332	WELL	PR	10/03/2011	GW	123-32890	Antelope 44-31	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: <u> </u>	Drilling Pits: <u>1</u>	Wells: <u>4</u>	Production Pits: <u> </u>
Condensate Tanks: <u>4</u>	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u> </u>
Gas Compressors: <u> </u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>4</u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory			
Ancillary equipment	1	Satisfactory	chemical pump		
Horizontal Heated Separator	3	Satisfactory			
Plunger Lift	7	Satisfactory			
Plunger Lift	7	Satisfactory			
Gas Meter Run	3	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT	,

S/U/V: _____ Comment: 7 wells go to this battery Antelope 43-31, 23-31, S-31, 34-31, 44-31, 44-31, 33-31, and 24-31

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	4	400 BBLS	STEEL AST	40.211810,-104.216980	
S/U/V:			Comment: all 7 wells go to this battery Antelope 43-31, 23-31, S-31, 43-31, 44-31,33-31, and 24-31		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				
Predrill					
Location ID: 421208					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	
Corrective Action: _____		Date: _____		CDP Num.: _____	
Form 2A COAs:					
Group	User	Comment	Date		
OGLA	youngr	Best management practices (BMPs) should be utilized to minimize disturbance of the vegetative cover while constructing and operating the location and to aid soil stabilization and revegetation of the disturbed area during interim reclamation. Cut and fill slopes should be minimized to the greatest extent practicable. The BMPs may include, but shall not be limited to, the use of mulches and/or tackifiers, erosion control mats and/or blankets, appropriate seed mixes and/or soil amendments and any other practices necessary to prevent soil erosion by wind and stormwater, and to encourage the growth of desirable soil stabilizing vegetation.	01/17/2011		
Comment: _____					
CA: _____				Date: _____	
Wildlife BMPs:					
Comment: _____					
CA: _____				Date: _____	
Stormwater:					

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Erosion BMPs	Present	Other BMPs	Present
Corrective Action: _____ Date: _____			
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>			

<u>Summary of Operator Response to Landowner Issues:</u>			

<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: 421203 Type: WELL API Number: 123-32841 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Facility ID: 421303 Type: WELL API Number: 123-32876 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Facility ID: 421308 Type: WELL API Number: 123-32878 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Facility ID: 421309 Type: WELL API Number: 123-32879 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Facility ID: 421313 Type: WELL API Number: 123-32882 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Facility ID: 421320	Type: WELL	API Number: 123-32885	Status: PR	Insp. Status: PR
Producing Well				
Comment: pr				
Facility ID: 421331	Type: WELL	API Number: 123-32889	Status: PR	Insp. Status: PR
Producing Well				
Comment: pr				
Facility ID: 421332	Type: WELL	API Number: 123-32890	Status: PR	Insp. Status: PR
Producing Well				
Comment: pr				
Environmental				
Spills/Releases:				
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____		
Comment: _____				
Corrective Action: _____				Date: _____
Reportable: _____	GPS: Lat _____	Long _____		
Proximity to Surface Water: _____	Depth to Ground Water: _____			
Water Well:				
DWR Receipt Num: _____	Owner Name: _____	GPS: _____	Lat _____	Long _____
Field Parameters:				
Sample Location: _____				
Emission Control Burner (ECB): _____				
Comment: _____				
Pilot: _____	Wildlife Protection Devices (fired vessels): _____			

Reclamation - Storm Water - Pit

Interim Reclamation:				
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____		
Land Use: RANGELAND				
Comment: all 7 wells on same pad				
1003a.	Debris removed?	Pass	CM	_____
	CA			CA Date _____
	Waste Material Onsite?	Pass	CM	_____
	CA			CA Date _____
	Unused or unneeded equipment onsite?	Pass	CM	_____
	CA			CA Date _____
	Pit, cellars, rat holes and other bores closed?	Pass	CM	_____
	CA			CA Date _____

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Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

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S/U/V:	_____	Corrective Date:	_____
Comment:	<div></div>		
CA:	<div></div>		