

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400436217

Date Received:

06/19/2013

PluggingBond SuretyID

20090131

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: RAMSEY PROPERTY MANAGEMENT LLC

4. COGCC Operator Number: 10220

5. Address: 2932 NW 122ND STREET - SUITE #4

City: OKLAHOMA CITY State: OK Zip: 73120-1955

6. Contact Name: Stephen Nichols Phone: (405)302-6200 Fax: (405)302-6240

Email: senichols@ramseyllc.com

7. Well Name: Holt Well Number: 1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5000

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 31 Twp: 34S Rng: 42W Meridian: 6

Latitude: 37.033380 Longitude: -102.215830

Footage at Surface: 215 feet FNL/FSL 397 feet FEL/FWL
FSL FWL

11. Field Name: Verde Field Number: 86000

12. Ground Elevation: 3640.58 13. County: BACA

14. GPS Data:

Date of Measurement: 06/07/2013 PDOP Reading: 1.9 Instrument Operator's Name: Elijah Frane

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 397 ft

18. Distance to nearest property line: 215 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1267 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
KEYES	KEYES			
LANSING-KANSAS CITY	LGKC			
MISSISSIPPIAN	MSSP			
RED CAVE	RDCV			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

☐ ☒

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See Attached Descriptions

25. Distance to Nearest Mineral Lease Line: 276 ft 26. Total Acres in Lease: 800

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☒ Yes ☐ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Dehydration

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20+0/0	16+0/0	65#	0	40	7	40	
SURF	12+1/4	8+5/8	24#	0	1,400	800	1,400	
1ST	7+7/8	5+1/2	15.5#	0	5,000	350	5,000	3,525

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments

34. Location ID:

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Stephen E. Nichols

Title: Managing Partner Date: 6/19/2013 Email: senichols@ramseyllc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

API NUMBER

05

Permit Number: Expiration Date:

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'IntPolicy_NTC' located at: W:\testsub\Net\Reports\policy_ntr.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400436217	FORM 2 SUBMITTED
400436402	MINERAL LEASE MAP
400436404	30 DAY NOTICE LETTER
400436805	LEGAL/LEASE DESCRIPTION
400437491	LOCATION DRAWING
400437504	CORRESPONDENCE
400437532	MINERAL LEASE MAP
400437539	WELL LOCATION PLAT
400439042	SURFACE AGRMT/SURETY
400441502	OTHER

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft: Missing well location plat. Missing SUA (stated as the right to construct at this surface location). Well location is 276 feet from lease line. Rule 318a requires that a well be 600 feet from a lease line unless a pooling agreement is attached or the lands are spaced. Having the surrounding leases does not alter that rule (this in accordance to protecting correlative rights).	6/20/2013 1:07:49 PM
Permit	Returned to draft: Requested well location plat, spacing information, and for operator to attach SUA.	6/20/2013 7:54:09 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	Ramsey Property Management, LLC - Operator #10220 - is going to drill this well.

Total: 1 comment(s)