

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2237733

Date Received:

10/23/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 71850

Contact Name: JAN CALLISTER

Name of Operator: PREMIUM OIL CO

Phone: (801) 487-4721

Address: 2005 SOUTH 300 WEST

Fax:

City: SALT LAKE CITY State: UT Zip: 84115

Email: JEC@APEXOILVENTURES.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-103-07012-00

Well Name: PONKA-CAMPBELL-GOV'T

Well Number: 4

Location: QtrQtr: SWNW Section: 8 Township: 1N Range: 101W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 46626

Field Name: RANGELY

Field Number: 72370

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.073451

Longitude: -108.758763

GPS Data:

Date of Measurement: 06/22/2012

PDOP Reading: 3.0

GPS Instrument Operator's Name: Conrad Stanley

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 2869

Fish in Hole:

☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	2869	2915			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	26	280	70	280	0	CALC
1ST	7+7/8	5+1/2	12	2,869	485	2,869	0	CALC
OPEN HOLE	7+7/8		2869	2,915				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	10	sks cmt from	345	ft. to	280	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	9	sks cmt from	63	ft. to	4	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	13	sks cmt from	280	ft. to	215	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 345 ft. to 215 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 590 ft. of 5+1/2 inch casing

Plugging Date: 02/05/2010

*Wireline Contractor: _____

*Cementing Contractor: DUCO INC

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JAN E CALLISTER

Title: GEOLOGIST

Date: 10/8/2012

Email: JEC@APEXOILVENTURES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 7/1/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Engineer	Emailed operator for plugging cement tickets Rec'd cement tickets for the plugging, 7/1/13.	4/29/2013 9:42:18 AM
Engineer	open hole segment could be deeper than 2915 (from completion report). this SRA Form 6 would be "passed" by ENGR upon receipt of cement tickets/volumes.	3/12/2013 9:49:43 AM
Permit	off hold; form 1A processed.	2/20/2013 11:14:21 AM
Permit	on hold pending receipt of form 1A, designation of agt.	1/22/2013 10:56:16 AM
Permit	attached WBD and BLM plugging sundry w/ cement info.	11/12/2012 11:45:42 AM
Permit	old style comp. rept. #46156 sub. 5/22/67 meets form 5/5A requirements. on hold pending receipt of cement tkts and copy of approved BLM plugging sundry and plugging wellbore diagram.	10/24/2012 7:00:00 AM

Total: 6 comment(s)