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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 71850 Contact Name: JAN CALLISTER  
 Name of Operator: PREMIUM OIL CO Phone: (801) 487-4721  
 Address: 2005 SOUTH 300 WEST Fax: \_\_\_\_\_  
 City: SALT LAKE CITY State: UT Zip: 84115 Email: JEC@APEXOILVENTURES.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
**COGCC contact:** Email: \_\_\_\_\_

API Number 05-103-07012-00 Well Number: 4  
 Well Name: PONKA-CAMPBELL-GOV'T  
 Location: QtrQtr: SWNW Section: 8 Township: 1N Range: 101W Meridian: 6  
 County: RIO BLANCO Federal, Indian or State Lease Number: 46626  
 Field Name: RANGELY Field Number: 72370

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.073451 Longitude: -108.758763  
 GPS Data:  
 Date of Measurement: 06/22/2012 PDOP Reading: 3.0 GPS Instrument Operator's Name: Conrad Stanley  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 2869  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	2869	2915			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	26	280	70	280	0	CALC
1ST	7+7/8	5+1/2	12	2,869	485	2,869	0	CALC
OPEN HOLE	7+7/8		2869	2,915				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 345 ft. to 280 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 9 sks cmt from 63 ft. to 4 ft. Plug Type: CASING Plug Tagged:   
 Set 13 sks cmt from 280 ft. to 215 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set 25 sacks half in. half out surface casing from 345 ft. to 215 ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 590 ft. of 5+1/2 inch casing Plugging Date: 02/05/2010  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: DUCO INC  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JAN E CALLISTER  
 Title: GEOLOGIST Date: 10/8/2012 Email: JEC@APEXOILVENTURES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 7/1/2013

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Emailed operator for plugging cement tickets Rec'd cement tickets for the plugging, 7/1/13.	4/29/2013 9:42:18 AM
Engineer	open hole segment could be deeper than 2915 (from completion report). this SRA Form 6 would be "passed" by ENGR upon receipt of cement tickets/volumes.	3/12/2013 9:49:43 AM
Permit	off hold; form 1A processed.	2/20/2013 11:14:21 AM
Permit	on hold pending receipt of form 1A, designation of agt.	1/22/2013 10:56:16 AM
Permit	attached WBD and BLM plugging sundry w/ cement info.	11/12/2012 11:45:42 AM
Permit	old style comp. rept. #46156 sub. 5/22/67 meets form 5/5A requirements. on hold pending receipt of cement tkts and copy of approved BLM plugging sundry and plugging wellbore diagram.	10/24/2012 7:00:00 AM

Total: 6 comment(s)