

**Objective: Fracture Top Stages of WF, C/O & PWOP**

Skinner Ridge 598-25AV-11  
WBS: UWDRM- R3079-Exp / Cap

1. MIRU WO Rig. Bleed off surface pressure and kill well with 2% KCL. Install BPV and Class III BOPE. Test to 5000 psi.
2. POOH laying down the 2 3/8" tubing.
3. RD BOPE and place on 4 1/16" 10K frac tree and test tree to 2500 psi with the rig pump.
4. RD rig and move to next well to prep for fracturing.
5. MIRU HAL wireline and set a Bear Claw 8K solid composite bridge plug at ~4550' to isolate WF perms (4618' - 6184'). Casing collar @ 4570'. Test plug to 2500 psi with the rig pump. Perforate per HAL frac proposal for stage #1 the well @ 3 spf and 120° phasing with 0.34" holes. TOH & LD guns.
6. MIRU Halliburton (Frac) and Pure Energy (Flow testing) to fracture stimulate the first stage down casing per the HAL proposal. Record ISIP pressure.
7. Set a CFP with NO bio-ball kit and fracture stimulate stage #2 down casing per the attached procedure. Record ISIP pressures.
8. Hookup flowback manifold and flow well back through FMC to flowback tanks until well is cleaned up and can be sent to sales.
9. Set a kill pug above the perforations.
10. MIRU WO Rig. Bleed off surface pressure and kill well with 2% KCL. Install BPV and Class III BOPE. Test to 5000 psi.
11. TIH with a mill, pump-off but sub, 6' tubing pup, "X" nipple, 1 jt of tubing, "XN" nipple, 2 3/8" tubing, set EOT @ 5760'. For the first 2100' of tubing use the used tubing from Petros.
12. Return the well to production until the water rates allows it to be placed into Operations facilities.
13. RDMO.