

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  400440108			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10447 Contact Name Shauna Redican  
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8350  
 Address: 1050 17TH STREET #2400 Fax: (720) 508-8368  
 City: DENVER State: CO Zip: 80265 Email: sredican@ursaresources.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 20113 00 OGCC Facility ID Number: 420279  
 Well/Facility Name: McLin Well/Facility Number: C3  
 Location QtrQtr: NESE Section: 13 Township: 6S Range: 92W Meridian: 6  
 County: GARFIELD Field Name: KOKOPELLI  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.525300 PDOP Reading 2.4 Date of Measurement 08/05/2010  
 Longitude -107.607103 GPS Instrument Operator's Name Scott Aibner

**LOCATION CHANGE (all measurements in Feet)**

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 13

New **Surface** Location **To** QtrQtr NESE Sec 13

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 13

New **Top of Productive Zone** Location **To** Sec 13

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 13 Twp 6S

New **Bottomhole** Location Sec 13 Twp 6S

Is location in High Density Area? No

Distance, in feet, to nearest building 1254, public road: 1478, above ground utility: 326, railroad: 8402,

property line: 790, lease line: 290, well in same formation: 221

Ground Elevation 5725 feet Surface owner consultation date 03/17/2010

FNL/FSL		FEL/FWL	
<u>1928</u>	<u>FSL</u>	<u>206</u>	<u>FEL</u>
<u>1917</u>	<u>FSL</u>	<u>211</u>	<u>FEL</u>
Twp <u>6S</u>	Range <u>92W</u>	Meridian <u>6</u>	
Twp <u>6S</u>	Range <u>92W</u>	Meridian <u>6</u>	
<u>2381</u>	<u>FSL</u>	<u>574</u>	<u>FEL</u>
<u>2637</u>	<u>FNL</u>	<u>1031</u>	<u>FEL</u> **
Twp <u>6S</u>	Range <u>92W</u>		
Twp <u>6S</u>	Range <u>92W</u>		
<u>2252</u>	<u>FNL</u>	<u>1704</u>	<u>FEL</u>
<u>2637</u>	<u>FNL</u>	<u>1031</u>	<u>FEL</u> **

\*\* attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT				
Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

## OTHER CHANGES

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

To:	Name	Number
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- ☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.
- ☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)
- ☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL &amp; GAS LOCATION ID Number:

- Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

- Purpose of Submission:

## INTERIM RECLAMATION

- Field inspection will be conducted to document Rule 1003.e. compliance**

## FINAL RECLAMATION

- Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 07/27/2013

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor casing	20				16				55	0	60	50	60	0
Surface String	12	1		4	8	5		8	24/32	0	1000	267	1000	0
First String	7	7		8	4	1		2	11.6	0	7412	622		

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**BMP**

Type

Comment

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Total: 0 comment(s)

**Operator Comments:**

This Form 4 Sundry is being submitted to modify SHL and BHL. The mineral lease description and lease acreage from the new proposed BHL is the same as originally permitted. The spacing unit information has not changed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna Redican

Title: Permit Representative Email: sredican@ursaresources.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
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Total: 0 comment(s)

**Attachment Check List**

Att Doc Num	Name
400440176	WELL LOCATION PLAT
400440212	DIRECTIONAL DATA
400440734	DEVIATED DRILLING PLAN

Total Attach: 3 Files