

FORM

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Rev 6/99

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY

6/21/2013

200382050

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 7125
Name of Operator: BEEMAN OIL & GAS LLC
Address: 418 COTTONWOOD LANE ATTN: ROBERT BEEMAN
City: MOAB State: UT Zip: 84532
Company Representative: ROBERT BEEMAN

Date Notice Issued:

6/21/2013

Well Name: GROMMETT Well Number: 2 Facility Number: 274592
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE 13 33N 13W N County: LA PLATA
API Number: 05 067 08988 00 Lease Number:

COGCC Representative: LEONARD MIKE Phone Number: 719 647-9715

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 5/31/2013 Approximate Time of Violation:
Description of Alleged Violation:
SEE ATTACHMENT LETTER FOR ADDITIONAL INFORMATION. The Colorado Oil and Gas conservation Commission (COGCC) is issuing Notice of Alleged Violation to Beeman Oil and Gas based on conditions found during multiple field inspections conducted by COGCC Staff. These include non-compliance with wellsite signage, production reporting, casing isolation to atmosphere, wellbore casing integrity, trash and debris, stormwater management, pit closure and reclamation rules.

Act, Order, Regulation, Permit Conditions Cited:
210., 309., 319. b. (1), 326 b (1), 603. j., 1002. b. (2), 1002. c., 1002. f. (2) C & D, 1003. a., 1003. b., 1003. d. (2), 1003. e. (2).

Abatement or Corrective Action Required to be Performed by Operator:*
SEE ATTACHMENT LETTER FOR FULL LIST OF ABATEMENTS OR CORRECTIVE ACTIONS AND CORRECTIVE ACTION DATES. Within ten (10) days of receipt of this Notice of Alleged Violation submit to COGCC a compliance plan for the performance and completion of Abatement and/or Corrective Actions listed in Attachment letter.

Abatement or Corrective Action to be Completed by (date): 7/8/2013
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:
Signature: Date:
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

The Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The

- BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804
BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 306, 308, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607
BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 328, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: [Signature] Date: 6/21/2013 Time:
Resolution Approved by: Date: