

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400428194

Date Received:

06/03/2013

PluggingBond SuretyID

20100210

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: XTO ENERGY INC

4. COGCC Operator Number: 100264

5. Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

6. Contact Name: Kelly Kardos Phone: (303)397-3727 Fax: (505)213-0546

Email: kelly_kardos@xtoenergy.com

7. Well Name: JONES KK Well Number: 2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3678

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 26 Twp: 33N Rng: 7W Meridian: N

Latitude: 37.078950 Longitude: -107.573320

Footage at Surface: 1201 feet FNL 1295 feet FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6422 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 12/03/2009 PDOP Reading: 3.9 Instrument Operator's Name: Roy Rush

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 713 FNL 720 FEL 665 FNL 665 FEL
Sec: 26 Twp: 33N Rng: 7W Sec: 26 Twp: 33N Rng: 7W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 150 ft

18. Distance to nearest property line: 3985 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1350 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-185	320	E/2

21. Mineral Ownership: Fee State Federal Indian Lease #: I-22-IND-2788

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 SEC. 26, T33N, R7W: NE/4

25. Distance to Nearest Mineral Lease Line: 665 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: CLOSED LOOP MUD

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	225	134	225	0
1ST	7+7/8	5+1/2	15.5	0	3,678	462	3,678	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No Changes have been made to the original APD. No conductor casing will be set. Proposed well on existing KK Jones #1 well pad.

34. Location ID: 325596

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly K. Kardos

Title: Permitting Supervisor Date: 6/3/2013 Email: kelly_kardos@xtoenergy.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 6/27/2013

API NUMBER 05 067 09859 00	Permit Number: _____	Expiration Date: <u>6/26/2015</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None: Ute surf and mineral ownership - BLM jurisdiction

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400428194	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed; no LGD or public comment received.	6/26/2013 8:24:19 AM
Permit	One year remaining on form 2A. No changes to form 2 except distance to another well.	5/5/2013 6:52:43 AM
Permit	This form has passed completeness. Oper. added comment about cond. csg.	5/4/2013 1:01:09 PM
Permit	Returned to draft: 1) Need comment about conductor casing.	6/4/2013 11:15:59 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>