

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

06/06/2013

Document Number:

668100197

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	276318	335441	KELLERBY, SHAUN	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, Aaron		aaxelson@billbarrettcorp.com	
Ghan, Scott	(970) 876-1959/ (303) 981-2562	sghan@billbarrettcorp.com	Environmental

Compliance Summary:QtrQtr: NWSE Sec: 23 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/02/2010	200258622	SR	PR	S			N
05/27/2008	200190738	CO	PR	S	I		N
03/12/2008	200127941	CO	PR	S	I		N
12/24/2007	200124624	CO	PR	S	I		N
10/24/2007	200124141	CO	PR	S	I		N
09/24/2007	200123466	CO	PR	S	I		N
08/13/2007	200117253	CO	PR	S	I		N
04/18/2007	200109858	PR	PR	S	I	P	Y
04/10/2007	200114087	CO	PR	S	I	P	N
08/30/2006	200102190	PR	PR	S		P	N
05/31/2006	200096975	CO	PR	S	I	P	N
03/08/2006	200087459	PR	PR	S	I	P	N
02/03/2006	200088416	CO	WO	S		P	N
10/18/2005	200084487	PR	WO	S		P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
275527	WELL	PR	10/28/2005	GW	045-10340	WILSON 43C-23-692	<input checked="" type="checkbox"/>
276317	WELL	PR	07/16/2009	GW	045-10440	WILSON 33D-23-692	<input checked="" type="checkbox"/>
276318	WELL	PR	10/03/2005	GW	045-10441	WILSON 43A-23-692	<input checked="" type="checkbox"/>

276319	WELL	PR	10/03/2005	GW	045-10442	WILSON 33B-23-692	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Good Housekeeping:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	Stock Panel		
WELLHEAD	Satisfactory			

<u>Equipment:</u>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Vertical Heated Separator		Satisfactory			
Plunger Lift		Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	4	200 BBLS	STEEL AST	,	
S/U/V:	Violation		Comment: Gauge Hatches on two tanks open		
Corrective Action:		Operator contacted While Cogcc staff was on location. Operator responded immediately to close gauge hatches. Keep hatches closed at all times when not in use.			Corrective Date: 07/12/2013
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
YES	Gauge hatches were left open on production tanks. Operator was contacted at the time of inspection.				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335441

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 275527 Type: WELL API Number: 045-10340 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Operator has flow lines from separators to tank battery excavated at the time of inspection. All wells are shut in and ECD is not in service.

Facility ID: 276317 Type: WELL API Number: 045-10440 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Operator has flow lines from separators to tank battery excavated at the time of inspection. All wells are shut in and ECD is not in service.

Facility ID: 276318 Type: WELL API Number: 045-10441 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Operator has flow lines from separators to tank battery excavated at the time of inspection. All wells are shut in and ECD is not in service.

Facility ID: 276319 Type: WELL API Number: 045-10442 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Operator has flow lines from separators to tank battery excavated at the time of inspection. All wells are shut in and ECD is not in service.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200127934	ODOR	KELLERBY, SHAUN	Odor coming from the south of the Enlows home. Odor is described as a "Dirty Water" odor.	03/14/2008

Emission Control Burner (ECB): Y

Comment: All wells shut in

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: A trench has been excavated at the time of inspection between separators and tanks.

1003a. Debris removed? CM CA CA Date

Waste Material Onsite? CM CA CA Date

Unused or unneeded equipment onsite? CM CA CA Date

Pit, cellars, rat holes and other bores closed? CM CA CA Date

Guy line anchors removed? CM CA CA Date

Guy line anchors marked? CM CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATIONCropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Inspector Name: KELLERBY, SHAUN

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Gravel	Pass					

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____