

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

06/06/2013

Document Number:

668100193

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>292294</u>	<u>335546</u>	<u>KELLERBY, SHAUN</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10447 Name of Operator: URSA OPERATING COMPANY LLC

Address: 602 SAWYER STREET #710

City: HOUSTON State: TX Zip: 77007

Contact Information:

Contact Name	Phone	Email	Comment
Bleil, Rob		rbleil@ursaresources.com	Enviromental

Compliance Summary:

QtrQtr: SENE Sec: 17 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/12/2010	200291134	PR	SI	S			N

Inspector Comment:

NOAV is pending. . Field staff will refer matter to Hearings Unit to Review for additional enforcement.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
292287	WELL	PR	09/17/2007	GW	045-14673	ROBINSON C 13	X
292288	WELL	PR	09/07/2011	GW	045-14672	Robinson C4	X
292289	WELL	PR	09/17/2007	GW	045-14671	ROBINSON C7	X
292290	WELL	PR	09/18/2007	GW	045-14670	ROBINSON C14	X
292291	WELL	PR	01/17/2012	GW	045-14669	Robinson C11	X
292292	WELL	PR	01/17/2012	GW	045-14668	Robinson C9	X
292293	WELL	PR	01/17/2012	GW	045-14667	Robinson C1	X
292294	WELL	PR	03/01/2013	GW	045-14666	ROBINSON C5	X
298259	WELL	PR	06/22/2012	GW	045-17104	Robinson C12	X
298260	WELL	PR	01/15/2013	GW	045-17105	Robinson C3	X
298261	WELL	PR	06/26/2012	GW	045-17106	Robinson C6	X
298262	WELL	PR	09/05/2011	GW	045-17107	Robinson C8	X
298263	WELL	PR	06/26/2012	GW	045-17108	Robinson C2	X
298264	WELL	PR	06/26/2012	GW	045-17109	Robinson C10	X

Equipment:Location Inventory

Inspector Name: KELLERBY, SHAUN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	Frac tanks used for water storage are labeled as Produced Water. Condensate was found in tanks.	Install sign to comply with rule 210.d.	08/01/2013
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	Stock Panel		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	Satisfactory			
Ancillary equipment	1	Satisfactory	Pioneer Cintrifical pump with berm		
Ancillary equipment			77 500bbl Frac tanks on location with manifold		
Emission Control Device	1	Satisfactory			
Deadman # & Marked		Unsatisfactory	Some markers are knocked down on location. Repair all markers to Cogcc standards	Replace Markers on location.	07/31/2013

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER			STEEL AST		
S/U/V:	Unsatisfactory		Comment: 77 500bbl Frac tanks are staged on location. Tanks contain produced water and Condensate. All tanks are manifolded together.		
Corrective Action:		Condensate must be removed from all 500bbl tanks, or tanks must be labeled to comply with rule 210.d. and secondary containment must be present on location.			Corrective Date: 07/12/2013
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action		No berms around tanks			Corrective Date
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	6	300 BBLS	STEEL AST		
S/U/V:	Satisfactory		Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335546

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 292287 Type: WELL API Number: 045-14673 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 292288 Type: WELL API Number: 045-14672 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing				
Facility ID: 292289	Type: WELL	API Number: 045-14671	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 292290	Type: WELL	API Number: 045-14670	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 292291	Type: WELL	API Number: 045-14669	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 292292	Type: WELL	API Number: 045-14668	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 292293	Type: WELL	API Number: 045-14667	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 292294	Type: WELL	API Number: 045-14666	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 298259	Type: WELL	API Number: 045-17104	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 298260	Type: WELL	API Number: 045-17105	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 298261	Type: WELL	API Number: 045-17106	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 298262	Type: WELL	API Number: 045-17107	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Facility ID: 298263	Type: WELL	API Number: 045-17108	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				

Facility ID: 298264 Type: WELL API Number: 045-17109 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: All wells on production at least since April, 2012. No Interim Reclamation observed on location

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use? Fail Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? Fail Segregated soils have been replaced? Fail

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____

Comment: Complete Interim Reclamation as required by COGCC rule 1003.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass	MHSP	Pass	
Berms	Fail					
Blankets	Pass	Silt Fences	Pass			
Compaction	Pass	Waddles	Pass			

S/U/V: Unsatisfactory Corrective Date: 07/12/2013

Comment: 500bbl Frac tanks have been set in the Pooling area of location. Pooling area is a part of the secondary containment design of this location.

CA: Provide adequate secondary containment on location.