



**Pumping
Service Report**

9168032

Client Name Anadarko Petroleum Corporation	Well Name Gun Club 9-34	Job Date May 30, 2013	Call Sheet 1025457
Client Representative Traux Deal	Location Sec 34:T4N:R65W	Job Type Abandonment Plugs	

Well Profile										
Well Type:			Oil							
Maximum Treating Pressure (psi):			---							
Predicted Bottom Hole Static Temperature (°F):			--- @ --							
Bottom Hole Circulating Temperature (°F):			--- @ --							
Bottom Hole Logged Temperature (°F):			--- @ --							
Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
0.000	0.000	J-55	--	--	--	--	--	0.0	7,000.0	
Tubing										
Size	Weight	Grade		Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)			(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
2.063	0.000	J-55		--	--	--	--	0.000	7,000.000	

Products										
Plug 1										
From Depth (ft):										
To Depth (ft):										
Plug Type : N/A										
Acids/Blends/Fluids :										
Lead 1: 20 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 6.7 (bbl)										
Water Temperature(°F) = 56 , Bulk Temperature(°F) = 65 , Slurry Temperature(°F) = 65										
+ 0.5 % of CFR,										
+ 0.25 % of FMC										
Lead 1: 60 Sacks of 0-1-0 G, Density = 15.6 lb/gal, Volume Pumped = 12.3 (bbl)										
Water Temperature(°F) = 56 , Bulk Temperature(°F) = 65 , Slurry Temperature(°F) = 60										

Fluid & Cement Data										
Expected Cement Top: --										
Wellbore Fluid										
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@					
Water	--	8.340	--	--	May 29, 2013 15:08					