

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Wednesday, June 26, 2013 6:49 PM
To: dave.kubeczko@state.co.us
Subject: FW: WPX Energy Rocky Mountain LLC, WPX 100 Compressor Pad , NESW Sec 33 T6S R95W, Garfield County, Form 2A#400437324 Review

Categories: Operator Correspondence

Scan No 2106676 CORRESPONDENCE 2A#400437324

From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Wednesday, June 26, 2013 6:48 PM
To: greg.j.davis@wpxenergy.com
Subject: WPX Energy Rocky Mountain LLC, WPX 100 Compressor Pad , NESW Sec 33 T6S R95W, Garfield County, Form 2A#400437324 Review

Greg,

I have been reviewing the WPX 100 Compressor Pad **Form 2A** (#400437324). COGCC would like to attach the following conditions of approval (COAs) based on the information and data WPX Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

General: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of compressor station pad construction and start of operations using Form 42 (the appropriate COGCC individuals will automatically be email notified).

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at compressor site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the compressor pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COA 59 - All tanks and aboveground vessels containing fluids or chemicals used in the compression and transportation processes and operations must have secondary containment structures (which includes but is not limited to double-walled tanks). All secondary containment structures/areas must be lined. Operator must ensure 110 percent secondary containment for the largest structure containing fluids within each bermed area the facility during operations. The construction and lining of the secondary containment structures/areas shall be supervised by a professional engineer or their agent.

COA 77 - Operator shall implement reasonable noise reduction equipment on compressors and other production equipment or add sound barriers to limit noise levels at property boundaries. Operator shall comply with the applicable noise levels presented in Rule 802. Noise Abatement.

Based on the information provided in the Form 2A by WPX, COGCC will attach these COAs to the Form 2A permit, WPX does not need to respond, unless you have questions or concerns with details in this email. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado

Colorado Oil & Gas Conservation Commission
Northwest Area Office
796 Megan Avenue, Suite 201
Rifle, CO 81650
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us

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