
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**SG 344-23
S. GRAND VALLEY
Garfield County , Colorado**

**Squeeze Perfs
01-Apr-2013**

Post Job Report

The Road to Excellence Starts with Safety

| | | | |
|--|-----------------------|-------------------------------------|--------------------------|
| Sold To #: 300721 | Ship To #: 2975553 | Quote #: | Sales Order #: 900330788 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Customer Rep: Welsh, Dustin | |
| Well Name: SG | Well #: 344-23 | API/UWI #: 05-045-21696 | |
| Field: | City (SAP): PARACHUTE | County/Parish: Garfield | State: Colorado |
| Contractor: WORKOVER | | Rig/Platform Name/Num: Workover | |
| Job Purpose: Squeeze Perfs | | | |
| Well Type: Development Well | | Job Type: Squeeze Perfs | |
| Sales Person: MAYO, MARK | | Srvc Supervisor: KUKUS, CHRISTOPHER | MBU ID Emp #: 413952 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------------|---------|--------|-----------------|---------|--------|----------------------|---------|--------|
| BLANCHETTE, JAMES George | 6 | 371360 | GOWEN, WESLEY M | 6 | 496205 | KUKUS, CHRISTOPHER A | 6 | 413952 |
| ROSE, BENJAMIN Keith | 6 | 487022 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | 60 mile | 10248057 | 60 mile | 11164589 | 60 mile | 11583931 | 60 mile |
| 11808849 | 60 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 04/01/2013 | 6 | 6 | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------|-------------------|-------------|-----------------|-----------------|-----------|
| Formation Depth (MD) | | | On Location | 01 - Apr - 2013 | 08:30 | MST |
| Form Type | BHST | | Job Started | 01 - Apr - 2013 | 11:27 | MST |
| Job depth MD | 2195. ft | Job Depth TVD | 2195. ft | Job Completed | 01 - Apr - 2013 | 13:36 |
| Water Depth | | Wk Ht Above Floor | 5. ft | Departed Loc | 01 - Apr - 2013 | 14:30 |
| Perforation Depth (MD) | From | To | | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| | | | | | | | | | | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | 4.5 | 1 | | 2350 | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---------|------------|------------|-----|---------|------------------------|--------------|------------------|--------------|------------------------|
| | | | | | | | | | |

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---------|------------|------------|-----|---------|------------------------|--------------|------------------|--------------|------------------------|
| | | | | | | | | | |

| Stage/Plug #: 1 | | | | | | | | | |
|--|-----------------------|---------------------------------|--------|-----------------------------------|------|---------------------|------|-----------|------|
| 1 | Injection Test | | 2.50 | bbl | 8.33 | .0 | .0 | .5 | |
| 2 | FinCem Tail Cement | SQUEEZECEM (TM) SYSTEM (452971) | 50.0 | sacks | 12.7 | .86 | 4.46 | 2 | 4.46 |
| | 4.46 Gal | FRESH WATER | | | | | | | |
| 3 | Fresh Water Spacer | | 6.50 | bbl | 8.33 | .0 | .0 | 2 | |
| Calculated Values | | Pressures | | Volumes | | | | | |
| Displacement | 8.1 | Shut In: Instant | 2000 | Lost Returns | 0 | Cement Slurry | 7.7 | Pad | |
| Top Of Cement | 1698.23 | 5 Min | | Cement Returns | 0 | Actual Displacement | 8.1 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 2.5 | Load and Breakdown | | Total Job | 24 |
| Rates | | | | | | | | | |
| Circulating | | Mixing | 2 | Displacement | 2 | Avg. Job | | | 1 |
| Cement Left In Pipe | Amount | 0 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

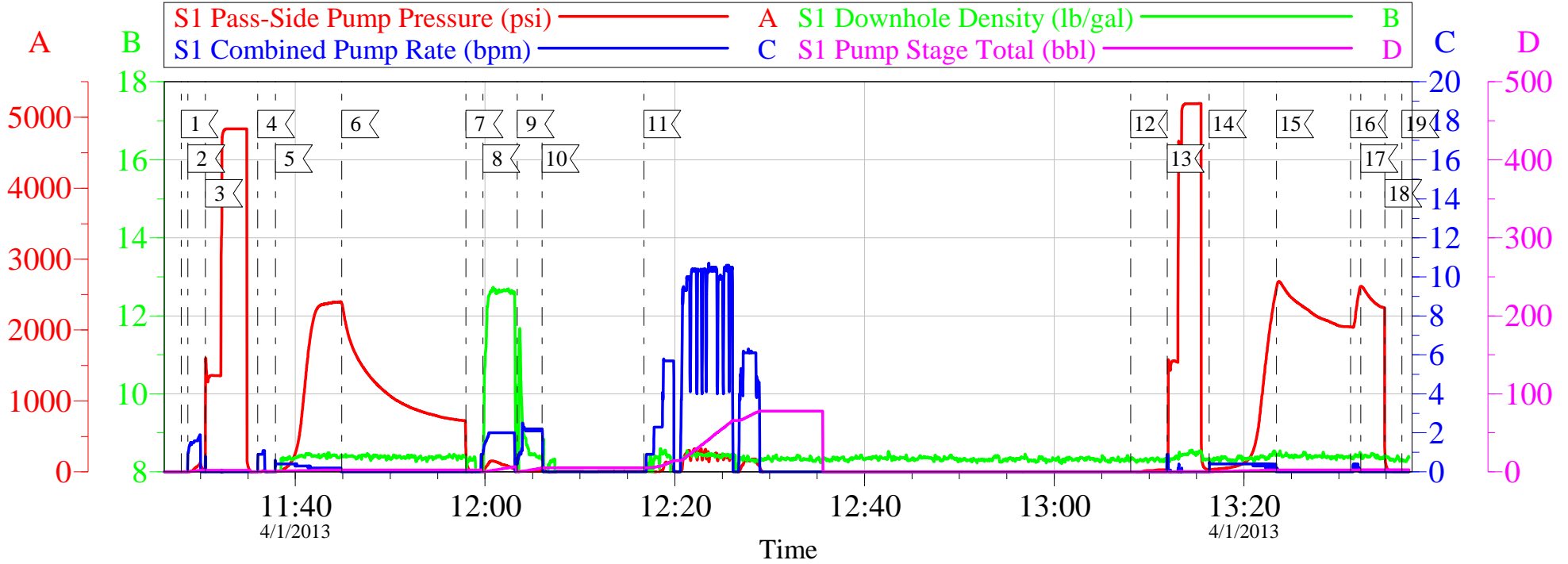
| | | | |
|---|------------------------------|--|---------------------------------|
| Sold To #: 300721 | Ship To #: 2975553 | Quote #: | Sales Order #: 900330788 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Customer Rep: Welsh, Dustin | |
| Well Name: SG | Well #: | API/UWI #: 05-045-21696 | |
| Field: | City (SAP): PARACHUTE | County/Parish: Garfield | State: Colorado |
| Legal Description: | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | |
| Contractor: WORKOVER | | Rig/Platform Name/Num: Workover | |
| Job Purpose: Squeeze Perfs | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Squeeze Perfs | |
| Sales Person: MAYO, MARK | | Srvc Supervisor: KUKUS, CHRISTOPHER | MBU ID Emp #: 413952 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 04/01/2013 05:00 | | | | | | | ELITE # 9 |
| Depart Yard Safety Meeting | 04/01/2013 05:15 | | | | | | | SAFETY MEETING WITH ALL HES |
| Arrive At Loc | 04/01/2013 08:30 | | | | | | | HES ARRIVED ON LOCATION 30 MINS LATE DUE TO CREW RUNNING BEHIND RIG CREW WAS STANDING RIG AND RUN IN HOLE WITH TUBING |
| Assessment Of Location Safety Meeting | 04/01/2013 08:45 | | | | | | | RIG RIH WITH TUBING |
| Pre-Rig Up Safety Meeting | 04/01/2013 08:50 | | | | | | | ALL HES EMPLOYEES |
| Rig-Up Equipment | 04/01/2013 09:00 | | | | | | | 1 F-550 PICKUP 1 HT-400 PUMP TRUCK 1 BODYLOAD IRON TO RIG FLOOR, SUCTION HOSE TO FRESH WATER SOURCE BULK HOSE TO BULK TRUCK |
| Pre-Job Safety Meeting | 04/01/2013 11:15 | | | | | | | ALL PERSONNEL ON LOCATION |
| Start Job | 04/01/2013 11:27 | | | | | | | PLUG @ 2350 PERFS @ 2180 2 3/8 4.7 # TUBING 4 1/2 11.6 I-80 CSG TUBING SET @ 2180 |
| Pressure Test | 04/01/2013 11:30 | | | | | 4836.0 | | PRESSURE TEST OK |
| Injection Test | 04/01/2013 11:37 | | 0.5 | 2.5 | 2.5 | 2395.0 | | PUMP 2.5 BBL FRESH H2O INJECTION TEST WELL WAS FUUL |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|-----------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| ISIP | 04/01/2013 11:44 | | | | | | | SHUTDOWN TO ESTABLISH ISIP @ 2000 PSI |
| Pump Tail Cement | 04/01/2013 11:59 | | 2 | 7.7 | 7.7 | 98.0 | | 50 SKS 12.7 PPG .86 YEILD 4.46 GAL / SK TAIL CEMENT WEIGHT VERIFIED VIA MUD SCALES THROUGH OUT TAIL CEMENT |
| Pump Displacement | 04/01/2013 12:03 | | 2 | 6.5 | 6.5 | 10.0 | | FRESH WATER DISPLACEMENT |
| Shutdown | 04/01/2013 12:06 | | | | | | | SHUTDOWN RIG PULL PIPE |
| Other | 04/01/2013 12:07 | | | | | | | RIG PULL THE FIRST 20 JOINTS SLOW THEN PULL ALL THE WAY OUT OF THE HOLE HES WASH UP THE PUMP ALL JOINTS PULLED DRY |
| Other | 04/01/2013 13:08 | | | | | | | HES FILL CASING WITH 6X5 3.8 BBLS USED |
| Pressure Test | 04/01/2013 13:11 | | | | | 5190.0 | | PRESSURE TEST OK |
| Start Squeeze | 04/01/2013 13:16 | | 0.4 | 1.6 | 1.6 | 2750.0 | | SQUEEZE ON PLUG |
| Shutdown | 04/01/2013 13:23 | | | 1.6 | 1.6 | 2750.0 | | SHUTDOWN TO HESITATE |
| Resume Squeeze | 04/01/2013 13:31 | | 0.4 | 1.6 | 1.6 | 2040.0 | | RESUME SQUEEZE |
| Shutdown | 04/01/2013 13:32 | | | 1.8 | 1.8 | 2610.0 | | SHUTDOWN AND SHUT IN WELL WITH 2300 PSI RELEASE PRESSURE |
| End Job | 04/01/2013 13:36 | | | | | | | RIG USED NO SUGAR TICKET CHANGES: NO SUGAR, 2 ADD HOURS |
| Pre-Rig Down Safety Meeting | 04/01/2013 13:45 | | | | | | | ALL HES EMPLOYEES |
| Rig-Down Equipment | 04/01/2013 13:50 | | | | | | | RIG FLOOR, IRON , SUCTION HOSE, BULK HOSE |
| Pre-Convoy Safety Meeting | 04/01/2013 14:20 | | | | | | | ALL HES EMPLOYEES |
| Crew Leave Location | 04/01/2013 14:30 | | | | | | | THANK YOU FOR USING HALLIBURTON CEMENT CHRIS KUKUS AND CREW |

WPX ENERGY / SG 344-23

SQUEEZE PERFS



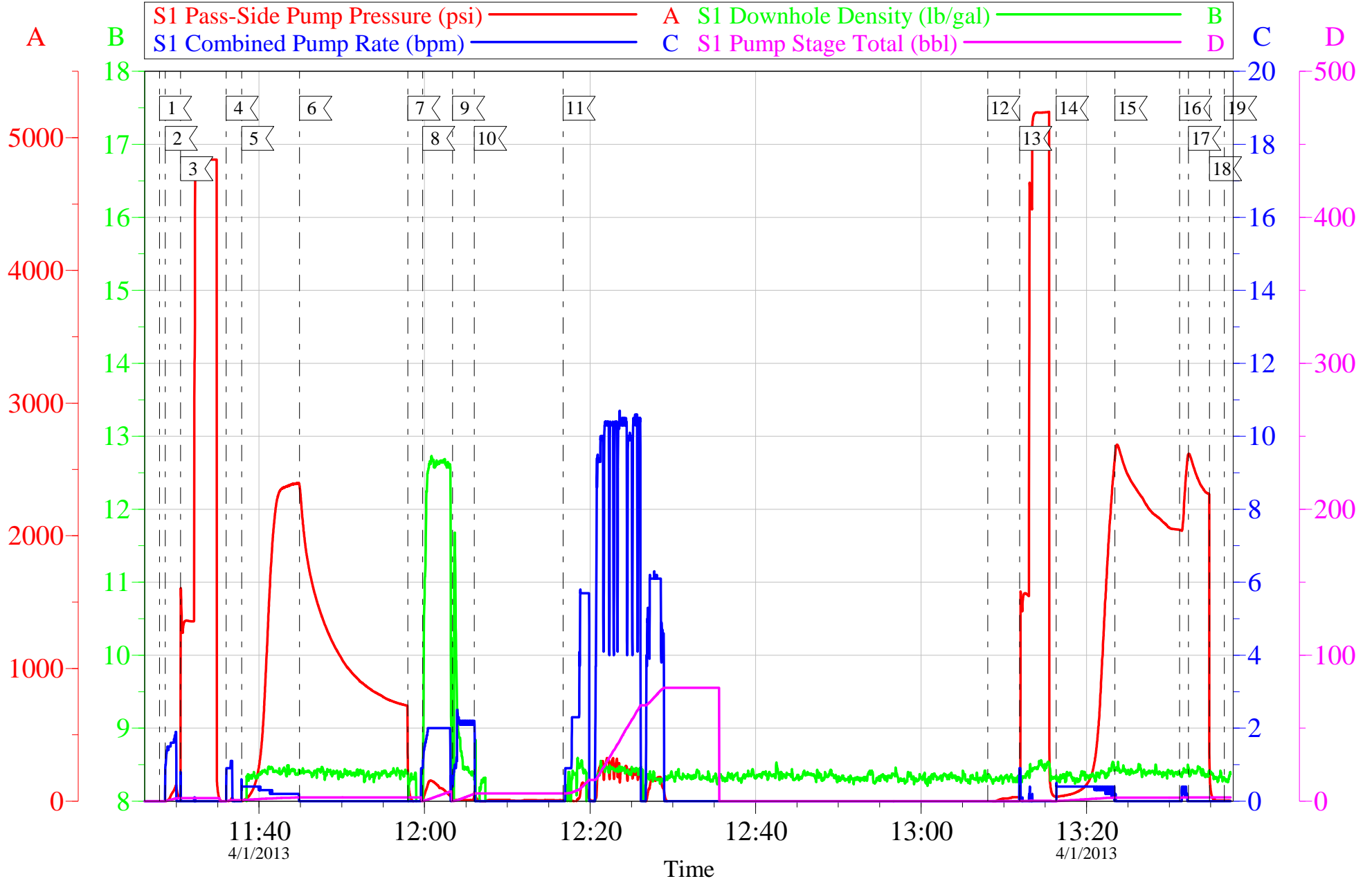
Local Event Log

| | | | | | |
|----|-------------------------------|----------|----|---------------------------------|----------|
| 1 | START JOB | 11:27:58 | 2 | FILL LINES | 11:28:39 |
| 3 | TEST LINES | 11:30:31 | 4 | BREAK CIRCULATION | 11:36:02 |
| 5 | INJECTION TEST | 11:37:54 | 6 | SHUTDOWN/ I.S.I.P. | 11:44:53 |
| 7 | RELEASE PRESSURE | 11:57:58 | 8 | PUMP TAIL CEMENT | 11:59:46 |
| 9 | PUMP FRESH WATER DISPLACEMENT | 12:03:23 | 10 | SHUTDOWN / RIG PULL PIPE | 12:06:01 |
| 11 | WASH UP PUMP | 12:16:44 | 12 | FILL LINES | 13:08:03 |
| 13 | TEST LINES | 13:11:54 | 14 | START SQUEEZE | 13:16:20 |
| 15 | SHUTDOWN TO HESITATE | 13:23:26 | 16 | RESUME SQUEEZE | 13:31:15 |
| 17 | SHUTDOWN | 13:32:19 | 18 | SHUT IN WELL / RELEASE PRESSURE | 13:34:51 |
| 19 | END JOB | 13:36:40 | | | |

| | | | | | |
|-------------------|--------------|--------------------|---------------|----------------|--------------|
| Customer: | WPX ENERGY | Job Date: | 01-Apr-2013 | Sales Order #: | 900330788 |
| Well Description: | SG 344-23 | Job Type: | SQUEEZE PERFS | ADC Used: | YES |
| Company Rep: | DUSTIN WELSH | Cement Supervisor: | CHRIS KUKUS | Elite #9: | WESLEY GOWEN |

WPX ENERGY / SG 344-23

SQUEEZE PERFS



| | | |
|-----------------------------|--------------------------------|--------------------------|
| Customer: WPX ENERGY | Job Date: 01-Apr-2013 | Sales Order #: 900330788 |
| Well Description: SG 344-23 | Job Type: SQUEEZE PERFS | ADC Used: YES |
| Company Rep: DUSTIN WELSH | Cement Supervisor: CHRIS KUKUS | Elite # 9: WESLEY GOWEN |

HALLIBURTON

Water Analysis Report

Company: WPX

Date: 4/1/2013

Submitted by: CHRIS KUKUS

Date Rec.: 4/1/2013

Attention: J. TROUT/C.MARTINEZ

S.O.# 900330788

Lease SG

Job Type: SQUEEZE

Well # 344-23

| | | |
|-----------------------------|--------------|-------------------------|
| Specific Gravity | <i>MAX</i> | 1 |
| pH | <i>8</i> | 6.4 |
| Potassium (K) | <i>5000</i> | 0 Mg / L |
| Calcium (Ca) | <i>500</i> | 120 Mg / L |
| Iron (FE2) | <i>300</i> | 0 Mg / L |
| Chlorides (Cl) | <i>3000</i> | 0 Mg / L |
| Sulfates (SO ₄) | <i>1500</i> | UNDER 200 Mg / L |
| Chlorine (Cl ₂) | | 0 Mg / L |
| Temp | <i>40-80</i> | 53 Deg |
| Total Dissolved Solids | | 330 Mg / L |

Respectfully: CHRIS KUKUS

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its

| | | |
|--|--|--|
| Sales Order #: 900330788 | Line Item: 10 | Survey Conducted Date: 4/1/2013 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Job Type (BOM): CMT SQUEEZE PERFORATIONS BOM |
| Customer Representative: DUSTIN WELSH | | API / UWI: (leave blank if unknown) 05-045-21696 |
| Well Name: SG | | Well Number: |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

| CATEGORY | CUSTOMER SATISFACTION RESPONSE | |
|-------------------------|--|-----------------------------|
| Survey Conducted Date | The date the survey was conducted | 4/1/2013 |
| Survey Interviewer | The survey interviewer is the person who initiated the survey. | CHRISTOPHER KUKUS (HX35027) |
| Customer Participation | Did the customer participate in this survey? (Y/N) | Yes |
| Customer Representative | Enter the Customer representative name | DUSTIN WELSH |
| HSE | Was our HSE performance satisfactory? Circle Y or N | Yes |
| Equipment | Were you satisfied with our Equipment? Circle Y or N | Yes |
| Personnel | Were you satisfied with our people? Circle Y or N | Yes |
| Customer Comment | Customer's Comment | |

| |
|---------------------------|
| CUSTOMER SIGNATURE |
|---------------------------|

| | | |
|--|--|--|
| Sales Order #: 900330788 | Line Item: 10 | Survey Conducted Date: 4/1/2013 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Job Type (BOM): CMT SQUEEZE PERFORATIONS BOM |
| Customer Representative: DUSTIN WELSH | | API / UWI: (leave blank if unknown) 05-045-21696 |
| Well Name: SG | | Well Number: |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

KEY PERFORMANCE INDICATORS

| General | |
|-----------------------------------|----------|
| Survey Conducted Date | 4/1/2013 |
| The date the survey was conducted | |

| Cementing KPI Survey | |
|---|----------|
| Type of Job | 0 |
| Select the type of job. (Cementing or Non-Cementing) | |
| Select the Maximum Deviation range for this Job | Vertical |
| What is the highest deviation for the job you just completed? This may not be the maximum well deviation. | |
| Total Operating Time (hours) | 6 |
| Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format. | |
| HSE Incident, Accident, Injury | No |
| HSE Incident, Accident, Injury. This should be recordable incidents only. | |
| Was the job purpose achieved? | Yes |
| Was the job delivered correctly as per customer agreed design? | |
| Operating Hours (Pumping Hours) | 4 |
| Total number of hours pumping fluid on this job. Enter in decimal format. | |
| Customer Non-Productive Rig Time (hrs) | 0 |
| Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. | |
| Type of Rig Classification Job Was Performed | Workover |
| Type Of Rig (classification) Job Was Performed On | |
| Number Of JSAs Performed | 6 |
| Number Of Jsas Performed | |
| Number of Unplanned Shutdowns | 0 |
| Unplanned shutdown is when injection stops for any period of time. | |
| Was this a Primary Cement Job (Yes / No) | No |

| | | |
|--|--|--|
| Sales Order #: 900330788 | Line Item: 10 | Survey Conducted Date: 4/1/2013 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Job Type (BOM): CMT SQUEEZE PERFORATIONS BOM |
| Customer Representative: DUSTIN WELSH | | API / UWI: (leave blank if unknown) 05-045-21696 |
| Well Name: SG | | Well Number: |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

| | |
|--|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job. | |
| Was this a Plug or a Squeeze Job? Please select the appropriate choice | No |
| Was this a Primary or a Remedial Job? Kick off plug, Plug to Abandon, LCM plug or Planned Liner Top Squeeze, Squeeze of existing perforations, Squeeze of casing leak | No |
| Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100 | 90 |
| Was Automated Density Control Used? Was Automated Density Control (ADC) Used ? | Yes |
| Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 90 |
| Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition | 0 |
| Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES | 0 |
| Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES | 0 |

Job Information

| | | | | | |
|----------------|------------------|----------|---------------------|------------|----------------|
| Request/Slurry | 257436/1 | Rig Name | | Date | 25/JUL/2012 |
| Submitted By | Jason Martinez | Job Type | Perforation Squeeze | Bulk Plant | Grand Junction |
| Customer | WPX Energy, Inc. | Location | Garfield | Well | PA 414-29 |

Well Information

| | | | | |
|-------------------|-----------|---------|------|----------|
| Casing/Liner Size | Depth MD | 2307 ft | BHST | 119 degF |
| Hole Size | Depth TVD | | BHCT | 102 degF |

Drilling Fluid Information

| | | |
|-------------------|----------------|---------|
| Mud Supplier Name | Mud Trade Name | Density |
|-------------------|----------------|---------|

Cement Information - Squeeze Design

| Cement/Additive | Sample Type | Sample Date | Lot No. | Cement Properties | | |
|-----------------|-------------|-------------|----------------|-------------------|-------------|----------|
| FineCem | Bulk Blend | 25.07.12 | NA | Slurry Density | 12.802 | lbm/gal |
| D-Air 5000 | Bulk Blend | 25.07.12 | 2012075 AC | Slurry Yield | 0.84 | ft3/sack |
| | | | | Water Requirement | 4.32 | gal/sack |
| | | | | Total Mix Fluid | 4.32 | gal/sack |
| HALAD-413 (PB) | Bulk Blend | 25.07.12 | ZM2E01 53A0 | | | |
| Fresh Water | Lab | 09.01.12 | 1/9/2012 | | | |
| | | | | Water Source | Fresh Water | |
| | | | | Water Chloride | 0 | ppm |

Operation Test Results Request ID 257436/1

API Fluid Loss

| Test Temp (°F) | Test Pressure (psi) | Test Time (min) | Meas. Vol. | Calc. ISO FL (<30 min) | Conditioning time (min) |
|----------------|---------------------|-----------------|------------|------------------------|-------------------------|
| 102 | 1000 | 23.5 | 48 | 108 | 20 |

Mixability (0 - 5) - 0 is not mixable

| | |
|---------------------------|---------------------------|
| Mixability rating (0 - 5) | Avg rpm mixing under load |
| 4 | 12000 |

Thickening Time - ON-OFF-ON

| Test Temp (°F) | Pressure (psi) | Reached in (min) | 30 Bc (hh:min) | 50 Bc (hh:min) | 70 Bc (hh:min) | 100 Bc (hh:min) | Start Bc | Stirring before stop (mins) | Static Period (min) | Peak reading (BC) |
|----------------|----------------|------------------|----------------|----------------|----------------|-----------------|----------|-----------------------------|---------------------|-------------------|
| 102 | 1760 | 5 | 02:36 | 02:52 | 02:56 | 03:06 | 14 | 20 | 40 | 31 |

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