

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Wednesday, June 26, 2013 11:46 AM
To: dave.kubeczko@state.co.us
Subject: FW: Forestar Group Inc, Ace Draw State 44-36 Pad, SESE Sec 36 T12N R97W, Mof...
Categories: Operator Correspondence

Scan No 2106674 CORRESPONDENCE 2A#400419608

From: Jamie Guthrie [mailto:JamieGuthrie@forestargroup.com]
Sent: Tuesday, June 25, 2013 1:51 PM
To: LSPermitco@aol.com; dave.kubeczko@state.co.us
Cc: Kevin Donohue
Subject: RE: Forestar Group Inc, Ace Draw State 44-36 Pad, SESE Sec 36 T12N R97W, Mof...

Lisa,

Just talked to Jack and we concur with the suggested "Conditions of Approval".

Please let me know if you need anything else.

Thanks,
Jamie

Jamie Guthrie, RPL
Senior Landman



FORESTAR

FORESTAR PETROLEUM CORP.

1801 Broadway, Suite 600

Denver, Colorado 80202

720-245-6621 – Office

405-826-2016 – Cell

JamieGuthrie@ForestarGroup.com

From: LSPermitco@aol.com [mailto:LSPermitco@aol.com]
Sent: Monday, June 24, 2013 6:19 PM
To: Jamie Guthrie; Kevin Donohue
Cc: LSPermitco@aol.com
Subject: Fwd: Forestar Group Inc, Ace Draw State 44-36 Pad, SESE Sec 36 T12N R97W, Mof...

Can you guys go sit on Jack and get him to respond to this email? Thanks!!!!

Lisa Smith - President
PermitCo Inc. - PO Box 99 - Eastlake, CO 80614
303-857-9999 (office) - 303-324-9350 (cell) - 303-450-9200 (fax)

From: LSPermitco@aol.com
To: jackrenfro@forestargroup.com, jeff@tcf-services.com
CC: LSPermitco@aol.com

Sent: 6/18/2013 12:54:39 P.M. Mountain Daylight Time
Subj: Fwd: Forestar Group Inc, Ace Draw State 44-36 Pad, SESE Sec 36 T12N R97W, Mof...

Jack -

If you concur with the suggested "Conditions of Approval", please send an email directly to Dave Kubeczko with a cc to me. Dave will attach to the permit for approval. If you have any questions, please feel free to contact Dave directly.

Thank you.

Lisa Smith - President
PermitCo Inc. - PO Box 99 - Eastlake, CO 80614
303-857-9999 (office) - 303-324-9350 (cell) - 303-450-9200 (fax)

From: dave.kubeczko@state.co.us
To: lspermitco@aol.com
Sent: 6/17/2013 3:02:07 P.M. Mountain Daylight Time
Subj: Forestar Group Inc, Ace Draw State 44-36 Pad, SESE Sec 36 T12N R97W, Moffat County, Form 2A#400419608 Review

Lisa,

I have been reviewing the Forestar Group Inc, Ace Draw State 44-36 Pad **Form 2A** (#400419608). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data Forestar Group Inc (Forestar) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

General: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via buried or temporary surface pipelines.

COA 38 - The moisture content of any freshwater generated drill cuttings in a cuttings trench, area, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the freshwater generated drill cuttings are to be onsite, they must also meet the applicable standards of table 910-1.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks,

separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

Groundwater Baseline Sampling:

COA 9 - Operator shall comply with Rule 609. STATEWIDE GROUNDWATER BASELINE SAMPLING AND MONITORING.

COGCC would appreciate your concurrence with attaching the COGCC COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

***David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado***

*Colorado Oil & Gas Conservation Commission
Northwest Area Office
796 Megan Avenue, Suite 201
Rifle, CO 81650
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us*

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