

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286

5. API Number 05-123-34851-00 6. County: WELD 7. Well Name: GRIGSBY AC Well Number: 19-62HN 8. Location: QtrQtr: NENE Section: 30 Township: 7N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/16/2012 End Date: 07/16/2012 Date of First Production this formation: 08/11/2012 Perforations Top: 7426 Bottom: 10909 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd the Niobrara w/ 2637061 gals of Vistar and Slick Water with 3,848,124#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 129689 Max pressure during treatment (psi): 6893 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.94 Total acid used in treatment (bbl): 0 Number of staged intervals: 19 Recycled water used in treatment (bbl): 66902 Flowback volume recovered (bbl): 14587 Fresh water used in treatment (bbl): 62787 Disposition method for flowback: RECYCLE Total proppant used (lbs): 379480 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/15/2012 Hours: 24 Bbl oil: 425 Mcf Gas: 385 Bbl H2O: 323 Calculated 24 hour rate: Bbl oil: 425 Mcf Gas: 385 Bbl H2O: 323 GOR: 905 Test Method: FLOWING Casing PSI: 862 Tubing PSI: 0 Choke Size: 064/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1117 API Gravity Oil: 39 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7237 Tbg setting date: 08/08/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 4/15/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400403902	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator unchecked green completion box and selected pipeline as the reason.	5/23/2013 10:53:25 AM
Permit	On Hold. Requested information on green completion and waiting on form 5.	5/21/2013 4:04:15 PM

Total: 2 comment(s)