

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400431662

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 216-0703
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 Fax: (303) 216-2139

5. API Number 05-123-35837-00 6. County: WELD
7. Well Name: MILNE Well Number: 23-18
8. Location: QtrQtr: SWSE Section: 18 Township: 6N Range: 65W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2013 End Date: 01/25/2013 Date of First Production this formation:
Perforations Top: 7197 Bottom: 7214 No. Holes: 68 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

280,215 gals(183,363 gals SLF),203,120 lbs 30/50 White

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 7011 Max pressure during treatment (psi): 5525
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5609
Fresh water used in treatment (bbl): 6672 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 203120 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Operator currently testing upper zone

Date formation Abandoned: 01/30/2013 Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7150 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/31/2013 End Date: 01/31/2013 Date of First Production this formation: 03/17/2013  
Perforations Top: 6896 Bottom: 7110 No. Holes: 296 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole:

NBRR A- 241,579 gals(174,904 gals SLF), 134,300 lbs 30/50 White  
NBRR B- 231,499 gals(160,267 gals SLF), 183,080 lbs 30/50 White  
NBRR C- 186,034 gals(127,305 gals SLF), 117,200 lbs 30/50 White

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 15883 Max pressure during treatment (psi): 5829

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 0 Number of staged intervals: 3

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12706

Fresh water used in treatment (bbl): 15693 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 434580 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 03/28/2013 Hours: 24 Bbl oil: 93 Mcf Gas: 111 Bbl H2O: 31

Calculated 24 hour rate: Bbl oil: 93 Mcf Gas: 111 Bbl H2O: 31 GOR: 1194

Test Method: FLOWING Casing PSI: 770 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1228 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: JONATHAN RUNGE  
Title: CONSULTAND Date: Email jrunge@iptengineers.com

**Attachment Check List**

Att Doc Num	Name
400431691	WELLBORE DIAGRAM
400438698	WIRELINE JOB SUMMARY

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)