

FORM 5A  
Rev 06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 57667  
2. Name of Operator: MINERAL RESOURCES, INC.  
3. Address: PO BOX 328  
City: GREELEY State: CO Zip: 80632  
4. Contact Name: CLAYTON DOKE  
Phone: (303) 216-0703  
Fax: (303) 216-2139

5. API Number 05-123-35463-00  
6. County: WELD  
7. Well Name: Island Grove  
Well Number: 2-32  
8. Location: QtrQtr: NWSW Section: 32 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/29/2012 End Date: 10/30/2012 Date of First Production this formation: 11/03/2012

Perforations Top: 7685 Bottom: 11440 No. Holes: 20 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

20 stage fracture treatment. 52,736 bbls total fluid. 3,195,639# of 40/70 & 20/40 Sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 52736 Max pressure during treatment (psi): 7383

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 20

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 42254

Fresh water used in treatment (bbl): 42898 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3195639 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/03/2012 Hours: 24 Bbl oil: 66 Mcf Gas: 227 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 66 Mcf Gas: 227 Bbl H2O: 0 GOR: 3439

Test Method: FLOWING Casing PSI: Tubing PSI: Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1212 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7187 Tbg setting date: 06/13/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CLAYTON DOKE

Title: SENIOR ENGINEER Date: \_\_\_\_\_ Email: cdoke@iptengineers.com  
:

**Attachment Check List**

Att Doc Num	Name
400437542	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)