

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



No. 11099

| | | | | | |
|-----------------------------------|--|--|--------------------------------|----------------------------|------|
| WELL NO. AND FARM UPRC 23-1417 | | COUNTY Weld | STATE Colo. | DATE 6-6-13 | |
| CHARGE TO Noble | | WELL LOCATION SEC. 23 TWP. 4N RANGE 67W | | CONTRACTOR Leed Rig 711 | |
| | | | DELIVERED TO WCR 42+21 | LOCATION 1 Shop | CODE |
| | | | SHIPPED VIA 3106 | LOCATION 2 42+21 | CODE |
| | | | TYPE AND PURPOSE OF JOB P/A | LOCATION 3 Shop | CODE |
| | | | | WELL TYPE Gas + Oil | CODE |

| PRICE REFERENCE | DESCRIPTION | UNITS | | UNIT PRICE | AMOUNT | |
|--------------------|--|-------|-----------|------------|--------|----|
| | | QTY. | MEAS. | | | |
| | Pump Charge | 1 | E.A. | 3000.00 | 3000 | 00 |
| | NFAT-G | 27 | SK | 22.75 | 614 | 25 |
| | Truck Mileage 400 mile 60 mile and one way | 1 | E.A. | 240.00 | 240 | 00 |
| | Pickup Mileage 1.50 mile 60 mile min ONE WAY | 1 | E.A. | 90.00 | 90 | 00 |
| | IRON Insp. Fee | 1 | E.A. | 500.00 | 500 | 00 |
| | DATA Int. P: A | 1 | E.A. | 225.00 | 225 | 00 |
| | UPRC 23-14.7 | | | | | |
| | BRANDON PC 02362 HW | | | | | |
| | 135454 | | | | | |
| | 023/0017 | | | | | |
| | | | | | | |
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| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | Total Weight | | Ton Miles | | | |

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/4% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

Thanks Calvin

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

SUB TOTAL

TAX

TOTAL

SUBJECT TO CORRECTION

Customer or His Agent

Elson Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11939
WCR 42+21
Calvin Reimers

TREATMENT REPORT

| | | | | | |
|------------------|----------------------|---------------|--|-----------------|--------|
| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY |
| 6-6-13 | UPRC 23-1417 | 23 | 4N | 67W | Weld |
| BILL TO | CONSULTANT | | | | |
| Noble | Kevin | | | | |
| OWNER | RIG NAME & NUMBER | | | | |
| Noble | Leard Rig 711 | | | | |
| MAILING ADDRESS | DISTANCE TO LOCATION | | UNITS ON LOCATION | | |
| | 14 miles | | 3106 | | |
| CITY | TIME REQUESTED | | TIME ARRIVED ON LOCATION | | |
| | 10 to 11 AM | | 11:15 AM | | |
| STATE, ZIP | TIME LEFT LOCATION | | | | |
| | 1:15 PM | | | | |
| WELL DATA | | | Cement Makeup | | |
| HOLE SIZE | TUBING SIZE | PERFORATIONS | Cement Blend | NEAT-G | |
| 3 1/2 | 2 3/8 | | Cement - Specs | lbs | Yield |
| | | | | 15.8 | 1.15 |
| TOTAL DEPTH | TUBING DEPTH | SHOTS/FT | Annulus Factor | Capacity Factor | |
| | 7075.13 | | | .0039 | |
| CASING SIZE | TUBING WEIGHT | OPEN HOLE | TYPE OF TREATMENT <input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A | | |
| 3 1/2 | 4.7 | | | | |
| CASING DEPTH | TUBING CONDITION | TREATMENT VIA | | | |
| 7625 | Good | | | | |
| CASING WEIGHT | PACKER DEPTH | | | | |
| 7.7 | | | | | |
| CASING CONDITION | | | | | |
| Max Rate | | | | | |
| Max Pressure | 2500 | | | | |

HYD HHP = RATE X PRESSURE / 40.8

% Excess

BBL to Pit

DESCRIPTION OF JOB EVENTS

MIRU, Safety meeting, PSI TEST to 1000 PSI, BREAK CIRC, MIX + pump 27 SKS, 5.5 bbls SLURRY
Displace 20.5 bbls H2O, Washup, Rig down,

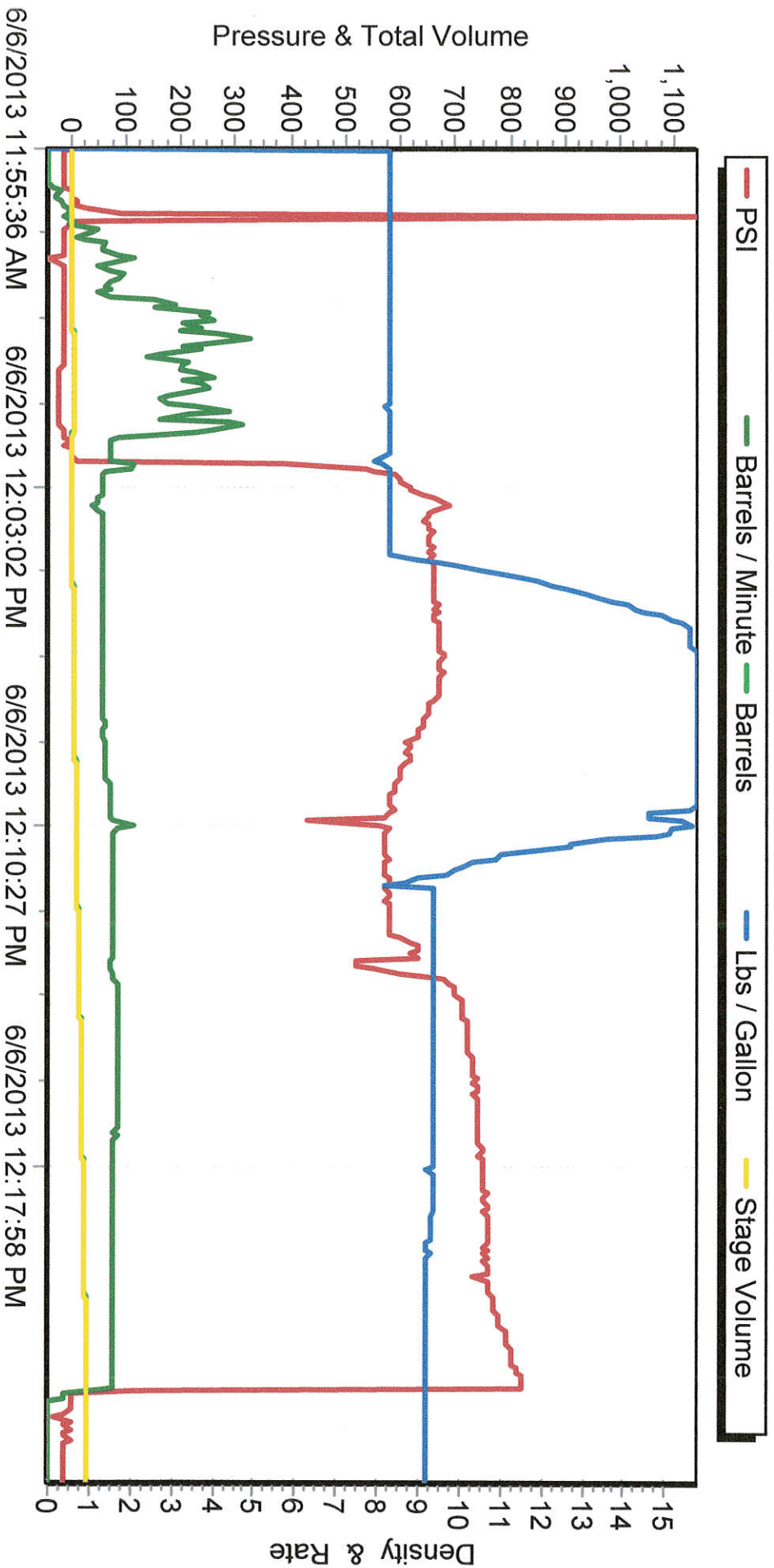
X Authorization To Proceed

Title

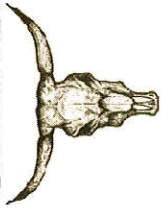
X 6-6-13
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

M/D TOTCO 2000 SERIES



BISON OIL WELL CEMENTING, INC.



1547 Gaylord Street
 Denver, Colorado 80206
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

INVOICE #
 LOCATION
 FOREMAN

11939
 42+21
 Calvin Reimers

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

| Safety Meeting | 11:52pm | Displace 1 | | | Displace 2 | | | Displace 3 | | | Displace 4 | | | Displace 5 | | |
|-----------------|---------|------------|---------|-----|------------|------|-----|------------|------|-----|------------|------|-----|------------|------|-----|
| | | BBS | Time | PSI | BBS | Time | PSI | BBS | Time | PSI | BBS | Time | PSI | BBS | Time | PSI |
| MIRU | 11:20am | 0 | 12:12pm | 600 | 0 | | | 0 | | | 0 | | | 0 | | |
| CIRCULATE | 12:03pm | 10 | 12:18pm | 730 | 10 | | | 10 | | | 10 | | | 10 | | |
| Drop Plug | | 20.5 | 12:24pm | 810 | 20 | | | 20 | | | 20 | | | 20 | | |
| | | 30 | | | 30 | | | 30 | | | 30 | | | 30 | | |
| | | 40 | | | 40 | | | 40 | | | 40 | | | 40 | | |
| | | 50 | | | 50 | | | 50 | | | 50 | | | 50 | | |
| M & P | | 60 | | | 60 | | | 60 | | | 60 | | | 60 | | |
| Time | Sacks | 70 | | | 70 | | | 70 | | | 70 | | | 70 | | |
| 12:08pm/12:12pm | 27 | 80 | | | 80 | | | 80 | | | 80 | | | 80 | | |
| | | 90 | | | 90 | | | 90 | | | 90 | | | 90 | | |
| | | 100 | | | 100 | | | 100 | | | 100 | | | 100 | | |
| | | 110 | | | 110 | | | 110 | | | 110 | | | 110 | | |
| | | 120 | | | 120 | | | 120 | | | 120 | | | 120 | | |
| | | 130 | | | 130 | | | 130 | | | 130 | | | 130 | | |
| | | 140 | | | 140 | | | 140 | | | 140 | | | 140 | | |
| | | 150 | | | 150 | | | 150 | | | 150 | | | 150 | | |

Notes:

USED 27 SK, 553 lbs slurry at 13.8 lbs 115 yield at 7075.13" Displace 20.5 bbls H2O

[Signature]

X

X

X 6-6-13
 Date

Work Performed

**1738 Wynkoop St., Ste. 102
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Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net**



11902

| | | | | | |
|-----------------------------------|--|--|--------------------------------------|----------------------------|------|
| WELL NO. AND FARM UPRC 23-1417 | | COUNTY Weld | STATE Colo | DATE 6-7-13 | |
| CHARGE TO Noble | | WELL LOCATION SEC. 23 TWP. 4N RANGE 67W | | CONTRACTOR Leed Rig 711 | |
| | | | DELIVERED TO WCR 42+21 | LOCATION 1 Shop | CODE |
| | | | SHIPPED VIA 3106/3206 | LOCATION 2 WCR 42+21 | CODE |
| | | | TYPE AND PURPOSE OF JOB P/A DAY 2 | LOCATION 3 Shop | CODE |
| | | | | WELL TYPE Gas+Oil | CODE |

| PRICE REFERENCE | DESCRIPTION | UNITS | | UNIT PRICE | AMOUNT |
|--------------------|---|-------|-----------|------------|---------|
| | | QTY. | MEAS. | | |
| | Pump Charge | 1 | E.A. | 1500.00 | 1500 00 |
| | G-NEAT | 392 | BK | 22.75 | 8918 00 |
| | TRUCK MILEAGE 400 mile 60 mile min. ONE WAY | 2 | E.A. | 240.00 | 480 00 |
| | Pickup Mileage 150 mile 60 mile min. ONE WAY | 1 | E.A. | 90.00 | 90 00 |
| | IRON Insp. FEE | 1 | E.A. | 500.00 | 500 00 |
| | Data Int. <i>(Handwritten notes: WBI / P's A, UPRC ZS UNIT)</i> | 1 | E.A. | 225.00 | 225 00 |
| | Waiting Time <i>(Handwritten notes: Brandon PC 0236Z(1N), 135954, 023/00T)</i> | 2½ | H.R. | 250.00 | 625 00 |
| | Total Weight | | Ton Miles | | |
| | Loaded Miles | | | | |

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TAX REFERENCES

Thanks Calvin

SUB TOTAL

TAX

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

TOTAL

SUBJECT TO CORRECTION

[Signature]

Customer or His Agent

Calvin D.

Bison Oil Well Cementing, Inc. Representative

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INVOICE #

LOCATION

FOREMAN

11982
WLR 42+21
CALVIN REIMER

TREATMENT REPORT

| | | | | | |
|------------------|----------------------|---------------|--|-----------------|--------|
| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY |
| 6-7-13 | UPRC 23-1417 | 23 | 4N | 67W | Weld |
| BILL TO | CONSULTANT | | | | |
| Noble | Kevin | | | | |
| OWNER | RIG NAME & NUMBER | | | | |
| Noble | LEED Rig 711 | | | | |
| MAILING ADDRESS | DISTANCE TO LOCATION | | UNITS ON LOCATION | | |
| | 14 miles | | 3106 / 3206 | | |
| CITY | TIME REQUESTED | | TIME ARRIVED ON LOCATION | | |
| | 9:00am | | 9:00am | | |
| STATE, ZIP | TIME LEFT LOCATION | | | | |
| | 3:15pm. | | | | |
| WELL DATA | | | Cement Makeup | | |
| HOLE SIZE | TUBING SIZE | PERFORATIONS | Cement Blend | G-NEAT | |
| | 2 3/8 | | Cement - Specs | lbs | Yield |
| TOTAL DEPTH | TUBING DEPTH | SHOTS/FT | | 15.8 | 1.15 |
| | 4787.29 | | Annulus Factor | Capacity Factor | |
| CASING SIZE | TUBING WEIGHT | OPEN HOLE | | .0039 | |
| | 4.7 lb. | | TYPE OF TREATMENT | | |
| CASING DEPTH | TUBING CONDITION | TREATMENT VIA | <input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A | | |
| CASING WEIGHT | PACKER DEPTH | | HYD HHP = RATE X PRESSURE / 40.8 | | |
| | | | % Excess | | |
| CASING CONDITION | | | BBL to Pit | | |
| Max Rate | ? | | N/A | | |
| Max Pressure | 2500 | | | | |

DESCRIPTION OF JOB EVENTS

Miru, Safety meeting, Psi test to 1000 Psi, BREAK Cir, Mix + pump 100 SKs, 20.48 bbls Slurry at 15.8 lbs. 1.15 yield, Displace 14 bbls H₂O to 4787.12', 2nd Plug, BREAK Cir, Mix + pump 100 SKs, 20.48 bbls Slurry at 15.8 lbs. 1.15 yield, Displace 7.2 bbls H₂O to 2499.44', 3rd Plug, BREAK Cir, Mix + pump to SURFACE at 15.8 lbs. 1.15 yield, Displace 1/2 bbl. TO CLEAR CEMENT out of HOSE, Wash up, Rig down. 489.18 TO

X

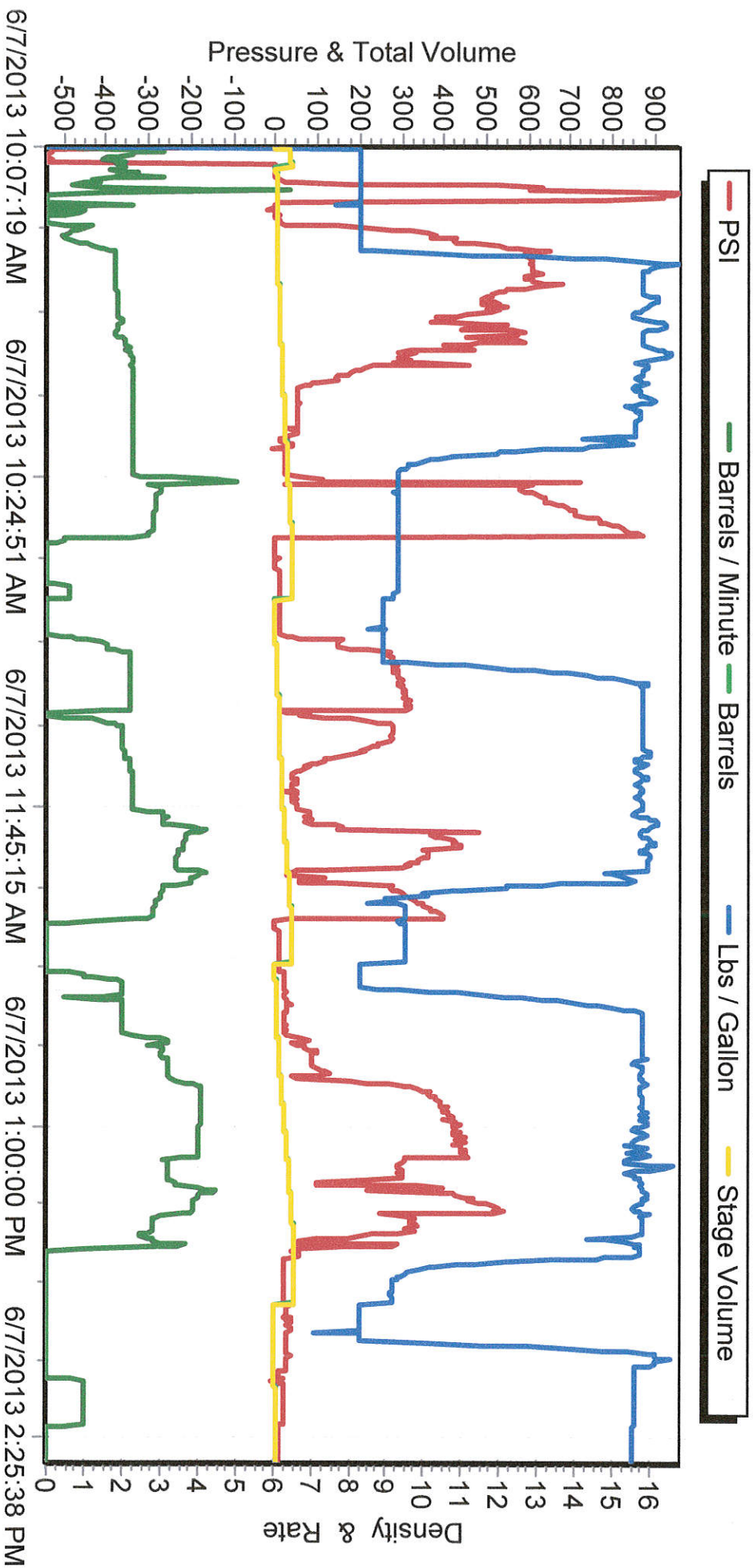
Authorization To Proceed

Title

X 6-7-13
Date

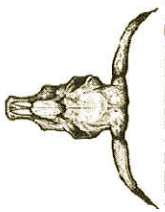
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INVOICE #
LOCATION
FOREMAN

11982
42+21
Calvin Reimers

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

| Safety Meeting | MIRU | CIRCULATE | Drop Plug | Displace 1 | | | Displace 2 | | | Displace 3 | | | Displace 4 | | | Displace 5 | | |
|----------------|------|-----------|-----------|------------|-----|-----|------------|-----|-----|------------|-----|-----|------------|-----|-----|------------|-----|-----|
| | | | | Time | BBS | PSI | Time | BBS | PSI | Time | BBS | PSI | Time | BBS | PSI | Time | BBS | PSI |
| | | | | 10:04am | | | | | | | | | | | | | | |
| | | | | 9:04am | | | | | | | | | | | | | | |
| | | | | 10:13am | 0 | 50 | 10:22am | 0 | 350 | 10:27am | 10 | 300 | 10:34am | 0 | 10 | 11:36am | 0 | 10 |
| | | | | | 10 | 710 | | 102 | 400 | | 20 | | | 20 | | | 20 | |
| | | | | | 10 | 810 | | | | | 30 | | | 30 | | | 30 | |
| | | | | | 30 | | | | | | 40 | | | 40 | | | 40 | |
| | | | | | 40 | | | | | | 50 | | | 50 | | | 50 | |
| | | | | | 50 | | | | | | 60 | | | 60 | | | 60 | |
| | | | | | 60 | | | | | | 70 | | | 70 | | | 70 | |
| | | | | | 70 | | | | | | 80 | | | 80 | | | 80 | |
| | | | | | 80 | | | | | | 90 | | | 90 | | | 90 | |
| | | | | | 90 | | | | | | 100 | | | 100 | | | 100 | |
| | | | | | 100 | | | | | | 110 | | | 110 | | | 110 | |
| | | | | | 110 | | | | | | 120 | | | 120 | | | 120 | |
| | | | | | 120 | | | | | | 130 | | | 130 | | | 130 | |
| | | | | | 130 | | | | | | 140 | | | 140 | | | 140 | |
| | | | | | 140 | | | | | | 150 | | | 150 | | | 150 | |
| | | | | | 150 | | | | | | | | | | | | | |

Notes:

1st Plug 100SKs, 20.48 bbls Slurry, Displace 14 bbls H2O to 4787.29' Start Pull Pipe 10:34am, End Pull Pipe 11:30am
2nd Plug 100SKs, 20.48 bbls Slurry, Displace 7.2 bbls H2O to 2459.44' Start Pull Pipe 11:56am, End Pull Pipe 12:46pm
3rd Plug 177SKs, 36.25 bbls Slurry, Displace 1/2 bbl. H2O to Surface, Start Pull Pipe 1:15pm, End Pull Pipe 1:36pm
Top off 15SKs, 3.07 bbls Slurry

Total USED 392 SKs 80.28 bbls Slurry

X Work Performed Title X 6-7-13 Date