

FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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DE ET OE ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-34684-00
6. County: WELD
7. Well Name: SEBASTYEN PC
Well Number: 023-63HC
8. Location: QtrQtr: NWSW Section: 23 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/28/2013 End Date: 03/28/2013 Date of First Production this formation: 04/15/2013

Perforations Top: 7860 Bottom: 11673 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

FRAC'D W/2426960 GAL SILVERSTIM AND 3488916# OTTAWA SAND

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 57785 Max pressure during treatment (psi): 5780

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 3788 Flowback volume recovered (bbl): 7411

Fresh water used in treatment (bbl): 53997 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3488916 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/20/2013 Hours: 24 Bbl oil: 194 Mcf Gas: 1280 Bbl H2O: 30

Calculated 24 hour rate: Bbl oil: 194 Mcf Gas: 1280 Bbl H2O: 30 GOR: 6598

Test Method: FLOWING Casing PSI: 1460 Tubing PSI: 1060 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1243 API Gravity Oil: 56

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7534 Tbg setting date: 04/13/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)