

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400435843

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Kathleen Mills

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34684-00

6. County: WELD

7. Well Name: SEBASTYEN PC

Well Number: 023-63HC

8. Location: QtrQtr: NWSW Section: 23 Township: 4N Range: 67W Meridian: 6

Footage at surface: Distance: 1874 feet Direction: FSL Distance: 517 feet Direction: FWL

As Drilled Latitude: 40.295720 As Drilled Longitude: -104.865630

GPS Data:

Data of Measurement: 12/10/2012 PDOP Reading: 6.8 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage at Top of Prod. Zone Dist.: 1280 feet. Direction: FSL Dist.: 748 feet. Direction: FWL

Sec: 23 Twp: 4N Rng: 67W

** If directional footage at Bottom Hole Dist.: 1298 feet. Direction: FSL Dist.: 535 feet. Direction: FEL

Sec: 23 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/18/2013 13. Date TD: 02/01/2013 14. Date Casing Set or D&A: 02/02/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11768 TVD** 7382 17 Plug Back Total Depth MD 11752 TVD** 7366

18. Elevations GR 4914 KB 4931

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84	0	97	80	0	97	VISU
SURF	13+3/4	9+5/8	36	0	567	315	0	567	VISU
1ST	8+3/4	7	26	0	7,727	645	400	7,727	CALC
1ST LINER	6+1/8	4+1/2	11.6	7578	11,753	0			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,744		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,582		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,370		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,797		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,344		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,205		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	11,653		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	12,720		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: _____

Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400436019	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400436020	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400436004	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400436007	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400436010	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400436013	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400436015	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400436021	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400437874	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)