

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

06/18/2013

Document Number:

663801152

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335632	335632	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER

State: CO

Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NWSE Sec: 3 Twp: 5S Range: 97W

Inspector Comment:

Added well TR 34-3 (045-12636) to location inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
286277	WELL	PR	08/21/2006	GW	045-12634	CHEVRON TR 23-3-597	<input checked="" type="checkbox"/>
286298	WELL	PR	10/01/2012	GW	045-12641	CHEVRON TR 24-3-597	<input checked="" type="checkbox"/>
286299	WELL	PR	08/22/2006	GW	045-12640	CHEVRON TR 534-3-597	<input checked="" type="checkbox"/>
286300	WELL	PR	08/22/2006	GW	045-12639	CHEVRON TR 33-3-597	<input checked="" type="checkbox"/>
286301	WELL	PR	01/15/2013	GW	045-12638	CHEVRON TR 424-3-597	<input checked="" type="checkbox"/>
286302	WELL	PR	04/27/2007	GW	045-12637	CHEVRON TR 423-3-597	<input checked="" type="checkbox"/>
286303	WELL	PR		GW	045-12636	CHEVRON TR 34-3-597	<input checked="" type="checkbox"/>
286304	WELL	PA	04/03/2007	DA	045-12635	CHEVRON TR 533-3-597	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			
PIT	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	7	Satisfactory			
Horizontal Heated Separator	8	Satisfactory			
Bird Protectors	5	Satisfactory			
Dehydrator	1	Satisfactory			
Ancillary equipment	2	Satisfactory	2 totes at well heads		

Inspector Name: LONGWORTH, MIKE

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST	39.639600,108.264020	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335632

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 286277 Type: WELL API Number: 045-12634 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286298 Type: WELL API Number: 045-12641 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286299 Type: WELL API Number: 045-12640 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286300 Type: WELL API Number: 045-12639 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286301 Type: WELL API Number: 045-12638 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286302 Type: WELL API Number: 045-12637 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286303 Type: WELL API Number: 045-12636 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286304 Type: WELL API Number: 045-12635 Status: PA Insp. Status: PA

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Inspector Name: LONGWORTH, MIKE

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? In CM Land farming in lined berm 39.64062 108.26337 CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? Fail CM _____ CA Mark or remove deadmen CA Date 07/31/2013
Guy line anchors marked? Fail CM _____ CA Mark or remove deadmen CA Date 07/31/2013

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Inspector Name: LONGWORTH, MIKE

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Culverts	Pass			
		Retention Ponds	Pass			
Berms	Pass	Berms	Pass	MHSP	Pass	
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Skimming/Settling _____ Lined: YES _____ Pit ID: _____ Lat: 39.639640 _____ Long: 108.263860 _____

Lining:

Liner Type: Plastic _____ Liner Condition: Adequate _____

Comment: _____

Fencing:

Fencing Type: Netting/Fen _____ Fencing Condition: Adequate _____

Comment: _____

Netting:

Netting Type: Fence/Net _____ Netting Condition: Good _____

Comment: _____

Anchor Trench Present: YES _____ Oil Accumulation: YES _____ 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory _____ Comment: _____

Corrective Action: Skim oil accumulation off pit _____ Date: 06/21/2013