

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Cristi Cota-Smith
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3083
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- Fax: (720) 876-4083

5. API Number 05-045-20299-00 6. County: GARFIELD
7. Well Name: N. Parachute Well Number: EF09E-27 P27595
8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 95W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/29/2013 End Date: 05/03/2013 Date of First Production this formation: 05/20/2013

Perforations Top: 10542 Bottom: 11129 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stage 1 - Stage 2 treated with a total of 41,054 bbls of Slickwater (BWS)

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 41054 Max pressure during treatment (psi): 1963
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.75
Total acid used in treatment (bbl): 0 Number of staged intervals: 2
Recycled water used in treatment (bbl): 41054 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/28/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 3399 Bbl H2O: 5040
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3399 Bbl H2O: 5040 GOR: 0
Test Method: Flowing Casing PSI: 1594 Tubing PSI: 0 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2013 End Date: 05/14/2013 Date of First Production this formation: 05/20/2013  
Perforations Top: 6597 Bottom: 10126 No. Holes: 270 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Stage 3 - Stage 11 treated with a total of 184,743 bbls of Slickwater (BWS)

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 184743 Max pressure during treatment (psi): 3886

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0 Number of staged intervals: 9

Recycled water used in treatment (bbl): 184743 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 05/28/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 3399 Bbl H2O: 5040

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3399 Bbl H2O: 5040 GOR: 0

Test Method: Flowing Casing PSI: 1594 Tubing PSI: 0 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Cristi L. Cota-Smith  
Title: Permitting Analyst Date: \_\_\_\_\_ Email: crisi.cota-smith@encana.com

**Attachment Check List**

Att Doc Num	Name
400436962	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)